

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 W. 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Company Tools  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
11-14-07 11-16-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25275-0000  
County: Franklin  
NW - NE NW SW Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West  
2275 feet from S N (circle one) Line of Section  
4590 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Coughenour Well #: 2W-07  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 742 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21  
feet depth to surface w/ 3 <sup>sq cm</sup>  
Alt 2 - Dg - 1/28/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

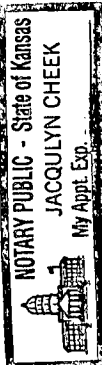
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 2-25-08  
Subscribed and sworn to before me this 25th day of February  
20 08  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☒ Geologist Report Received  
☒ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 27 2008**

CONSERVATION DIVISION  
WICHITA, KS



# JANIBIRO

Side Two

Operator Name: Town Oil Company, Inc. Lease Name: Coughenour Well #: 2W-07  
 Sec. 3 Twp. 16 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

SEE ATTACHED COPY

## CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9 5/8             | 6 1/2                     |                   | 21            | Portland       | 3            |                            |
| Completion        | 5 5/8             | 2 3/8 upset               |                   | 730           | Portland       | 145 sx       | 50/50 Poz 2% Gel           |

## ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 683-700   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                   | Size   | Set At  | Packer At   | Liner Run  |
|---|--|---------|-------------|--|
|   |  |         |             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method   |         |             |  |
|   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |  |
| Estimated Production Per 24 Hours               | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity                                    |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: COUGHENOUR 2W-07

LEASE OWNER: TOWN OIL COMPANY, INC.

## WELL LOG

| Thickness<br>of Strata | Formation   | Total<br>Depth |
|------------------------|-------------|----------------|
| 0-11                   | soil/clay   | 11             |
| 2                      | lime        | 13             |
| 2                      | shale       | 15             |
| 17                     | lime        | 32             |
| 7                      | shale       | 39             |
| 10                     | lime        | 49             |
| 6                      | shale       | 55             |
| 21                     | lime        | 76             |
| 37                     | shale       | 113            |
| 23                     | lime        | 136            |
| 72                     | shale       | 208            |
| 21                     | lime        | 229            |
| 21                     | sandy shale | 250            |
| 8                      | lime/shells | 258            |
| 6                      | lime        | 264            |
| 20                     | shale       | 284            |
| 2                      | red bed     | 286            |
| 2                      | shale       | 288            |
| 1                      | lime        | 289            |
| 19                     | shale       | 308            |
| 3                      | lime        | 311            |
| 15                     | shale       | 326            |
| 22                     | lime        | 348            |
| 3                      | shale       | 351            |
| 1                      | slate       | 352            |
| 2                      | shale       | 354            |
| 23                     | lime        | 377            |
| 3                      | shale       | 380            |
| 2                      | slate       | 382            |
| 4                      | lime        | 386            |
| 4                      | shale       | 390            |
| 3                      | lime        | 393            |
| 6                      | lime/shale  | 399            |
| 10                     | sandy shale | 409            |
| 17                     | shale       | 426            |
| 16                     | sandy shale | 442            |
| 20                     | sand        | 462            |
| 50                     | sandy shale | 512            |
| 2                      | limey sand  | 514            |
| 12                     | sand        | 526            |

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WICHITA, KS

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"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: COUGHENOUR 2W-07

LEASE OWNER: TOWN OIL COMPANY, INC.

| Thickness<br>of Strata | WELL LOG<br>CON'T<br>Formation | Total<br>Depth |
|------------------------|--------------------------------|----------------|
| 28                     | sandy shale                    | 554            |
| 2                      | slate                          | 556            |
| 7                      | shale                          | 563            |
| 5                      | lime                           | 568            |
| 10                     | lime/green shale               | 578            |
| 10                     | sandy shale                    | 588            |
| 12                     | shale                          | 600            |
| 2                      | coal                           | 602            |
| 5                      | shale                          | 607            |
| 9                      | lime                           | 616            |
| 12                     | shale                          | 628            |
| 3                      | lime                           | 631            |
| 3                      | slate                          | 634            |
| 2                      | coal                           | 636            |
| 4                      | lime                           | 640            |
| 1                      | shale                          | 641            |
| 2                      | lime                           | 643            |
| 2                      | shale                          | 645            |
| 3                      | lime                           | 648            |
| 14                     | shale                          | 662            |
| 1                      | lime                           | 663            |
| 2                      | slate                          | 665            |
| 18                     | shale                          | 683            |
| 17                     | sand                           | 700            |
| 42                     | shale                          | 742 T.D.       |

