

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: LS Well Service
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/11/07</u>	<u>7/13/07</u>	<u>7/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29615-0000
 County: Allen
 - - - Sec. 35 Twp. 26 S. R. 19 East West
204 feet from (S) N (circle one) Line of Section
130 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Ingels SWD Well #: 35-1
 Field Name: Cherokee Basin CBM
 Producing Formation: n/a
 Elevation: Ground: 946 Kelly Bushing: n/a
 Total Depth: 1600 Plug Back Total Depth: 1268.20
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1268.20
 feet depth to surface w/ 210 sx crnt.

Drilling Fluid Management Plan *ACT IIW/HW*
(Data must be collected from the Reserve Pit)
12-17-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/16/07
 Subscribed and sworn to before me this 16th day of November,
 2007.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 20 2007**
 UIC Distribution
 Copy to UIC **CONSERVATION DIVISION WICHITA, KS**

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010



Operator Name: Quest Cherokee, LLC Lease Name: Ingels SWD Well #: 35-1
 Sec. 35 Twp. 26 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	7-7/8	5-1/2	15.5	1268.20	"A"	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1270</u>	Packer At <u>1270</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/21/07</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

U.S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Ingels 35-1 SWD
S35, T26, R19E
Allen Co, KS
API#001-26915-0000
P.O. # 16693

0-2	Dirt	07/10/07 Drilled 11" hole and set
2-5	Clay	22.6' of 8 5/8" surface casing
5-145	Lime	Set with 7 sacks Portland cement
145-368	Shale	
368-405	Sand	7/11/07 Started drilling 7-7/8" hole
405-430	Sandy Shale	
430-432	Lime	7/13/07 Finished drilling to
432-433	Coal	T.D. 1277'
433-462	Lime	
462-464	Black Shale	435' 0
464-502	Shale	465' 0
502-520	Lime	525' Slight Blow
520-525	Black Shale	556' 1" on 1/2" Orifice
525-535	Lime	646' 1" on 1/2" Orifice
535-538	Black Shale	736' 1" on 1/2" Orifice
538-539	Coal	856' 1" on 1/2" Orifice
539-550	Shale	886' 2" on 1/2" Orifice
550-609	Sandy Shale	925' 4" on 1/2" Orifice
609-610	Shale	996' 4" on 1/2" Orifice
610-611	Coal	1277' 2" on 1/2" Orifice
611-630	Shale	
630-633	Lime	
633-635	Black Shale	WATER AT 405'
635-667	Shale	
667-668	Coal	
668-728	Shale	
728-730	Black Shale	
730-778	Shale	
778-779	Coal	
779-816	Shale	
816-819	Black Shale	
819-858	Shale	
858-876	Sandy Shale (860' - 866')	
876-877	Coal Oil Trace	
877-915	Sandy Shale Oil on Pit	
915-918	Coal	
918-924	Shale	
924-1177	Lime	
1177-1210	Green Shale	
1210-1250	Lime	
1250-1261	Shale with Black	
1261-1277	Lime Arbuckle	

T.D. 1277'

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NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2301**

FIELD TICKET REF # _____

FOREMAN Joe

621830

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-07	Ingels SWD 35-1	35	26	19	AS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	6:45	3:15		903427		8.5	<i>Joe Blanchard</i>
Tim. A	6:45	2:00		903255		7.25	<i>Tim A</i>
Tyler. G	7:30	3:15		903206		7.75	<i>Tyler G</i>
MAYERICK. D	7:00	1:45		903140	932452	6.75	<i>M.D.</i>
STEVE. W	6:45	1:45		931500		7	<i>Steve W</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1277 CASING SIZE & WEIGHT 5 1/2 16"
 CASING DEPTH 1268.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 30.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 4 SKS of gel & 1 Bag Cottonseed hulls & 210 SKS of cement to get gel to surface. flush pump Pump wiper plug to bottom & set float shoe

	1268.20	5 1/2 Casing	
	6	5 1/2 Centralizers	
903142	3 hr	Casing tractor	
930804	3 hr	Casing Tractor	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	8.5 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903206	7.75 hr	Bulk Truck	
1104	200 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWE Blend Cement 5 1/2 wiper Plug	
1110	21 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	4 SK	Sodium Silicate Colchbride	
1123	7000 gal	City Water	
903140	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931500	7 hr	80 Vac	

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1 5 1/2 float shoe