

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/18/07	7/19/07	7/26/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27017-0000
County: Neosho
 s/2 ne nw Sec. 12 Twp. 29 S. R. 18 East West
900 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dick, Bruce Well #: 12-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1057 Plug Back Total Depth: 1042.31
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1042.31
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Art Iwan
12-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/16/07

Subscribed and sworn to before me this 16th day of November,
2007.

Notary Public: Jenna Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received NOV 20 2007
UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

JAMIGO
ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Dick, Bruce Well #: 12-2
 Sec. 12 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1042.31	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	946-950/892-894/887-889	300gal 15%HCLw/ 52 bbls 2%kcl water, 569bbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	946-950/892-894 887-889
4	739-741/699-701/646-649/623-625	400gal 15%HCLw/ 39 bbls 2%kcl water, 630bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	739-741/699-701 646-649/623-625
4	538-542/525-529	300gal 15%HCLw/ 36 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	538-542/525-529

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>990</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/3/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>16.2mcf</u>	Water Bbls. <u>1.6bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

071907

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/19/07
Lease: Dick, Bruce
County: Nowata
Well#: 12-2
API#: 15-133-27017-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	533	Gas Test 9# at 1/4" Choke
22-82	Lime	534-536	Black Shale
82-104	Sand	536-538	Coal
104-114	Shale	538-618	Sand and Sandy Shale
114-136	Lime	557	Gas Test 12# at 1/4" Choke
136-149	Shale	618-620	Coal
149-222	Lime	620-636	Shale
222-240	Shale	636-639	Lime
240-252	Sand	639-641	Coal
252-276	Sandy Shale	641-696	Shale
276-310	Shale	696-698	Coal
310-326	Lime	698-718	Sand
326-404	Shale	718-752	Shale
404-408	Lime	752-758	Red Shale
408-409	Coal	758-775	Shale
409-447	Lime	775-777	Coal
447-450	Black Shale	777-802	Shale
450-473	Sandy Shale	802-804	Coal
473-494	Sand	804-854	Sandy Shale
494-495	Coal	854-857	Coal
495-520	Lime	857-878	Sand
507	Gas Test 9# at 1/4" Choke	878-881	Coal
520-527	Black Shale	881-884	Shale
527-534	Lime	884-886	Coal

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CONSERVATION DIVISION
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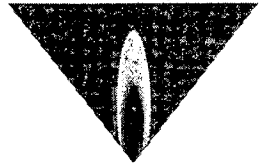
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
886-940	Shale		
940-943	Coal		
943-949	Shale		
947	Gas Test 4# at 1/2" Choke		
949-1058	Missippi Lime		
958	Gas Test 4# at 1/2" Choke		
1058	Gas Test 4# at 1/2" Choke		
1058	TD		
	Surface 22'		

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2324**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

622380

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-07	Dick Bruce 12-2	12	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	7:00		903427		4	Joe Blanchard
Tim. A		6:15		903197		3.75	Tim A
Mayerick, D		6:45		903206		3.75	Mayerick, D
Tyler G.		7:00		903140	932452	4.5	Tyler G.
Garrett C.		7:15		931500		4.25	Garrett C.

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1057 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1042.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 70 ft Sump @ 2 SKS of gel to surface. Installed cement head RAW
 1 SK gel & 10 bbl dye & 150 SKS of cement to get dye to surface. flush
 pump. pump wiper. plug to bottom & set float shoe

	1042.31	ft 4 1/2 Casing	
	6	Centralizers	
931310	2.5 hr	Casing tractor	
	2.5 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement - Buffies 3 1/2 #3	
1126	1	DWC - Blend Cement - 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	3 SK	Sodium Silicate (Calc chloride)	
1123	700 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.25 hr	80 Vac	
	1	1 1/2 float shoe	

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