

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

07/07/07 7/20/07 8/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-129-21807-00-00

County Morton

SW - SW - SW - NE Sec. 20 Twp. 31 S. R. 39 E W

2,380' Feet from S (circle one) Line of Section

2,387' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Trahern Well # 6-G20-31-39

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 3,221.6' Kelley Bushing 3,234'

Total Depth 6,100 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,701 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,130 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTIWH
12-17-07

Chloride content 4,000 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED to this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Manager- Business & Regulatory 11/19/07

Subscribed and sworn to before me this _____ day of _____ November

20 07 My Commission Expires 02/12/2011

Notary Public Kathleen J. Depy

Date Commission Expires 2-12-2011

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
 If Denied, Yes Date NOV 20 2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC Lease Name Trahern Well # #6-G20-31-39
 Sec. 20 Twp. 31 S.R. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Dual Induction; Borehole Compensated Sonic/ITT & Compensated Neutron/Density Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td colspan="2">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3,866'</td> <td>-632'</td> <td></td> </tr> <tr> <td>Muncie Creek</td> <td>4,292'</td> <td>-1,058'</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4,990'</td> <td>-1,756'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5,310'</td> <td>-2,076'</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5,904'</td> <td>-2,670'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample	Name	Top	Datum		Heebner	3,866'	-632'		Muncie Creek	4,292'	-1,058'		Atoka	4,990'	-1,756'		Morrow	5,310'	-2,076'		St. Louis	5,904'	-2,670'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,701'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	6,100'	ASC	350	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,970' - 5,974' (St. Louis)		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5,900'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/6/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>90</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>37.5</u>

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25989

Federal Tax I.D. XXXXXXXXXX

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dick

DATE <u>7-8-07</u>	SEC <u>20</u>	TWP. <u>31</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Trahern</u>	WELL # <u>6</u>	LOCATION <u>Big Box Rd + 160 Hwy</u>		COUNTY <u>Morton</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H2 Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 1 1/4" TD 1700'

CASING SIZE 8 5/8" DEPTH 1698.58'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.14'

CEMENT LEFT IN CSG 40.14'

PERFS _____

DISPLACEMENT 105.64 BBL

OWNER same

CEMENT

AMOUNT ORDERED 575 SKS LITE 38 CC

W/ FLO-SEAL

150 SKS class C 38 CC

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>23 SKS</u>	@	<u>44.60</u>	<u>1071.80</u>
ASC	@		
<u>575 SKS LITE</u>	@	<u>11.85</u>	<u>6837.75</u>
<u>FLO-SEAL 143'</u>	@	<u>2.00</u>	<u>286.00</u>
	@		
<u>150 SKS class C</u>	@	<u>15.40</u>	<u>2310.00</u>
	@		
	@		
	@		
HANDLING <u>284</u>	@	<u>11.90</u>	<u>1489.60</u>
MILEAGE <u>91 SK/mile</u>			<u>5503.68</u>
		TOTAL	<u>17474.93</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422 HELPER Wayne

BULK TRUCK

386 DRIVER Darren

BULK TRUCK

394 DRIVER Jerry

REMARKS:

Mix 575 SKS LITE 38 CC w/ Flo seal

Followed by 150 SKS class C 38 CC

Release plug disp

200' 4" FT 850' Land

Cement did circulate

50 BBL TO PIT

Thank you

WEIGHT 1.9 weight 126

CLASS Y weight 146

CHARGE TO ProSCO western

STREET _____

CITY _____ STATE _____ ZIP _____

07068KS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>1698.58'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>78 miles</u>	@	<u>6.00</u>	<u>468.00</u>
MANIFOLD head rental	@		<u>100.00</u>
	@		
	@		
		TOTAL	<u>2178.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
1 Guide shoe			<u>250.00</u>
1 wire seal float collar			<u>500.00</u>
10 Control lines	@	<u>55.00</u>	<u>550.00</u>
1 Basket	@		<u>220.00</u>
1 Rubber plug	@		<u>100.00</u>
2 Dows Tube lock	@	<u>30.00</u>	<u>60.00</u>
		TOTAL	<u>1760.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

28900

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

CARLEY

DATE <u>7-19-57</u>	SEC. <u>20</u>	TWP. <u>31S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>TRAVERN</u>	WELL # <u>6-620</u>	LOCATION <u>BIG BOW 16 1/2 S. W. 20th</u>		COUNTY <u>MORTON</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR H 2 DRILL #1
 TYPE OF JOB Production Spindle
 HOLE SIZE 7 7/8" TD 6100'
 CASING SIZE 5 1/2" DEPTH 6099.76'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL PORT COLLAR DEPTH 3130'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.14'
 CEMENT LEFT IN CSG. 40.14'
 PERFS.
 DISPLACEMENT 144 1/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE MAX
 BULK TRUCK
 # 399 DRIVER JERRY
 BULK TRUCK
 # DRIVER

REMARKS:

MIX 500 GAL WFR-2. MIX 10 SKS CEMENT mouse hole mix 15 SKS RAT Hols, MIX 325 SKS ASC 10% SALT 5" GELSONITE 230 GEL 1/2 OF 1/2 FI-160. WASH TRUCK + TRUCK Displace 144 1/4 BBLs water. Plug Landed RT 2100 PSE. FLOAT Held

THANK YOU

CHARGE TO: Plesco-Watson
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER SAME

CEMENT

AMOUNT ORDERED	<u>350 SKS ASC 10% SALT</u>		
	<u>5" GELSONITE 230 GEL 1/2 OF 1/2 FI-160</u>		
	<u>500 GAL WFR-2</u>		
COMMON	@		
POZMIX	@		
GEL	<u>43KG</u>	@	<u>11.65 99.29</u>
CHLORIDE	@		
ASC	<u>350 SKS</u>	@	<u>14.92 5215.00</u>
	<u>GELSONITE 1750'</u>	@	<u>7.70 1275.00</u>
	<u>SALT 18 SKS CWT</u>	@	<u>19.20 345.60</u>
	<u>FI-160 115'</u>	@	<u>10.65 1757.50</u>
	<u>WFR-2 500 GAL</u>	@	<u>1.98 560.00</u>
HANDLING	<u>432 SKS</u>	@	<u>1.98 820.80</u>
MILEAGE	<u>94 PRT SK/MI</u>		<u>3052.64</u>
TOTAL			<u>12991.43</u>

SERVICE

DEPTH OF JOB	<u>6099.76'</u>		
PUMP TRUCK CHARGE			<u>2200.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>78 mi</u>	@	<u>6.00 468.00</u>
MANIFOLD	@		
<u>Head Control</u>	@		<u>100.00</u>
TOTAL			<u>2768.00</u>

5 1/2" PLUG & FLOATE EQUIPMENT

1- Girth			<u>170.00</u>
1- Head	@		<u>200.00</u>
1- Control	@		<u>50.00</u>
1- Gasket	@		<u>165.00</u>
1- Port Collar	@		<u>1750.00</u>
1- Rubber Plug	@		<u>100.00</u>
TOTAL			<u>2760.00</u>

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TAX _____
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 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____