

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Xtreme Coil Tubing  
License: 33976  
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

8/18/07 9/8/07 9/24/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21721-0000

County Haskell

SE - SE - SW - NW Sec. 30 Twp. 30 S. R. 33  E  W

2,417 Feet from S (N) (circle one) Line of Section

1,023 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # I18

Field Name Lemon Victory

Producing Formation Lansing

Elevation: Ground 2,957.1' Kelley Bushing 2,969'

Total Depth 4,405' Plug Back Total Depth 4,364'

Amount of Surface Pipe Set and Cemented at 1,759 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3,278 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*Alvin W. H...  
12-17-07*

Chloride content 4,000 ppm Fluid volume 1,200 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THE CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Manager- Business & Regulatory Affairs Date 11/19/07

Subscribed and sworn to before me this \_\_\_\_\_ day of November

20 07 My Commission Expires 02/12/2011

Notary Public Kathleen J. Dejeu

Date Commission Expires 2-12-2011

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **NOV 20 2007**  
 Geologist Report Received  
 UIC Distribution CONSERVATION DIVISION  
WICHITA, KS

Operator Name **PRESCO WESTERN, LLC**

Lease Name **SWLVLU** Well # **I18**

Sec. 30 Twp. 30 S.R. 33  East  West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Cement Bond/Gamma Ray/CCL/Variable Density & Compensated Neutron/Gamma Ray/CCL

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	4,002'	-1,033'
Lansing	4,103'	-1,134'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17.0	1,759'	Class C	150	3%CC
					Lite	550	3%CC 1/4 Flo
Production	6-1/4"	4-1/2"	10.5	4,400'	Lite/ASC	250/100	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,103' - 4,113' (Lansing)	12 bbls 15% HCL Acid/60 bbls Flush	
4	4,124' - 4,134' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
		(2% KCL)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4,050'	4,050'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
No Production - Convert to Injection	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28664

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-7-07</u>	SEC. <u>30</u>	TWP. <u>30 S</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>SWLVLU</u>	WELL# <u>118</u>	LOCATION <u>Satanta 25-14E</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>			
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>Xtreme Digs #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Bottom Stage)</u>	CEMENT
HOLE SIZE <u>6 1/4</u>	T.D. <u>4405'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4400'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V Tool</u>	DEPTH <u>3280'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.14'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	
DISPLACEMENT <u>RB1</u>	

AMOUNT ORDERED <u>500 sks ASC, 2% Gel</u>		
<u>10% Salt, 5# Gilsomite, 3/16" CD-31, 14#</u>		
<u>50 sks Lito, 1/4" Flo Seal</u>		<u>Fraser</u>
COMMON	@	
POZMIX	@	
GEL <u>1 SK</u>	@	<u>16.65</u> <u>16.65</u>
CHLORIDE	@	
ASC <u>50 SKS</u>	@	<u>14.90</u> <u>745.00</u>
<u>Lito 50 SKS</u>	@	<u>11.25</u> <u>567.50</u>
<u>Salt 5 SKS</u>	@	<u>19.20</u> <u>96.00</u>
<u>Gilsomite 250#</u>	@	<u>.70</u> <u>175.00</u>
<u>CD-31 15#</u>	@	<u>7.30</u> <u>112.50</u>
<u>Flo-Seal 12#</u>	@	<u>2.00</u> <u>24.00</u>
<u>Defoamer 7#</u>	@	<u>7.00</u> <u>50.00</u>
	@	
	@	
HANDLING <u>120 SKS</u>	@	<u>1.90</u> <u>228.00</u>
MILEAGE <u>9.8 per sk/mile</u>		<u>378.00</u>
		<b>TOTAL <u>2,388.00</u></b>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew, Walt</u>	
# <u>396-281</u> HELPER <u>Darrell</u>	
BULK TRUCK	
# <u>377</u> DRIVER <u>Jerry</u>	
BULK TRUCK	
# <u>344</u> DRIVER	

REMARKS:

Hook up to casing, Drop Ball For insert  
Circ 2 Hrs.  
Mix 50 sks Lito + mix 50 sks ASC  
Clear Pump + Lines, Displace 18 RB1  
Water + 52 Murl tot 600#. Land Plug  
@ 1100# reflowed Pressure, Float Hold!  
Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>16.75.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@	<u>6.00</u> <u>210.00</u>
MANIFOLD <u>Head center</u>	@	<u>100.00</u>
	@	
	@	
	@	
		<b>TOTAL <u>1,985.00</u></b>

CHARGE TO: Presco-Western  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>		
<u>1- AFU Float shoe</u>	@	<u>385.00</u>
<u>Flex 1- Latch down Phys esp</u>	@	<u>360.00</u>
<u>1- DV Tool</u>	@	<u>3750.00</u>
<u>9- Slim Hole centralizer</u>	@	<u>35.00</u> <u>315.00</u>
	@	
		<b>TOTAL <u>4,810.00</u></b>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28665

