

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7/13/07</u> | <u>7/21/07</u> | <u>7/21/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-27013-0000

County: Neosho

_____ _{sw} _{se} Sec. 15 Twp. 29 S. R. 18 East West

990 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Duff, Donald Well #: 15-2

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 1005 Kelly Bushing: n/a

Total Depth: 1135 Plug Back Total Depth: 1126.36

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1126.36

feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II w/ H₂O 12-17-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/19/07

Subscribed and sworn to before me this 19th day of November

2007

Notary Public: Derra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Duff, Donald Well #: 15-2
 Sec. 15 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22 | "A" | 20 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1126.36 | "A" | 144 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|----------------------------------|
| 4 | 1018-1020/962-964/956-958 | 300gal 15%HCLw/ 32 bbls 2%kcl water, 659bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand | 1018-1020/962-964 956-958 |
| 4 | 741-743/703-706/681-683 | 300gal 15%HCLw/ 38bbls 2%kcl water, 573bbls water w/ 2% KCL, Biocide, 6800# 20/40 sand | 741-743/703-706 681-683 |
| 4 | 603-607/591-595 | 300gal 15%HCLw/ 53 bbls 2%kcl water, 763bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand | 603-607/591-595 |

| | | | | |
|---------------|----------------|----------------|------------------|---|
| TUBING RECORD | Size 2-3/8" | Set At 1057 | Packer At n/a | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|----------------|------------------|---|

| | |
|---|--|
| Date of First, Resumerd Production, SWD or Enhr. 8/14/07 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|------------------|--------------------|-------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. n/a | Gas Mcf 10.7mcf | Water Bbls. 13.1bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------------|--------------------|-------------------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

| | | | | | | | | |
|-----------------------------|----------------------------|---------------------|--------------|--------------|--------------|-----------|------|--|
| RIG # | 101 | S. 15 | T. 29 | R. 18 | | | | |
| API # | 133-27013 | County: | Neosho | | 157' | 0 no blow | | |
| Elev: | 1005' | Location | Kansas | | 188' | 0 no blow | | |
| | | | | | 498' | 0 no blow | | |
| Operator: | Quest Cherokee, LLC | | | | 560' | 6 - 3/4" | 34.7 | |
| Address: | 9520 N. May Ave, Suite 300 | | | | 622' | 6 - 3/4" | 34.7 | |
| | Oklahoma City, OK. 73120 | | | | 684' | 7 - 3/4" | 37.4 | |
| Well # | 15-2 | Lease Name | Duff, Donald | | 715' | 8 - 3/4" | 40 | |
| Footage Location | 990 ft from the | | S | Line | 746' | 8 - 3/4" | 40 | |
| | 1650 ft from the | | E | Line | 1025' | 14 - 3/4" | 53.3 | |
| Drilling Contractor: | TXD SERVICES LP | | | | 1139'topmiss | 22 - 3/4" | 66.6 | |
| Spud Date: | NA | Geologist: | | | 1139'botmiss | 22 - 3/4" | 66.6 | |
| Date Comp: | 7/21/2007 | Total Depth: | 1139' | | | | | |
| Exact spot Location: | SW SE | | | | | | | |
| Surface | | Production | | | | | | |
| Size Hole | 12-1/4" | 6-3/4" | | | | | | |
| Size Casing | 8-5/8" | 4-1/2" | | | | | | |
| Weight | 24# | | | | | | | |
| Setting Depth | 22' | | | | | | | |
| Type Cement | portland | | | | | | | |
| Sacks | | | | | | | | |

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------|-----|------|-------------|------|------|-----------|-----|------|
| top soil | 0 | 44 | coal | 680 | 681 | | | |
| lime | 44 | 136 | shale | 681 | 700 | | | |
| sand | 136 | 151 | sand | 700 | 708 | | | |
| coal | 151 | 152 | coal | 708 | 709 | | | |
| sand/shale | 152 | 174 | sand | 709 | 719 | | | |
| coal | 174 | 175 | shale | 719 | 737 | | | |
| shale | 175 | 189 | coal | 737 | 738 | | | |
| lime | 189 | 201 | sand | 738 | 755 | | | |
| shale | 201 | 232 | shale | 755 | 777 | | | |
| lime | 232 | 289 | sand | 777 | 845 | | | |
| shale | 289 | 370 | shale | 845 | 862 | | | |
| lime | 370 | 403 | sand | 862 | 873 | | | |
| shale | 403 | 444 | sand/shale | 873 | 896 | | | |
| sand | 444 | 492 | shale | 896 | 945 | | | |
| coal | 492 | 493 | sand/shale | 945 | 975 | | | |
| lime | 493 | 533 | sand | 975 | 1000 | | | |
| coal | 533 | 534 | shale | 1000 | 1020 | | | |
| sand/shale | 534 | 543 | coal | 1020 | 1021 | | | |
| lime | 543 | 595 | shale | 1021 | 1028 | | | |
| shale | 595 | 613 | mississippi | 1028 | 1139 | | | |
| coal | 613 | 614 | | | | | | |
| sand | 614 | 633 | | | | | | |
| shale | 633 | 680 | | | | | | |

