KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 001 -23330-0000					
Name: Running Foxes Petroleum, Inc.	County: Bourbon					
Address: 7060-B South Tucson Way	NE_SE_NW_SE_Sec. 36 Twp. 24 S. R. 23 V East West					
City/State/Zip: Centennial, CO 80112	1958 feet from \$\infty\$ / N (circle one) Line of Section					
Purchaser:	1322 feet from E/ W (circle one) Line of Section					
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:					
Phone: (303) 617-7242	(circle one) NE SE NW SW					
Contractor: Name: McGown Drilling	Lease Name: Vogel Well #: 36-Inj1					
License: 5786	Field Name: Devon					
Wellsite Geologist: Greg Bratton	Producing Formation: Bartlesville					
Designate Type of Completion:	Elevation: Ground: 862 Kelly Bushing: NA					
New Well Re-Entry Workover	Total Depth: 482 Plug Back Total Depth:					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	,					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls					
Plug BackPlug Back Total Depth						
Commingled Docket No.	Dewatering method used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name: License No.:					
10/25/2007 11/1/2007 TBA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East \(\bigcup \) West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed wit	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,					
Information of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
Signature: First Typel	KCC Office Use ONLY					
Title: Landman Date: 11-20-20	N Letter of Confidentiality Received					
Subscribed and sworn to before me this 20Hday of No Jense	If Denied, Yes Date: RECEIVED					
20 07.	Wireline Log Received KANSAS CORPORATION COMM					
The Day Trans	Geologist Report Received NOV 2 1 2007					
Notary Public: Never De Options	UIC Distribution					
Date Commission Expires: 5 - 2 7 - 0 8 U	Copies to UIC CONSERVATION DIVISION WICHITA, KS					

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Operator Name: Runi	tor Name: Running Foxes Petroleum, Inc.			Lease Name: Vogel			Well #: 36-Inj1			
Sec. 36 Twp. 24	S. R. <u>23</u>	_ ✓ East	West	County	y: Bour	bon		·		
NSTRUCTIONS: She ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowir	ng and shut-in pes if gas to sur	pressures, v face test, al	whether slong with f	hut-in pr	essure reached	l static level, hyd	rostatic pressu	res, botte	om hole
Drill Stem Tests Taken		✓ No	√Log Fo		.og Format	ation (Top), Depth and Datum			Sample	
Samples Sent to Geol	•	Yes	√ No		Nam	Name		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		✓ Yes ✓ Yes	□ No □ No		Excello Upper Ba		ello er Bartlesville		701' 488'	
ist All E. Logs Run:							•			
Gamma Ray, [Density Neut	ron, Dual I	Inductio	n						
		Renort all	CASING F			ew Used	ction etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12 1/4"	8 5/8"	5/8"			42	Class A	35	Cacl	2%
Production	6 1/4"	2 7/8"				477	Quick Set	75	Gel F	lush
			SSITIONIA							
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks Used		UEEZE RECORD Type and Percent Additives				
								-		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			Depth	
								KANS/		CEIVED PRATION COMM
			***************************************		NAIMH ANN ANN ANN ANN ANN ANN ANN ANN ANN AN				NOV	2 1 2007
										ATION DIVISION CHITALKS
TUBING RECORD	Size	Set At		Packer At	t	Liner Run	Yes No)		
Date of First, Resumerd F	Production, SWD or E	Enhr. Pro	oducing Metho	_	Flowing	g Pumpi	ng Gas Li	ft 🔲 Oth	er <i>(Explair</i>	
stimated Production Per 24 Hours	Oil	Bbis.	Gas M	Acf	Wate	er B	bis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		<u> </u>		Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled _			

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FEDID# MC ID # Shop # Cellular # Office # Office Fax #	165290 620 437-2661 620 437-7582 316 685-5908 316-685-5926	Hurricane Servic P.O. Box 782 Wichita, KS 672	2228	Cement, Acid or Tools Service Ticket 02151			
Shop Address:	3613A Y Road ison, KS 66860			DATE //-2-07			
17120		COUNTY ${\cal B} c$	OUCO CITY	• •			
CHARGE TO _	Running Foxes						
ADDRESS	NO. VOGEL 36-IA	CITY	ST	ZIP			
LEASE & WELL	NO. VOGEL 36-In	j. 1 CONTR	ACTOR M	GOWAN Drilling			
KIND OF JOB _	LongsTring	SEC	TWP	RNG			
DIR. TO LOC		51 Job of 2			OLD (NEW)		
Quantity	M	ATERIAL USED		Serv. Charge	700.00		
75 sks.	OUN SOT come	T			1036,50		
/_ 0.00.	Quick Der Ceme				,,		
100 165	Gel Flush				18.00		
				EIVED NATION COMMISSION			
·	BULK CHARGE		REU RECORPOR	RATION COMMISSION	2 = 12		
4.13 TON			KVNSvo	2 1 2007	353./2		
90	PUMP TRK. MILES		MOA	TION DIVISION	247.50		
	,		CONSER	WATION DIVISION WEHITA, KS			
	PLUGS 27/8" To,	Rubber			15.00		
		· · · · · · · · · · · · · · · · · · ·	6.	32 SALES TAX	67.38		
				TOTAL	437.50		
T.D	85-	C	SG. SET AT	\	VOLUME		
SIZE HOLE		Т	BG SET AT	477 - ·	VOLUME 2.96 BU		
MAX. PRESS.		S	IZE PIPE _2'	1/8" 81			
PLUG DEPTH			KER DEPTH _				
	27/8" Top Rubber		IME FINISHED		· · · · · · · · · · · · · · · · · · ·		
	RigupTo 278" Tubing,	Proceed 10BHS 1.1016	rAhead 5Bh	Gel Flush So	Moured with		
MDI. AT	pacet Mixed 755Ks.	Qual Selcome Tat	13.516 PYGAL (Vield at 1.45)	Shutdown		
JUDDI. WERES	pace Mixes ruses	Vinc - Nicolar Plus	74 234 RUI	12010			
Wash out I	ump & Lines - Release P	I ALT LAMAT. P.I	ne Projection	1000 BT - che	Tubing in		
I-Inal Tumpi	ing of WURL- Dumpe	a THE TO TOWISL - NOW	KICI I ESSUE IO 1				

Sood Cement Fetwas to Suface With 312 Boli Stury

EQUIPMENT USED

NAME

UNIT NO.

Daw Kimbulin

Brad Butler

HSI REP.

OWNER'S REP.