

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/24/07 8/7/07 10/2/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-129-21792-00-00

County Morton

SW - SW - NW - Sec. 26 Twp. 32 S. R. 40 E W

2.310 Feet from S N (circle one) Line of Section

330 Feet from E N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Dos Reatas Well # 5-E26-32-40

Field Name Kinsler

Producing Formation Morrow

Elevation: Ground 3,304.3' Kelley Bushing 3,316'

Total Depth 5,982' Plug Back Total Depth 5,430'

Amount of Surface Pipe Set and Cemented at 1,578' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,047 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT I WH
12-17-07*

Chloride content 600 ppm Fluid volume 753 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED TO THE CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Manager- Business & Regulatory Date 11/19/07

Subscribed and sworn to before me this _____ day of November

20 07 My Commission Expires 02/12/2011

Notary Public Kurtis F. Hertz

Date Commission Expires 2-12-2011

KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached
 If Denied, Yes No Date: NOV 20 2007
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name Prescot Western, LLC

Lease Name Dos Reatas

Well # 5-E26-32-40

Sec. 26 Twp. 32 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

List All E.Logs Run:
 Array Compensated Resistivity/Spectral Density
 Dual Spaced Neutron/Compensated Spectral
 Gamma Ray

| Name | Top | Datum |
|--------------|--------|---------|
| Heebner | 3,713' | -397' |
| Muncie Creek | 4,102' | -786' |
| Atoka | 4,813' | -1,497' |
| Morrow | 5,066' | -1,750' |
| St. Louis | 5,575' | -2,259' |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 23.0 | 1,578' | Class C | 150 | 3%CC |
| | | | | | Lite | 575 | 3%CC 1/4 Flo |
| Production | 7-7/8" | 4-1/2" | 17.5 | 5,986' | ASC | 350 | 2%Ge1/10%Salt |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 5,372' -5,386' (Morrow) - Open | | |
| 4 | 5,441' -5,458' Isolated- CIBP @ 5,430 | | |
| 4 | 5,508' -5,524' (Morrow) | | |
| 4 | 5,614' -5,620' (St. Louis) | | |

TUBING RECORD Size 2-3/8" Set At 5,370' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/2/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | -0- | 60 | -0- | N/A- Dry | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

25265

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Callery

| | | | | | | | |
|---------------------------|--------------------|--|-----------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <i>7/25/67</i> | SEC <i>26</i> | TWP <i>32S</i> | RANGE <i>4E</i> | CALLED OUT | ON LOCATION <i>2:15 PM</i> | JOB START <i>4:15 PM</i> | JOB FINISH <i>5:30 PM</i> |
| LEASE <i>See Note</i> | WELL # <i>5-26</i> | LOCATION <i>Callery No 57 N. 29 E 16</i> | | | COUNTY <i>DeWitt</i> | STATE <i>Ks</i> | |
| OLD OR (NEW) (Circle one) | | | | | | | |

CONTRACTOR *H2 Drilling Rig #1*
 TYPE OF JOB *4" Surface*
 HOLE SIZE *12 1/2"* T.D. *1575'*
 CASING SIZE *5 1/2"* DEPTH *1580'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *900'* MINIMUM *150'*
 MEAS. LINE SHOE JOINT *40'*
 CEMENT LEFT IN CSG. *16'*
 PERFS.
 DISPLACEMENT *99.1 MGD*

OWNER *Same*
 CEMENT AMOUNT ORDERED
575 lb. Lita + 3% on 575 lb. = 653.75
150 lbs. Class C
 COMMON *Class C Rock* @ *\$5.40* *2310.00*
 POZMIX @
 GEL @
 CHLORIDE *245 lb.* @ *46.60* *1119.70*
 ASC @
Lita cement 575 lb. @ *11.85* *6813.75*
110 lbs. 144" @ *2.80* *308.00*
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING *75 lb.* @ *1.90* *142.50*
 MILEAGE *99.1 MGD* *40.00*
 TOTAL *16112.23*

EQUIPMENT

PUMP TRUCK CEMENTER *100'*
 # *423 281* HELPER *400'*
 BULK TRUCK
 # *773* DRIVER *Darrin*
 BULK TRUCK
 # *774* DRIVER *600'*

REMARKS:

*4" 5/8" casing 1575' depth + 150' shoe
 110 lbs. 144" Displacement 99.1 MGD
 Lita Cement 575 lb.
 110 lbs. 144" Displacement 99.1 MGD*

