

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

06/25/07 7/6/07 8/8/07
Spud Date or Completion Date or
Recompletion Date Date Reached TD Recompletion Date

API NO. 15- 187-21102-0000

County Stanton

NW - NE - SE - SW Sec. 20 Twp. 29 S. R. 39 E W

1,219 Feet from N (circle one) Line of Section

398 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name KU Well # 9-P20-29-39

Field Name Sand Arroyo

Producing Formation Morrow

Elevation: Ground 3,213' Kelley Bushing 3,225'

Total Depth 6,000' Plug Back Total Depth 5,710'

Amount of Surface Pipe Set and Cemented at 1,726 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,052' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT IWHW
12-17-07

Chloride content 5,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

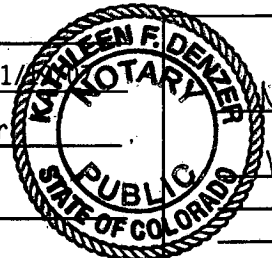
Signature Randy M. Verret

Title Manager- Business & Regulatory Affairs Date 11/20/07

Subscribed and sworn to before me this 19th day of November

Notary Public Kathleen F. Denzer

Date Commission Expires 2-12-2011



KCC Office Use ONLY

RECEIVED
Letter of Confidentiality NOV 20 2007
If Denied, Yes Date: _____
Wireline Log Received NOV 20 2007
Geologist Report Received
UIC Distribution CONSERVATION DIVISION
WICHITA, KS



Side Two

Operator Name PreSCO Western, LLC

Lease Name KU

Well # 9-P20-29-39

Sec. 20 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
Dual Induction; Borehole Compensated Sonic/ITT & Compensated Neutron/SSD

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	3,783'	-558'
Lansing	3,879'	-654'
Muncie Creek	4,122'	-897'
Morrow	5,182'	-1,957'
St. Louis	5,732'	-2,507'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,726'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5,988'	ASC	275	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,514' -5,420' (Morrow)	24 bbls. Acid/ 30 bbls. Flush	
4	5,541' -5,548' (Morrow)	24 bbls. 15% HCL Acid &	5,541'
4	5,732' -36' (St. Louis)- Isolated (CIBP @ 5,710')	30 bbls. 2% KCL Flush	5,736'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5,460'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/8/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	-0-	1	N/A	37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25985

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Dakley

DATE <u>7-5-07</u>	SEC. <u>20</u>	TWP. <u>29</u>	RANGE <u>39</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Ku 9</u>	WELL # <u>P20 X</u>	LOCATION <u>Big Oaks and Hwy 160 SS 2W 1/4 N Winto</u>				COUNTY <u>Stanton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 Drilling Rig 1

TYPE OF JOB Production

HOLE SIZE 2 7/8" T.D. 6000'

CASING SIZE 5 5/8" DEPTH 5988'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 3052'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.19'

CEMENT LEFT IN CSG. 40.19'

PERFS.

DISPLACEMENT 141.5

OWNER Same

CEMENT

AMOUNT ORDERED 275 SKS 2% gel

10% salt 5" Gilsonite 1/2 of 1% FL-100

500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>5 SKS</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	@		
ASC <u>275 SKS</u>	@	<u>14.90</u>	<u>4097.50</u>
<u>salt 25 SKS</u>	@	<u>19.20</u>	<u>480.00</u>
<u>Gilsonite 1375#</u>	@	<u>.70</u>	<u>962.50</u>
<u>FL-100 137#</u>	@	<u>10.65</u>	<u>1459.05</u>
<u>WFR-2 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>362 SKS</u>	@	<u>1.90</u>	<u>687.80</u>
MILEAGE <u>98 SK/mile</u>			<u>2541.24</u>
TOTAL			<u>10811.34</u>

REMARKS:

Pump 500 gal wfr 2

mix 10 sks mouse hole 15 sks Port collar

mix 250 SKS ASC down center

Wash pump and line clean disp

plug down

1100# GFT plug landed

at 1600' float held

yield 1.55 weight mix

Thank you.

SERVICE

DEPTH OF JOB <u>5988'</u>		
PUMP TRUCK CHARGE		<u>1965.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>78 miles</u>	@	<u>6.00 468.00</u>
MANIFOLD <u>head rental</u>	@	<u>600.00</u>
	@	
	@	
TOTAL <u>2533.00</u>		

CHARGE TO: Presco western

STREET _____

CITY _____ STATE KS ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Guide shoe</u>		<u>170.00</u>
<u>1 Basket</u>	@	<u>165.00</u>
<u>1 AFU Insert</u>	@	<u>260.00</u>
<u>1 Port collar</u>	@	<u>1750.00</u>
<u>7 Centralizers</u>	@	<u>50.00 350.00</u>
<u>1 Rubber Plug</u>	@	<u>65.00</u>
TOTAL <u>2260.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as-is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC. 25976

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-26-07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>5:00 P.M.</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>K4</u>	WELL # <u>P-20</u>	LOCATION <u>O.S. Bow #140</u>	<u>5S 2W 1/2</u>	COUNTY <u>31enton</u>	STATE <u>K.S.</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>H2 Drilling #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1726</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>1730.63</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.07'</u>
CEMENT LEFT IN CSG. <u>40.07'</u>	
PERFS.	
DISPLACEMENT <u>107.68</u>	

EQUIPMENT	
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Alan</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Jerry</u>
BULK TRUCK # <u>368</u>	DRIVER

REMARKS:

1718 575 Lite 3%acc Ki# Florsua 1
150 Asc 2%gel 10% soft
Displace 500# lift 1000# load
Plug landed float held

Thank you

Lite yield 1.97 weight 12.4
Asc yield 1.77 weight 14.6

CHARGE TO: Fesco western

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT	
AMOUNT ORDERED <u>575 SKS Lite 3%acc Ki# Florsua</u>	
<u>150 SKS ASC 2%gel 10% soft</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE <u>19 SKS</u>	@ <u>46.60</u> <u>885.40</u>
ASC <u>150 SKS</u>	@ <u>14.90</u> <u>2235.00</u>
<u>575 SKS Lite</u>	@ <u>11.55</u> <u>6813.75</u>
<u>Flu-seal 143 #</u>	@ <u>2.00</u> <u>286.00</u>
<u>soft 16 SKS</u>	@ <u>19.20</u> <u>307.20</u>
HANDLING <u>806 SKS</u>	@ <u>1.90</u> <u>1531.40</u>
MILEAGE <u>9# SK/mile</u>	<u>5658.12</u>
TOTAL	<u>17716.37</u>

SERVICE

DEPTH OF JOB <u>1720.63'</u>	
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>28 miles</u>	@ <u>6.00</u> <u>168.00</u>
MANIFOLD + need rental	@ <u>100.00</u>
TOTAL	<u>2178.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 Guide shoe</u>	@	<u>250.00</u>
<u>1 size seal float collar</u>	@	<u>580.00</u>
<u>1 Basket</u>	@	<u>220.00</u>
<u>10 centralizers</u>	@ <u>55.00</u>	<u>550.00</u>
<u>2 BOX'S Thread lock</u>	@ <u>30.00</u>	<u>60.00</u>
<u>1 Rubber plug</u>		<u>100.00</u>
TOTAL		<u>1760.00</u>

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SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME