

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.128, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: August 26, 2008 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [x] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)
Council Grove Depth to Top: 2638 Bottom: 2738 T.D. 2813

API Number: 15- 187-20185-00-00
Lease Name: Reece GU
Well Number: #2HI
Spot Location (QQQQ): NE - NE - SW - SE
1250 Feet from [] North / [x] South Section Line
1472 Feet from [x] East / [] West Section Line
Sec. 36 Twp. 30S S. R. 40W [] East [x] West
County: STANTON
Date Well Completed: 08-06-75
Plugging Commenced: 09-19-08
Plugging Completed: 09-19-08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

9/19/2008-SEE ATTACHED REPORT.

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Eldridge well service LLC

CONSERVATION DIVISION WICHITA, KS

Name of Plugging Contractor: HALLIBURTON SERVICES License #: 5281 32721
Address: KCC PKT Per CP 2/3

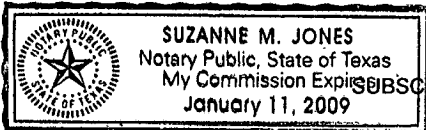
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers

(Address) P.O. BOX 3092, RM 6.128, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 8th day of December, 20 08

Suzanne M. Jones Notary Public My Commission Expires: 1-11-2009

Hotnotes Report

Legal Name: REECE GAS UNIT /CG/ 002
 Common Name: REECE GAS UNIT /CG/ 002
 Country: UNITED STATES
 API #: 1518720185 Well ID: 972007 State/Prov: KANSAS County: STANTON
 Location: 36-30-S 40-W 1
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 7/2/1975 - P&A Date: 9/19/2008

Date	Reason	Description
9/19/2008	CHANGE OF SCOPE	<p> 1. TIH WITH 47 JTS OF TUBING TO TOP OF FISH AT 1500'. 2. LOADED HOLE WITH FRESH WATER AND ESTABLISHED CIRCULATION. 3. MIX AND PUMP 179 SACKS OF HALLIBURTON 40/60 POZ CEMENT WITH 4% GEL. CEMENT MIXED AT 13.5 PPG WITH A YIELD OF 1.54 CUFT/SK. MIX 200 LBS OF COTTONSEED HULLS THROUGH OUT JOB. 4. TOH WITH 47 JTS OF TUBING. 5. MIX AND PUMP 7 SACKS OF CEMENT TO TOP OFF 5 1/2" CASING. 6. FILL 8 5/8 X 5 1/2 ANNULUS WITH 17.5 SACKS. 7. RDMO HALLIBURTON 8. CUT OFF AND CAP CASING 4' BELOW GROUND LEVEL. 9. RESTORE THE LOCATION. </p> <p> JOB PROCEDURE APPROVED BY STEVE DURRANT WITH THE KCC JOB WITNESSED BY JACK MACLASKEY WITH THE KCC. JOB SUPERVISED BY ROD KAPP WITH BP. </p>

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HALLIBURTON

BP AMERICA PRODUCTION COMPANY

Reece Gas Unit #2

Stanton County , Kansas

Plug to Abandon Service

19-Sep-2008

Job Site Documents

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**CONSERVATION DIVISION
WICHITA, KS**

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2682381	Quote #:	Sales Order #: 6183923
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: TAYLOR, LARRY	
Well Name: Reece Gas Unit		Well #: #2	API/UWI #:
Field:	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: 0	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	4.5	347700	HAYES, CRAIG	4.0	449385	PARUZINSKI, JOHN Harrison	4.5	441380

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	60 mile	10825713	60 mile	54218	60 mile	75821	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-19-09	4	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	19 - Sep - 2008	08:30	CST
Job depth MD	1500. ft	Job Depth TVD	Job Started	19 - Sep - 2008	09:44	CST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Sep - 2008	11:58	CST
Perforation Depth (MD) From		To	Departed Loc	19 - Sep - 2008	13:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		5.5	4.052	14.		J-55		2200.		
tubing	New		2.375	1.995	4.6		Unknown		1500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
BA.COTTONSEED HULLS - 50 LB BAG	8	BAG		
SUGAR - GRANULATED	20	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug 1500 to 750 ft	POZ PREMIUM 40/60 - SBM (15075)	65.0	sacks	13.5	1.54	7.7		7.7	
4 %		BENTONITE, BULK (100003682)								
7.702 Gal		FRESH WATER								
2	Plug 750 to 0 ft	POZ PREMIUM 40/60 - SBM (15075)	65.0	sacks	13.5	1.54	7.7		7.7	
4 %		BENTONITE, BULK (100003682)								
7.702 Gal		FRESH WATER								
3	Possible back side plug	POZ PREMIUM 40/60 - SBM (15075)	110.0	sacks	13.5	1.54	7.7		7.7	
4 %		BENTONITE, BULK (100003682)								
7.702 Gal		FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns	0	Cement Slurry	65	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	79.5	
Rates										
Circulating	3	Mixing	2.5	Displacement	0	Avg. Job	2			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Kodney Kopp</i>						

