KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street Purchaser: Bluestem Pipeline, LLC Operator Contact Person. #enoffer R Ammann Phone: (620 431-9500 1550	Operator: License # 33344	API No. 15 - 133-27024-0000
Address: 211 W. 14th Street City/State/Tpc. Chandrak, KS 66720 Purchasor. Bluestern Pipeline, LLC Operator Contact Person, Jennifer R. Ammann Phone: (£20_) 431-9500 Contractor: Name. Michael Drilling Lecanes: 33733 Wellisie Geologist: Ken Recoy Designate Type of Completion: I New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) III WorkoverRe-entry: Old Well Info as foliows: Well Name: Operator: Completion Decker No. Designate Type of Completion: Well Name: Original Total Depth: Commingted Decker No. Dual Completion Decker No. Date Reached TD Completion Date or Recompletion Date or R	Name: Quest Cherokee, LLC	
City/State/Z p. Chanule, KS 66720 development, KS 66720 feet from \$\infty\$ N (circle one) Line of Section	Address: 211 W. 14th Street	swseSec. 19 Twp. 29 S. R. 19
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Anmann Phone: (202) 31-9500 Contractor: Name: Michael Drilling Licenses: 33783 Welliste Geologist: Ken Recoy Designate Type of Completion: New Well Re-Entry	City/State/Zip: Chanute, KS 66720	,
Operator Contact Person: Jennifer R. Ammann Phone: (200		1650
Phone: (620) 431-9500 Contractor: Name: Michael Drilling License: 33763 License: 33763 License: 33763 Designate Type of Completion:	Operator Contact Person: Jennifer R. Ammann	
Contractor: Name: Michael Drilling License: 33763 License: 33763 Welliel Geologiet: Ken Recoy Well Geologiet: Ken Recoy Producing Formation: multiple Elevation: Ground: 983 Elevation: Ground: 983 Lesse Name: Producing Formation: multiple Elevation: Ground: 983 Lesse Name: Producing Formation: multiple Elevation: Ground: 983 Lesse Name: Mell y Bushing: 1/8 Elevation: Ground: 983 Lesse Name: Plug Back Total Depth: 1300.34 Amount of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Ves name of Surface Pipe S		(circle one) NE (SE) NW SW
Field Name: Cherokee Basin CBM	Contractor: Name: Michael Drilling	
Wellsite Geologist: Ken Recoy Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Fie-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Despening Re-perf. Conv. to Enhr./SWD Producing Formation: Subscribed And Subscribed Research Plug With The English Research Plug With Here for Research Plug Weet Research Plug Res	License: 33783	Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well		
New Well Re-Entry Workover SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 22 Few Multiple Stage Cementing Collar Used? Total Depth: 1300.34 Amount of Surface Pipe Set and Cemented at 22 Few Multiple Stage Cementing Collar Used? Tyes [In Multiple Stage Cementing Collar Used Cementing Collar Used Cementing Collar Used Cemental Used Cementing Collar Information of Used Ce		Elevation: Ground: 983 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 22 Fee Multiple Stage Cementing Collar Used? Yes		
Gas	·	
If yes, show depth set		
If Alternate II completion, cement circulated from 1300.64 for Alternate II completion, cement circulated from 1300.64 feet depth tosurface		
Departor:	· · · · · · · · · · · · · · · · · · ·	· ·
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement rerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Ibd day of Total Date: 11/16/07 A TERRAKLAUMAN CONSERVATION DIDUSION		feet depth to surface w/ 157 sx cmt.
Chloride content	Well Name:	
Chloride content	Original Comp. Date; Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date o		12-17-07
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 7/19/07 7/20/07 Tompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Lord Aday of		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. T/19/07 7/20/07 7/31/07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: RECEIVED Wireline Log Receiver/ANSAS CORPORATION COMMISS COR		Dewatering method used
Other (SWD or Enhr.?) Docket No. 7/19/07 Spud Date or Recompletion Date Normal Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date County: License No.: Ouarter Sec. Twp. Sec. Twp. Sec. Twp. Docket No.: County: Docket No.: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Fille: New Well Development Coordinator Date: 11/16/07 Subscribed and sworn to before me this 10/10/10/10/10/10/10/10/10/10/10/10/10/1	•	Location of fluid disposal if hauled offsite:
Lease Name:	·	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Recompletion Date Completion Date County: Docket No.: Docket No		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this		Quarter Sec TwpS. R
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Signature: Sig	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received ANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution CONSERVATION DIVISION		are the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 16th day of November If Denied, Yes Date: RECEIVED Wireline Log Receive KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution NOV 2 0 2007 Date Commission Expires: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION		KCC Office Use ONLY
Subscribed and sworn to before me this 16th day of November If Denied, Yes Date: RECEIVED Wireline Log Receive KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution NOV 2 0 2007 Date Commission Expires: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION	itle: New Well Development Coordinator Date: 11/16/07	Letter of Confidentiality Received
Wireline Log ReceiverANSAS CORPORATION COMMISS Geologist Report Received NOV 2 0 2007 Date Commission Expires: 8-4- 2010 TERRA KLAUMAN CONSERVATION DIVISION	119th Co	▲ If Denied. Yes □ Date:
Notary Public: Services: 8-4-2010 TERRA KLAUMAN CONSERVATION DIVISION	,	Wireline Log Receive ANSAS CORPORATION COMMISS O
Date Commission Expires: 8-4- 2010 TERRA KLAUMAN CONSERVATION DIVISION	`	Geologist Report Received
Notana Bublic State of Manage Bublic State of Manage State of		PA KI ALIMANI
My Appt. Expires 84-2010	Notary P	ublic - State of Kansas WICHITA KS

