

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207, Wichita KS 67209
Phone: (316) 721-2817 Operator License #: 32781
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12/17/2008 (Date)
by: Eric MacLaren (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 4902 Bottom: 4908 T.D. 4908
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 097-21542 - 00 - 00
Lease Name: DARGEL
Well Number: 2
Spot Location (QQQQ): NE - SE - SW - SE
400 Feet from North / South Section Line
1520 Feet from East / West Section Line
Sec. 9 Twp. 29 S. R. 18 East West
County: Kiowa
Date Well Completed: 07/30/2004
Plugging Commenced: 12/19/2008
Plugging Completed: 12/19/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface	water	0	643	8 5/8	643	none
		0	4902	4 1/2"	4902	2629

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 4850' w/ 2 sacks cement on top. Shot casing off @2629 and pulled. 15 sx gel & 50 sx cement @ 1190'. 50 sx cement @ 660'.
20 sx cement @ 60' and circulated to surface. 60/40 poz 4% gel

KCC Pkt Per CP213

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: H2 Plains, LLC *Basic Ser services LP* License #: 4072 34069 **DEC 24 2008**
Address: PO Box 346 Ness City KS 67650

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Roberts Resources, Inc.

State of Kansas County, Sedgwick, ss.

Kent Roberts (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Kent Roberts*

(Address) 520 S. Holland Suite 207 Wichita KS 67209

SUBSCRIBED and SWORN TO before me this 23rd day of December, 20 08
Connie R. Richardson
CONNIE R. RICHARDSON
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Expires: 12-12-11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Pkt

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Roberts Resources, Incorporated	Lease No. Dargel	Well # 2	Date 12-19-08
Field Order # 19267	Station Pratt	Casing 4 1/2"	Depth
Type Job G.E.W.C.C.S.P.W. Plug To Abandon	Formation	County Kiowa	State KS
		Legal Description 9-295-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		15 sacks Cement	RATE	PRESS	ISIP	
Depth	Depth	From	To	8.9 Lb./Gal.	Max 4.64 U.F.T./sk.	105 Gal./sk.		
Volume	Volume	From	To	120 sacks	Min 1/40 Poz with 48 Gel	10 Min		
Max Press	Max Press	From	To	13.8 Lb./Gal.	Avg 1.42 CV.F.T./sk.	15 Min	6.70 Gal./sk.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load	

Customer Representative Edgar	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,960 19,918	Driver Names Messick Mattal McGraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
					1 1/2" Plug 1,190 Feet
9:24	250			5	Start Fresh Water Pre-Flush.
	250		5	5	Start mixing 15 sacks Gel.
	250		44	5	Start mixing 50 sacks cement
	-0-		56	5	Start Fresh water displacement.
9:33	-0-		59		Stop pumping.
					2 1/4" Plug 660 Feet
10:24	150			5	Start Fresh Water Pre-Flush
	150		5	5	Start mixing cement
	-0-		17	5	Start Fresh Water Displacement.
10:29	-0-		18		Stop pumping.
					3 1/4" Plug 60 Feet
11:18	50			3	Start mixing cement.
			5		Cement circulated to surface.
11:20	-0-				Stop pumping.
					Washup pump truck.
11:45					Job Complete
					Thank You.
					Clarence, Mite, Edward

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 24 2008
CONSERVATION DIVISION
WICHITA, KS

INVOICE

LOG-TECH

1013 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

26371

Date 12-18-08

CHARGE TO: ROBERTS RESOURCES
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. AW 69
 LEASE AND WELL NO. DARGEL #2 FIELD _____
 NEAREST TOWN Greensburg COUNTY KIOWA STATE KS
 SPOT LOCATION _____ SEC. _____ TWP. _____ RANGE _____
 ZERO 9, L. CASING SIZE 4 1/2 WEIGHT 10.5
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1900
 ENGINEER S. Ernst Jayme Smith OPERATOR Danny Simpel Jim Coleman

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>4.5 Bridge Plug</u>					<u>800 00</u>
<u>Setting charge at 4850</u>	<u>0</u>	<u>4850</u>		<u>.25</u>	<u>1212 50</u>
<u>CLL 4843.0</u>					
<u>25k cement</u>	<u>0</u>	<u>4850</u>		<u>.20</u>	<u>970 00</u>
<u>Cut casing</u>					<u>1050 00</u>
<u>CLL 2624</u>				<u>Min</u>	<u>1050 00</u>

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	<u>Trk #6</u>	<u>950 00</u>	
T.J. <u>ASAP</u>			
A.O.L. <u>11:30</u>			
S.J. <u>12:00</u>			
F.J. <u>T.W.T.</u>			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Edgar Sanchez Date _____

Sub Total	<u>6032 50</u>
	<u>3892 00</u>
Tax	<u>245 20</u>
	<u>0</u>
PAY DISCOUNT AMOUNT	<u>4137 20</u>

30 DAY PAY DISCOUNT