

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>10-17-07</u>                   | <u>10-18-07</u> | <u>11-26-07</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 125-31442-00-00  
County: Montgomery  
SE NE SE Sec. 20 Twp. 33 S. R. 14  East  West  
1950' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
640' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shearhart et al Well #: C4-20  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 885' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1586' Plug Back Total Depth: 1577'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1580  
feet depth to 2 w/ 165 sx cmt.  
A112-Dlg-1128/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 50 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-15-08  
Subscribed and sworn to before me this 15 day of February  
2008  
Notary Public: Brandy R. Allcock  
acting in enghant  
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: 2/18/08  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
FEB 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Shearhart et al Well #: C4-20  
 Sec. 20 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

| CASING RECORD   |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                  | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#              | 44'           | Class A        | 8            |                            |
| Prod  | 6 3/4"            | 4 1/2"                    | 9.5#             | 1580'         | Thick Set      | 165          | See Attached               |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 6              | 1414.5' - 1419'   | 2685# sd, 115 BBL fl  |       |
| 6              | 1143' - 1144'   | 150 gal 15% HCl, 1710# sd, 70 BBL fl  |       |
| 6              | 1098' - 1099.5'   | 150 gal 15% HCl, 3035# sd, 120 BBL fl   |       |
| 6              | 1055.5' - 1058'   | 150 gal 15% HCl, 5045# sd, 135 BBL fl   |       |
|                |   |   |       |

| TUBING RECORD                                   | Size             | Set At  | Packer At                                   | Liner Run     | Yes             | <input checked="" type="checkbox"/> No |
|---|------------------|---------|---|---------------|-----------------|--|
|   | 2 3/8"           | 1563'   | NA  |               |                 |  |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |         |   |               |                 |  |
| 11-29-07  | Flowing          |         | <input checked="" type="checkbox"/> Pumping | Gas Lift      | Other (Explain) |  |
| Estimated Production Per 24 Hours               | Oil Bbls.        | Gas Mcf | Water Bbls.                                 | Gas-Oil Ratio | Gravity         |  |
|   | NA               | 10      | 19  | NA            | NA              |  |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)

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CONSERVATION DIVISION  
 WICHITA, KS

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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February 15, 2008

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

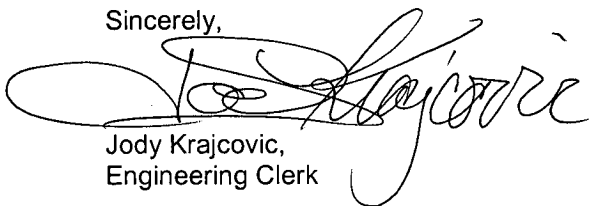
Re: Shearhart et al C4-20  
15-125-31442-00-00  
SE NE SE Sec 20 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12849  
 LOCATION EUREKA  
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-------------------------------|----------|-------|--------|
| 10-19-07                                     | 2368       | Shearhart C4-20    |                               |          |       | Mc     |
| CUSTOMER<br>DART Cherokee Basin              |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>211 W. Myrtle             |            |                    |                               |          |       |        |
| CITY STATE ZIP CODE<br>Independence KS 67301 |            |                    | OVS Jones                     |          |       |        |
|  |            |                    | 463 Kyk                       |          |       |        |
|  |            |                    | 479 Sherron                   |          |       |        |

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1586' CASING SIZE & WEIGHT 4 1/2" 95"  
 CASING DEPTH 1580' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.0 Bbl DISPLACEMENT PSI 800 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 35 gal  
fresh water. Pump 6 sacks gel-flush w/ bulls 20 Bbl fresh water pump  
10 Bbl seep water. 16 Bbl dr water. Mixed 16.5 sacks thickest cement  
w/ 8" Kel-seal @ 12.2" flow washout pump + lines shut down, release  
plug. Displace w/ 25.0 Bbl fresh water. Final pump pressure 800 PSI. Pump  
plug to 1300 PSI. wait 5 mins. release pressure, float held. Good cement returns  
to surface? 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE   | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401   | 1                 | PUMP CHARGE                        | 846.00          | 846.00  |
| 5406   | 40                | MILEAGE                            | 3.30            | 132.00  |
| 1126A  | 16.5 SRS          | thickest cement                    | 15.00           | 247.50  |
| 1110A  | 1320#             | Kel-seal 8" #1/2                   | .38             | 501.60  |
| 1118A  | 300#              | gel-flush                          | .15             | 45.00   |
| 1105   | 50#               | bulls                              | .36             | 18.00   |
| 5407   | 9.08              | ten-mileage bulk tax               | n/c             | 285.00  |
| 4404   | 1                 | 4 1/2" top rubber plug             | 40.00           | 40.00   |
| 1143   | 1 gal             | seep                               | 35.45           | 35.45   |
| 1140   | 2 gal             | hi-cure                            | 26.65           | 52.90   |
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|  |                   |                                    | 5.32            | 4658.06 |
|  |                   |                                    | SALES TAX       | 146.21  |
|  |                   |                                    | ESTIMATED TOTAL | 4658.06 |

AUTHORIZATION [Signature] TITLE DM 516 DATE \_\_\_\_\_  
 4658.06