572' injected water

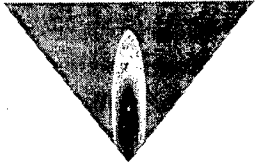
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NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2299**

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|--------------------|----------|------------|---------|-----------|-------------|--------------------|
| 7-13-07 | Duff Donald 15-2 | | | 15 | 29 | 18 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe B | 10:00 | 12:30 | | 903427 | | 2.5 | <i>[Signature]</i> |
| MAVERICK D | ↓ | ↓ | | 903197 | | ↓ | <i>[Signature]</i> |
| Tyler G | ↓ | ↓ | | 903206 | | ↓ | <i>[Signature]</i> |
| Tim A | ↓ | ↓ | | 931500 | | ↓ | <i>[Signature]</i> |

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 22 FT CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 22 FT DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Pump 20 SKS of cement down 8 5/8 casing till cement returned to surface. Pump 3/4 bbl water shut down. washed up left location

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 2.5 hr | Foreman Pickup | |
| 903197 | ↓ hr | Cement Pump Truck | |
| 903206 | ↓ hr | Bulk Truck | |
| 1104 | 20 SK | Portland Cement | |
| 1124 | | 50/50 POZ Blend Cement | |
| 1126 | | OWC - Blend Cement | |
| 1110 | | Gilsonite | |
| 1107 | | Flo-Seal | |
| 1118 | | Premium Gel | |
| 1215A | | KCL | |
| 1111B | | Sodium Silicate | |
| 1123 | 2500 gal | City Water | |
| | | Transport Truck | |
| | | Transport Trailer | |
| 931500 | 2.5 hr | 80 Vac | |

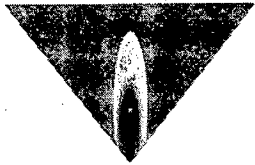
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2312

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 7-21-07 | Duff Donald 15-2 | 15 | 29 | 18 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|----------------------|
| Joe TR | 6:45 | 9:45 | | 9031127 | | 3 | <i>Joe Blanchard</i> |
| Tim. A | 6:45 | ↓ | | 903255 | | 3 | <i>Tim A</i> |
| Maverick D | 7:00 | ↓ | | 903206 | | 2.75 | <i>Maverick D</i> |
| MAC. M | 6:45 | ↓ | | 931505 | 931507 | 3 | <i>Mac M</i> |
| Gory. C | 6:45 | ↓ | | 931500 | | 3 | <i>Gory C</i> |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1135 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1126.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Box 15K gal & 12 bbl dyed 148 sacks of cement to get
 dig to surface flush pump. Pump wiper plug to bottom of set float shoe

| | |
|---------|------------------|
| 1126.36 | ft 4 1/2 casing |
| 6 | Centralizers |
| 1 | 4 1/2 float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
| 903427 | 3 hr | Foreman Pickup | |
| 903255 | 3 hr | Cement Pump Truck | |
| 903206 | 2.75 hr | Bulk Truck | |
| 1104 | 138 SK | Portland Cement | |
| 1124 | 2 | 60/50 POZ Blend Cement - Baffles 3 1/2 & 3 | |
| 1126 | 1 | OWG Blend Cement - 4 1/2 wiper plug | |
| 1110 | 15 SR | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 1 SK | Premium Gel | |
| 1215A | load | KCL | |
| 1111B | 3 SK | Sodium Silicate <u>Calcchloride</u> | |
| 1123 | 700 gal | City Water | |
| 931505 | 3 hr | Transport Truck | |
| 931507 | 3 hr | Transport Trailer | |
| 931500 | 3 hr | 80 Vac | |

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