

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Trust Well #: 19-2
 Sec. 19 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1300.34	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	964-967/909-911/904-906	400gal 15%HCLw/ 55 bbls 2%kcl water, 794bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand		964-967/909-911
				904-906
4	687-689/650-653/627-629	300gal 15%HCLw/ 58 bbls 2%kcl water, 557bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand		687-689/650-653
				627-629
4	544-548/532-536	400gal 15%HCLw/ 67 bbls 2%kcl water, 726bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand		544-548/532-536

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1011	n/a		
Date of First, Resumerd Production, SWD or Enhr. 8/13/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	29mcf	13.7bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/20/07
Lease: Clevenger Trust
County: Neosho
Well#: 19-2
API#: 15-133-27024-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	470-503	Sand
22-55	Shale	503-504	Coal
55-100	Lime	504-527	Lime
100-104	Black Shale	508	Gas Test 4# at 1/4" Choke
104-166	Shale	527-534	Black Shale
166-237	Lime	534-541	Lime
237-280	Shale	536	Gas Test 4# at 1/4" Choke
280-281	Coal	541-543	Black Shale
281-286	Sandy Shale	543-545	Coal
286-301	Sand	545-584	Sandy Shale
301-310	Sandy Shale	556	Gas Test 4-1/2# at 1/4" Choke
310-320	Lime	584-585	Coal
320-335	Lime and Shale	585-628	Sandy Shale
335-354	Shale and Sand	628-630	Coal
354-355	Coal	630-644	Sandy Shale
355-402	Sand	644-646	Lime
402-419	Sandy Shale	646-648	Shale
419-422	Lime	648-650	Coal
422-425	Coal	650-668	Shale
425-448	Lime	668-678	Sand
448-451	Black Shale	678-698	Shale
451-460	Lime	698-700	Coal
460-463	Black Shale	700-715	Shale
463-470	Shale	715-729	Sand

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
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County: Nowata
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API#: 15-133-27024-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
729-744	Shale	1293-1311	Lime -Arbuckle
744-747	Coal	1311	TD
747-774	Shale		
774-783	Sand		Surface 22'
783-785	Coal		
785-860	Shale		
860-861	Coal		
861-880	Shale		
880-891	Sand and Shale		
891-900	Sandy Shale		
900-902	Coal		
902-957	Sandy Shale		
957-960	Coal		
960-965	Shale		
963	Gas Test 2# at 3/8" Choke		
965-1215	Missippi Lime		
984	Gas Test 2# at 3/8" Choke		
1215-1225	Shale		
1225-1228	Lime		
1228-1230	Shale		
1230-1256	Lime		
1256-1265	Shale		
1265-1290	Lime		
1290-1293	Brown Shale -Chat		

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MICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2170

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-31-07	Clevenger-Trust 19-2			19	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	1:00		90640		6 hr	<i>[Signature]</i>
Tim	6:45	1:00		903255		6.25 hr	<i>[Signature]</i>
Maurick	7:15	1:00		903600		5.75 hr	<i>[Signature]</i>
Tyler	7:00	1:00		931300		6 hr	<i>[Signature]</i>
Gary C	7:00	1:00		931500		6 hr	<i>[Signature]</i>
Kevin	7:00	1:00		903142		6 hr	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 1316 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1300.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 20.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE H BPM

REMARKS:

Wash DOWN last 60' of casing and Pump 2 sack Premgel and Sweep to Surface. Then Land casing and Install cement head. Pump 1 SK Premgel Followed by 5 Bbl Pad then 14 Bbl Dye marker and start cement Pump 157 sacks of cement to get Dye marker back Stop and washout Pump then Pump wiper Plug to bottom and Set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
90640	6 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
931600	5.75 hr	Bulk Truck	
1104	166 hr	Portland Cement	
1124		Portland Cement	
1126		Portland Cement	
1110	17 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Chloride Cal Chloride	
1123	Gal	City Water	
903142	6 hr	Transport Truck	
T33	6 hr	Transport Trailer	
931500	6 hr	80 Vac	

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