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>9-7-07</u>	SEC. <u>30</u>	TWP. <u>30<sup>s</sup></u>	RANGE <u>33<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>SWL VLU</u>	WELL# <u>118</u>	LOCATION <u>Satanta 25-14E</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>Xtreme Drils</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (Top Stage)</u>	CEMENT
HOLE SIZE <u>6 1/4</u> T.D. <u>4405'</u>	AMOUNT ORDERED <u>250 SKs Lite</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>4400'</u>	<u>1/2" Flo-Seal</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL <u>D-V Tool</u> DEPTH <u>3280'</u>	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>40.14'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>40'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>BB</u>	ASC _____ @ _____
EQUIPMENT	<u>Lite 250 SKs @ 1123 21812.00</u>
PUMP TRUCK CEMENTER <u>Andrew, Walt</u>	<u>Flo-Seal 125 # @ 2.00 250.00</u>
# <u>386-281</u> HELPER <u>Darrin</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# <u>344</u> DRIVER <u>Darrik</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# DRIVER	_____ @ _____
	HANDLING <u>275 SKs @ 1.00</u>
	MILEAGE <u>7.4 per 500 miles</u>
	TOTAL _____

REMARKS:

Handover to Drain Bomb, start 20 min.  
Open hole @ 9:00 AM, Circ Well For  
3 Hrs, mixed.

Thank You

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>35 miles</u> @ <u>6.00</u>	<u>415</u>
MANIFOLD	
<u>Waiting time 4 Hrs</u> @ <u>200.00</u>	<u>800.00</u>
TOTAL	<u>1,175.00</u>

CHARGE TO: Presco-Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

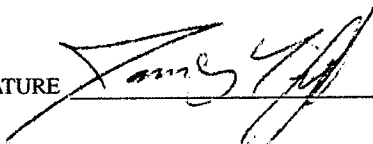
PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To Allied Cementing Co., Inc. 100

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE



TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN KANSAS

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26718  
OAKLEY, KS

DATE <u>8-19-07</u>	SEC <u>30</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>SW 1/4</u>	WELL# <u>1-18</u>	LOCATION <u>SATANTA 23 T.M. 730</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1 E S+W into</u>			

CONTRACTOR EXTREME #1 OWNER SAME

TYPE OF JOB 7" SURFACE

HOLE SIZE 11 1/4" T.D. 1761.09' CEMENT

CASING SIZE 7" 20" DEPTH 1761.09' AMOUNT ORDERED 550 SK (LITE) 3% CC

TUBING SIZE DEPTH 150 SK "C" 3% CC

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 SK (C) @ 15.40 2310.00

MEAS. LINE SHOE JOINT 37.16' POZMIX @

CEMENT LEFT IN CSG. 37.16 GEL @

PERFS. CHLORIDE 23 SK @ 41.10 1071.00

DISPLACEMENT 69.56 BBL ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Bob

# 423/81 HELPER ANDREW

BULK TRUCK

# 394 DRIVER ARIE

BULK TRUCK

# 300/252 DRIVER Randy

REMARKS:

Min. 550 SK LITE  
mix 150 SK "C"

Drop Plug + Disp Casing

Land Plug Float Hold

Coal Circ to SURFACE

CHARGE TO: PRESCO WESTERN

STREET

CITY SWI STATE 2-10 ZIP

07087KS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 550 SK (LITE) 3% CC

150 SK "C" 3% CC

COMMON 150 SK (C) @ 15.40 2310.00

POZMIX @

GEL @

CHLORIDE 23 SK @ 41.10 1071.00

ASC @

550 SK LITE @ 11.55 6352.50

FLC CDE 1371B @ 2.00 3274.00

@

@

@

@

@

HANDLING 758 SK @ 1.90 1440.20

MILEAGE .09 SM @ 2551.60

TOTAL 13495.10

SERVICE

DEPTH OF JOB 1761'

PUMP TRUCK CHARGE \$1610.00

EXTRA FOOTAGE @

MILEAGE 30 @ 6.00 180.00

MANIFOLD Handl @ 100.00 100.00

@

@

TOTAL 1990

PLUG & FLOAT EQUIPMENT

7"

1-7" Gen. Dr. Shaft @ 175.00 175.00

1- Bush. Saw Collar @ 600.00 600.00

1- Base Hat @ 150.00 150.00

10- Central Pins @ 50.00 500.00

2- Thread-Lok @ 25.00 50.00

1- 5W R. BBER Plug 68.00 68.00

TOTAL 1123.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS