

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7/18/07</u>	<u>7/26/07</u>	<u>7/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27022-0000  
 County: Neosho  
 \_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 35 Twp. 29 S. R. 18  East  West  
700 feet from S N (circle one) Line of Section  
700 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Hutchens, Ray Well #: 35-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: multiple  
 Elevation: Ground: 980 Kelly Bushing: n/a  
 Total Depth: 1128 Plug Back Total Depth: 1116.11  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1116.11  
 feet depth to surface w/ 157 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALTIW*  
 Chloride content \_\_\_\_\_ ppm Fluid volume 1277.07 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 11/16/07  
 Subscribed and sworn to before me this 16<sup>th</sup> day of November,  
 20 07.  
 Notary Public: Jera Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **NOV 20 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hutchens, Ray Well #: 35-2  
 Sec. 35 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1116.11	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1009-1012/956-958/950-952	400gal 15%HCLw/ 44 bbls 2%kcl water, 780bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand		1009-1012/956-958
				950-952
4	730-732/692-695/669-671	400gal 15%HCLw/ 58bbls 2%kcl water, 634bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand		730-732/692-695
				669-671
4	585-589/573-577	300gal 15%HCLw/ 72 bbls 2%kcl water, 784bbls water w/ 2% KCL, Biocide, 9300# 20/40 sand		585-589/573-577

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1026	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/24/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	23.3mcf	100.9bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	35	<b>T.</b>	29	<b>R.</b>	18		
<b>API #</b>	133-27022	<b>County:</b>	Neosho		343'	no blow			
<b>Elev:</b>	980'	<b>Location</b>	Kansas		498'	no blow			
								529'	no blow
<b>Operator:</b>	Quest Cherokee, LLC				591'	slight blow			
<b>Address:</b>	9520 N. May Ave, Suite 300				653'	no blow			
	Oklahoma City, OK. 73120				684'	slight blow			
<b>Well #</b>	35-2	<b>Lease Name</b>	Hutchens, Ray		715'	slight blow			
<b>Footage Location</b>	700 ft from the		S	Line	901'	12 - 1/2"	21.9		
	700 ft from the		W	Line	1025'	25 - 1/2"	31		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				1130'	10 - 1/2"	19.9		
<b>Spud Date:</b>	NA	<b>Geologist:</b>							
<b>Date Comp:</b>	7/26/2007	<b>Total Depth:</b>							
<b>Exact spot Location;</b>	SW SW								
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	sand	409	422	shale	590	593
shale	7	73	shale	422	431	sand	593	610
lime	73	136	sand	431	439	shale	610	623
shale	136	138	shale	439	470	coal	623	625
coal	138	140	lime	470	472	shale	625	669
shale	140	142	coal	472	474	coal	669	670
lime	142	145	shale	474	477	sand	670	676
shale	145	150	lime	477	480	shale	676	692
lime	150	186	shale	480	484	lime	692	694
shale	186	207	lime	484	519	b.shale	694	696
lime	207	224	b.shale	519	521	coal	696	698
shale	224	242	shale	521	527	shale	698	701
lime	242	249	sand	527	531	sand	701	707
shale	249	259	shale	531	551	shale	707	712
lime	259	267	lime	551	574	shale	712	731
shale	267	332	shale	574	575	coal	731	732
b.shale	332	334	b.shale	575	577	shale	732	744
coal	334	335	coal	577	578	sand/shale	744	801
shale	335	357	shale	578	582	shale	801	930
lime	357	367	lime	582	586	sand/shale	930	962
shale	367	370	shale	586	587	shale	962	1011
lime	370	376	b.shale	587	589	coal	1011	1018
shale	376	409	coal	589	590	mississippi	1018	1130

516' added water

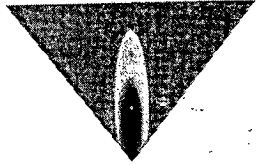
RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2327

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622370

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-07	Hutchens RAY 35-2	35	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	6:45	9:30		903427		2.75	<i>Joe TB</i>
Craig G	6:45			903197		2.75	<i>Craig G</i>
MAVRICK D	7:05			903206		2.25	<i>Maverick D</i>
Tim A	6:45			903146	932452	2.75	<i>Tim A</i>
Gary C	7:00			931500		2.5	<i>Gary C</i>
Tylee G	7:00			931305	931885	2.5	<i>Tylee G</i>

JOB TYPE Leaving HOLE SIZE 6 3/4 HOLE DEPTH 1128 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1116.11 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.80 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 41bpm

REMARKS:  
Installed Cement head RAW 1SK gel of 12 bbl dye & 157 SKS of cement  
To get dye to surface. flush pump. Pump wiper plug to bottom of set flood shoe

1116.11	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	147 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903146	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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