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HALLIBURTON

Cementing Job Log

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Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: TAYLOR, LARRY	
Well Name: Reece Gas Unit	Well #: #2	API/UWI #:	
Field:	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: WORKOVER		Rig/Platform Name/Num: 0	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/19/2008 05:00							
Depart from Service Center or Other Site	09/19/2008 07:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE
Arrive At Loc	09/19/2008 08:30							BP JSA MEETING
Assessment Of Location Safety Meeting	09/19/2008 08:40							SPOT TRUCKS
Pre-Rig Up Safety Meeting	09/19/2008 08:50							JOB SITE BBP MEETING
Rig-Up Equipment	09/19/2008 09:00							BULK ARRIVED - PUMP TRUCK, BULK TRUCK AND H2O TRUCK
Pre-Job Safety Meeting	09/19/2008 09:30							LOCATION SAFETY MEETING
Start Job	09/19/2008 09:44							
Test Lines	09/19/2008 09:45							1500 PSI
Load Casing	09/19/2008 09:46		1.5	6.5			50.0	LOAD TBG AND CSG
Comment	09/19/2008 09:51							TALK TO CUSTOMER ABOUT JOB PROCEDURE
Load Tubing	09/19/2008 09:58		2.5	3.5			140.0	
Pump Cement	09/19/2008 09:59		2.5	57			140.0	
Clean Lines	09/19/2008 10:23							TO TANK

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Comment	09/19/2008 10:25							PULLED ALL TBG - TBG PULLING WET W/CMT PUMPED H2O 3 TIMES TO CLEAN TBG
Pump Cement	09/19/2008 11:32		1	3.5			.0	TOP OUT 5 1/2"
Pump Cement	09/19/2008 11:38		0.5	4.5			.0	TOP OUT 8 5/8" - PRESSURE UP TO 300 PSI
Clean Lines	09/19/2008 11:49							TO TANK
End Job	09/19/2008 11:58							
Pre-Rig Down Safety Meeting	09/19/2008 11:59							JOB SITE BBP MEETING
Rig-Down Equipment	09/19/2008 12:00							BLOW DOWN PUMP TRUCK INTO TANK
Depart Location for Service Center or Other Site	09/19/2008 13:00							JOURNEY MANAGEMENT BEFORE DEPARTURE

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Sold To # : 7.20.130

Ship To # : 2682381

Quote # :

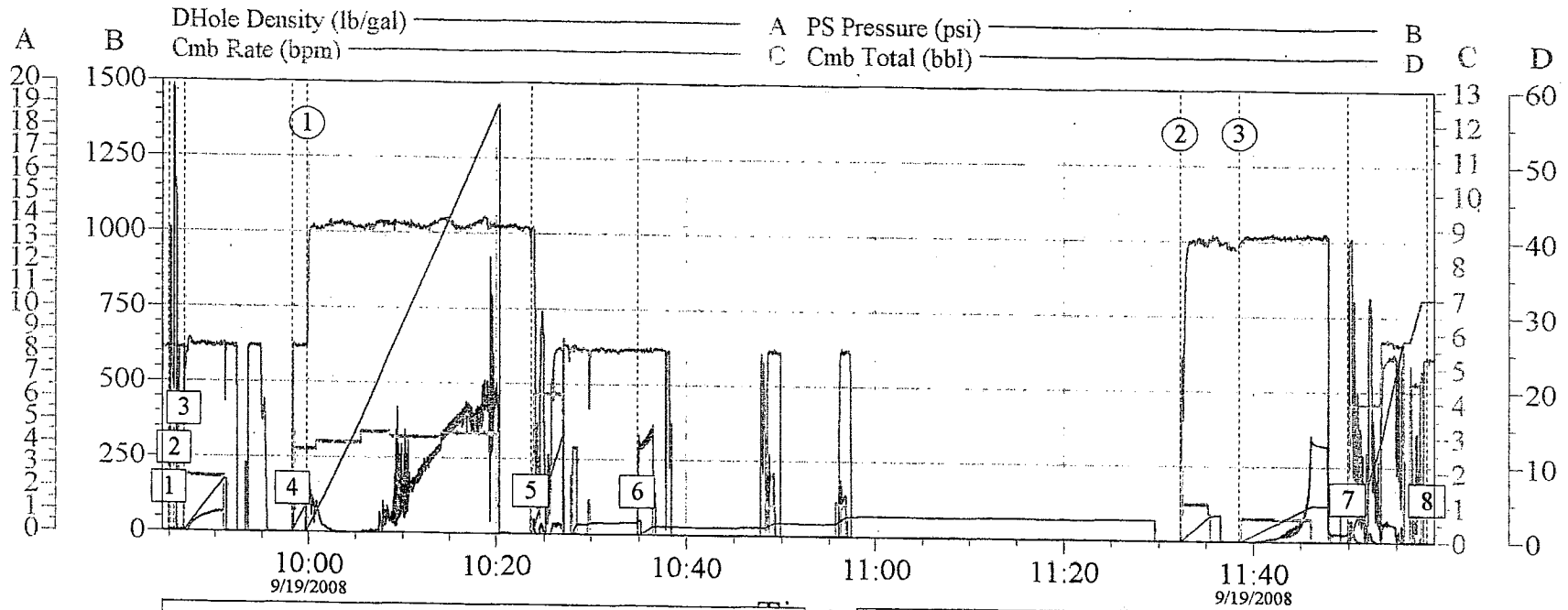
Sales Order # :

6183923

SUMMIT Version: 7.20.130

Friday, September 19, 2008 12:41:00

BP AMERICA REECE GAS UNIT #2 PTA



Stages		
①	Pump Cement - 175 sks Between Tbg & Csg	09:59:49
②	Pump Cement - Top Off 5 1/2"	11:32:12
③	Pump Cement - Top Off 8 5/8"	11:38:32

Event Log		
1	Start Job	09:44:57
2	Test Lines	09:45:30
3	Load Tbg. and Csg.	09:46:35
4	Load Tbg.	09:58:15
5	Clean Lines - Pull Tbg.	10:23:37
6	Pump H2O - Tbg Pulling Wet w/ Cmt	10:34:48
7	Clean Lines	11:49:52
8	End Job	11:58:10

CemWin v1.7.2
19-Sep-08 12:15

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