SERVICE

DEPTH OF JOB *1580'*
 PUMP TRUCK CHARGE *1610.00*
 EXTRA FOOTAGE @
 MILEAGE *99.1 MGD* @ *6.00* *594.60*
 MANIFOLD *400' Rental* @ *100.00*
 @
 @
 TOTAL *2058.60*

CHARGE TO: *Price Western*
 STREET
 CITY STATE ZIP
1000 5th St - 67660
0700740

PLUG & FLOAT EQUIPMENT

4 1/2" Rubber Plug @ *100.00*
4" Guide sleeve @ *250.00*
4 1/2" Sur. Seal Float Collar @ *590.00*
1 1/2" 6" Centralizer @ *5.50* *550.00*
1 1/2" 6" Cement Basket @ *320.00*
 TOTAL *1700.00*

To Allied Cementing Co., Inc. 100
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

PRINTED NAME

ALLIED CEMENTING CO., INC.

28629

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Dallas

| | | | | | | | |
|-------------------------|----------------------|--------------------------------------|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <i>8-6-07</i> | SEC. <i>26</i> | TWP. <i>32</i> | RANGE <i>40W</i> | CALLED OUT | ON LOCATION <i>3:15 pm</i> | JOB START <i>7:00 am</i> | JOB FINISH <i>3:00 pm</i> |
| LEASE <i>Des Rentes</i> | WELL # <i>5-E-26</i> | LOCATION <i>Rolla 9 1/2 N E into</i> | | | COUNTY <i>Wagon</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR *H 2 Drilling Rig #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8"* T.D. *5982'*

CASING SIZE *4 1/2"* DEPTH *5986'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *Port collar* DEPTH *3048'*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *40.15*

CEMENT LEFT IN CSG. *40.15*

PERFS.

DISPLACEMENT *94.5 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Andrew Max*

423-281 HELPER *Alan*

BULK TRUCK

394 DRIVER *Rex*

BULK TRUCK

DRIVER

REMARKS:

*Pump 500 gal WFR-2 mix 10 sks
mouse hole 15 sks Rothole
mix 325 sks down center wash
Pump line Clean Displace
plug down 800' lift plug
Landed 1400' float hole*

Thank you

OWNER *Same*

CEMENT

AMOUNT ORDERED *350 sks ASC 28 gal
1090 salt 5" Gilsomite 1/2 of 190 140
500 gal WFR-2*

| | | | |
|---------------------------|---|--------------|-----------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL <i>6.345</i> | @ | <i>16.65</i> | <i>99.90</i> |
| CHLORIDE | @ | | |
| ASC <i>350 sks</i> | @ | <i>14.90</i> | <i>5215.00</i> |
| <i>salt 325 sks</i> | @ | <i>19.20</i> | <i>6240.00</i> |
| | @ | | |
| <i>Gilsomite 1250#</i> | @ | <i>.70</i> | <i>1225.00</i> |
| | @ | | |
| <i>FL-110 125#</i> | @ | <i>10.65</i> | <i>1327.25</i> |
| | @ | | |
| <i>WFR-2 500 gal</i> | @ | <i>1.00</i> | <i>500.00</i> |
| | @ | | |
| HANDLING <i>465 sks</i> | @ | <i>1.90</i> | <i>883.50</i> |
| MILEAGE <i>9" sk/mile</i> | | | <i>242.30</i> |
| | | | <i>TOTAL 12829.55</i> |

SERVICE

DEPTH OF JOB *5986*

PUMP TRUCK CHARGE *1965.00*

EXTRA FOOTAGE @

MILEAGE *58 miles* @ *6.00* *348.00*

MANIFOLD *brod Rental* @ *100.00*

TOTAL *2413.00*

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------|---|----------------------------|
| <i>1 Guide shoe</i> | @ | <i>150.00</i> |
| <i>1 ARM INVERT</i> | @ | <i>225.00</i> |
| <i>1 Port collar</i> | @ | <i>1600.00</i> |
| <i>1 Control</i> | @ | <i>150.00</i> |
| <i>2 Centralizer</i> | @ | <i>45.00</i> <i>315.00</i> |
| <i>1 Rubber plug</i> | | <i>55.00</i> |
| | | <i>TOTAL 2495.00</i> |

TAX

TOTAL CHARGE

DISCOUNT

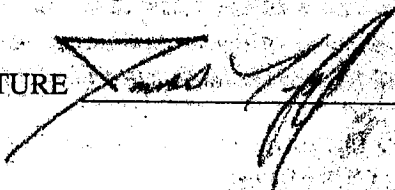
IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*AFE# 07007
8000.160*

Des Rentes SE 20-32-92

SIGNATURE



PRINTED NAME