

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum, Inc.
Address: 7060-B South Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/25/2007 11/1/2007 TBA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~011~~-23330-0000
County: Bourbon
NE SE NW SW Sec. 36 Twp. 24 S. R. 23 East West
1958 feet from N (circle one) Line of Section
1322 feet from W (circle one) Line of Section

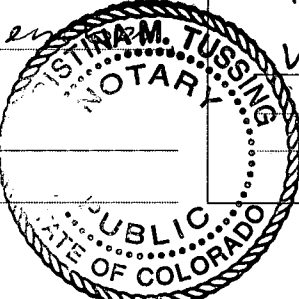
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vogel Well #: 36-1nj1
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 862 Kelly Bushing: NA
Total Depth: 482 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WHM 12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 11-20-2007
Subscribed and sworn to before me this 20th day of November
2007
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
NOV 21 2007
CONSERVATION DIVISION WICHITA, KS
Copies to UIC

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02151

DATE 11-2-07

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 36- Iaj. 1 CONTRACTOR M^cGowan Drilling

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
75 Skts.	Quick Set cement		1,036.50
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4.13 Ton	BULK TRK. MILES		353.12
90	PUMP TRK. MILES		247.50
1	PLUGS 2 7/8" Top Rubber		15.00
		6.32 SALES TAX	67.38
		TOTAL	2,437.50

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 485'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/4"

TBG SET AT 477' VOLUME 2.96 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 2 7/8" Top Rubber

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Pumped 10 Bbls water Ahead, 5 Bbl. Gel Flush, followed with 10 Bbl. water spacer. Mixed 75 Skts. Quick Set cement at 13.5 lb P/GAL (yield at 1.45) Shut down wash out Pump & Lines - Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping at 350 PSI - Pumped Plug to 1500 PSI - Release Pressure to 1000 PSI - Close Tubing in. Good cement returned to Surface with 3 1/2 Bbls slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185

NAME Bryan #91 UNIT NO. _____

Brad Butler
 HSI REP.

[Signature]
 OWNER'S REP.