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 218527

INVOICE

Page 1

Invoice Date: 11/23/2007 Terms: 0/30,n/30

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

COUGHENOUR 2-W07  
15800  
11-16-07

| Part Number | Description             | Qty    | Unit Price | Total   |
|-------------|-------------------------|--------|------------|---------|
| 1118B       | PREMIUM GEL / BENTONITE | 500.00 | .1500      | 75.00   |
| 1124        | 50/50 POZ CEMENT MIX    | 145.00 | 8.8500     | 1283.25 |
| 4401        | 2" RUBBER PLUG          | 1.00   | 20.0000    | 20.00   |
| 4151        | FLOAT SHOE 2" (2 3/8")  | 1.00   | 112.0000   | 112.00  |

|     | Description                 | Hours | Unit Price | Total  |
|-----|-----------------------------|-------|------------|--------|
| 122 | MIN. BULK DELIVERY          | 1.00  | 287.00     | 287.00 |
| 368 | CEMENT PUMP                 | 1.00  | 840.00     | 840.00 |
| 368 | EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.30       | 66.00  |
| 368 | CASING FOOTAGE              | 1.00  | .00        | .00    |

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CONSERVATION DIVISION  
WICHITA, KS

|        |                  |             |           |         |
|--------|------------------|-------------|-----------|---------|
| Parts: | 1490.25 Freight: | .00 Tax:    | 101.34 AR | 2784.59 |
| Labor: | .00 Misc:        | .00 Total:  | 2784.59   |         |
| Sublt: | .00 Supplies:    | .00 Change: | .00       |         |

Date \_\_\_\_\_

Signed \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

ADATED OIL WELL SERVICES, INC.

BOX 884, CHANUTE, KS 66720

J-431-9210 OR 800-467-8676

TICKET NUMBER 15800

LOCATION Ottawa, KS

FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                                 | CUSTOMER #  | WELL NAME & NUMBER | SECTION | TOWNSHIP                | RANGE   | COUNTY |
|--------------------------------------|-------------|--------------------|---------|-------------------------|---------|--------|
| 11-16-07                             | 7823        | Condenser #2-W07   | 3       | 16                      | 21      | FR     |
| CUSTOMER<br>Town Oil                 |             |                    |         |                         |         |        |
| MAILING ADDRESS<br>16205 W. 287th St |             |                    |         |                         |         |        |
| CITY<br>Paola, KS                    | STATE<br>KS | ZIP CODE<br>66071  |         |                         |         |        |
|                                      |             |                    | TRUCK # | DRIVER                  | TRUCK # | DRIVER |
|                                      |             |                    | 389     | Jim Green               |         |        |
|                                      |             |                    | 368     | Mark Wilson             |         |        |
|                                      |             |                    | 122     | Bill Zabel / Tony Ledon |         |        |
|                                      |             |                    | OWN H2O |                         |         |        |

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 740' CASING SIZE & WEIGHT 2 3/8" EUE8  
 CASING DEPTH 731' ~~DRILL PIPE~~ Pin 726' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establish Circulation. Mix and pump 200' Premium Gel to flush hole. Mix and pump 145 sk 5750 POC Mix Cement. Circulated Cement to surface. Flush pump clear of cement. Pump 2" Rubber Plug to total depth of casing. Pressure up to 650' PSI Well Held good.

Ran 30 min MIT at 650' PSI  
Well Held good

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL              |
|---|-------------------|------------------------------------|------------|--------------------|
| 5401                                      | One               | PUMP CHARGE Cement One Well        |            | 840. <sup>00</sup> |
| 5406                                      | 20                | MILEAGE Cement Pump TK             |            | 66. <sup>00</sup>  |
| 5402                                      |                   | Casing footage                     |            | N/C                |
| <del>5407</del>                           |                   | OWN H2O                            |            | N/C                |
| 5407                                      | Min               | Bulk TK Ton Milage                 |            | 287. <sup>00</sup> |
| 1118B                                     | 500'              | Premium Gel                        |            | 75. <sup>00</sup>  |
| 1124                                      | 145 SK            | 5750 POC Mix Cement                |            | 1283.25            |
| 4401                                      | one               | 2" Rubber Plug                     |            | 20. <sup>00</sup>  |
| 4157                                      | One               | 2 3/8" EUE8 Float Shoe             |            | 112. <sup>00</sup> |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |            |                    |
| FEB 27 2008                               |                   |                                    |            | 2683.25            |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |            |                    |
| SALES TAX                                 |                   |                                    |            | 101.34             |
| ESTIMATED TOTAL                           |                   |                                    |            | 2784.59            |

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

218527