

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Roberts Resources, Inc.  
Address: 520 S. Holland - Suite 207, Wichita KS 67209  
Phone: (316) 721-2817 Operator License #: 32781  
Type of Well: Oil/Gas per CP213 Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 12/17/2008 (Date)  
by: Eric MacLaren (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 4848 Bottom: 4957 T.D. 4968  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 097-21530 -00-00  
Lease Name: 097-21530 McKinley  
Well Number: 2  
Spot Location (QQQQ): Swnene PET RB DMS  
1060 Feet from  North /  South Section Line  
960 Feet from  East /  West Section Line  
Sec. 9 Twp. 29 S. R. 18  East  West  
County: Kiowa  
Date Well Completed: 11/07/2003  
Plugging Commenced: 12/17/2008  
Plugging Completed: 12/17/2008

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface Conductor & Production) |      |        |        |            |
|---------------------------|---------|--|------|--------|--------|------------|
| Formation                 | Content | From   | To   | Size   | Put In | Pulled Out |
| Surface                   | water   | 0  | 558  | 8 5/8  | 558    | none       |
|                           |         | 0  | 5011 | 4 1/2" | 5011   | 2511'      |
|                           |         |  |      |        |        |            |
|                           |         |  |      |        |        |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP @ 4800' w/ 2 sacks cement on top. Shot casing off @ 2511 and pulled. 15 sx gel & 50 sx cement @ 1260'. 50 sx cement @ 580'.  
20 sx cement @ 60' and circulated to surface. 60/40 poz 4% gel

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: H2 Plains, LLC Plains Well Service License #: 4072 99989 DEC 23 2008  
Address: PO Box 346 Ness City KS 67650 KECP104  
CP213 CONSERVATION DIVISION  
WICHITA, KS

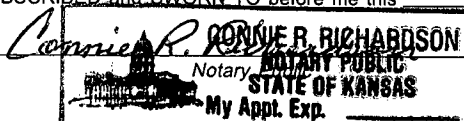
Name of Party Responsible for Plugging Fees: Roberts Resources, Inc.

State of Kansas County, Sedgwick, ss.

Kent Roberts (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Kent Roberts  
(Address) 520 S. Holland Suite 207 Wichita KS 67209

SUBSCRIBED and SWORN TO before me this 22nd day of December, 20 08



My Commission Expires: 12-12-11

Mail to: KCC - Conservation Division, 1306 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials*

# BASIC

energy services, L.P.

## TREATMENT REPORT

|   |                              |                                     |                         |                        |
|---|------------------------------|-------------------------------------|-------------------------|------------------------|
| Customer<br><b>ROBERTS RESOURCES INC.</b> |                              | Lease No.<br><b>McKENLEY</b>        | Date<br><b>12-17-08</b> |                        |
| Lease<br><b>McKENLEY</b>                  |                              | Well #<br><b>2</b>                  |                         |                        |
| Field Order #<br><b>19418</b>             | Station<br><b>Pratt, Ks.</b> | Casing<br><b>4 1/2</b>              | Depth                   | County<br><b>KODWA</b> |
| Type Job<br><b>CCSPW - PTA</b>            | Formation                    | Legal Description<br><b>9-29-18</b> |                         | State<br><b>Ks</b>     |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED           |            | TREATMENT RESUME |                  |  |
|-----------------|--------------|------------------|----|----------------------|------------|------------------|------------------|--|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid                 | RATE       | PRESS            | ISIP             |  |
|                 |              |                  |    | <b>170 SIL 60/40</b> |            |                  |                  |  |
| Depth           | Depth        | From             | To | Pre-Pad              | Max        |                  | 5 Min.           |  |
| Volume          | Volume       | From             | To | Pad                  | Min        |                  | 10 Min.          |  |
| Max Press       | Max Press    | From             | To | Frac                 | Avg        |                  | 15 Min.          |  |
| Well Connection | Annulus Vol. | From             | To |                      | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth      | Packer Depth | From             | To | Flush                | Gas Volume |                  | Total Load       |  |

|   |                    |                    |
|---|--------------------|--------------------|
| Customer Representative<br><b>EDGAR</b> | Station Manager    | Treater            |
| Service Units<br><b>19907</b>           | <b>19903-19905</b> | <b>19831-19862</b> |
| Driver Names<br><b>KG</b>               | <b>TDM</b>         | <b>EJ</b>          |

| Time        | Casing Pressure | Tubing Pressure | Bbls Pumped   | Rate     | Service Log   |
|-------------|-----------------|-----------------|---------------|----------|---|
| <b>0945</b> |                 |                 |               |          | <b>RECEIVED<br/>KANSAS CORPORATION COMMISSION<br/>DEC 23 2008<br/>CONSERVATION DIVISION<br/>WICHITA, KS</b>                         |
|             |                 |                 |               |          | <b>ON LOCATION<br/>SHOT OFF 4 1/2 CSG AT 2511<br/>PTA</b>   |
| <b>1015</b> |                 |                 | <b>35</b>     | <b>4</b> | <b>① 1260' w/ 50 SK CEMENT<br/>Pump 15 SK GEL<br/>Pump 50 SK CEMENT<br/>Pump 8 bbl. H<sub>2</sub>O<br/>GOOD CONC - CASING STUCK</b> |
| <b>1045</b> |                 |                 | <b>8</b>      | <b>4</b> | <b>Pump 8 bbl. H<sub>2</sub>O<br/>GOOD CONC - STILL STUCK</b>   |
| <b>1115</b> |                 |                 | <b>50</b>     | <b>4</b> | <b>Pump 50 bbl. H<sub>2</sub>O<br/>GOOD CONC - STILL STUCK<br/>WAIT FOR LOGGER TO SHOOT OFF</b>                                     |
| <b>1145</b> |                 |                 | <b>12 1/2</b> | <b>3</b> | <b>RESPON 50 SK CEMENT AT 1260'</b>   |
| <b>1200</b> |                 |                 | <b>8</b>      | <b>3</b> | <b>STOP FOR LUNCH</b>   |
| <b>1300</b> |                 |                 |               |          | <b>TRY MOVE 4 1/2 - 4 1/2 FREE!</b>   |
| <b>1400</b> |                 |                 | <b>8</b>      | <b>3</b> | <b>② 580' w/ 50 SK CEMENT<br/>Pump CONC</b>   |
|             |                 |                 | <b>12 1/2</b> |          | <b>Pump 50 SK CEMENT<br/>Pump 5 bbl H<sub>2</sub>O</b>  |
| <b>1500</b> |                 |                 | <b>5</b>      | <b>2</b> | <b>③ 60' w/ 20 SK CEMENT<br/>CONC CEMENT</b>  |