Operator Name: Que	st Cherokee, LLL	<u>Q</u>		Lease	Name: C	levenger Trus	<u> </u>	_ Well #: _19-2		•
ec. 19 Twp. 29		✓ East	West	County	/: Neosho)	· · · · · · · · · · · · · · · · · · ·			
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut- if gas to s	in pressures, v surface test, al	whether sh ong with fi	nut-in pres	ssure reached	static level, hydro	ostatic pressure	es, botton	n hole
Orill Stem Tests Take		Ye	s 📝 No		V Lc	og Formati	on (Top), Depth	and Datum	s	Sample
Samples Sent to Geo	•	☐ Ye	s 📝 No		Name See a	e attached		Тор	C	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye								
ist All E. Logs Run:										
Compensated I Dual Induction Gamma Ray No	Log	Log								
		D		RECORD	☐ Ne	w Used rmediate, produc	tion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4	8-5/8"	· · · · · · · · · · · · · · · · · · ·	22		22	"A"	5		
Production	6-3/4	4-1/2		10.5		1300.34	"A"	157		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additives		
Plug Off Zone							<u></u>			
Shots Per Foot			RD - Bridge Plug Each Interval Pe		•		acture, Shot, Ceme		rd	Depth
4	964-967/909-911/9						bls 2%kcl water, 794bbls water		0# 20/40 sand	964-967/909-9
										904-906
4	687-689/650-653/6	627-629			<u></u>	300gal 15%HCLw/ 58 t	obis 2%kcl water, 557bbis wat	er w/ 2% KCL, Biocide, 630	0# 20/40 sand	687-689/650-6
										627-629
4	544-548/532-536					400gal 15%HCLw/ 67 (obis 2%kci water, 726bbis wat	er w/ 2% KCL, Biocide, 830	0# 20/40 sand	544-548/532-5
TUBING RECORD	Size 3/8"	Set At		Packer n/a	At	Liner Run	Yes 7	lo		
	rd Production, SWD or		Producing Me	thod	Flowin	g ` 📝 Pumi	oing Gas	Lift Oth	ner (Explain	1)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	n/a METHOD OF	COMPLETION	29mcf		13.7b	Production Int	erval			
			Open Hole	√ Pe	a Di	Dually Comp.	Commingled			
Uvented ✓ Sold	ubmit ACO-18.)		Other (Spec		··· [_]	,				

072007

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Com	nanv	٠
Com	pany.	•

Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Oklahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date: 07/20/07

Lease: c

Clevenger Trust

County: Neosho

Well#:

19-2

API#: 15-133-27024-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	470-503	Sand
22-55	Shale	503-504	Сом
55-100	Lime	504-527	Lime
100-104	Black Shale	508	Gas Test 4# at 1/4" Choke
104-166	Shale	527-534	Black Shale
166-237	Lime	534-541	Lime
237-280	Shale	536	Gas Test 4# at 1/4" Choke
280-281	Coal	541-543	Black Shale
281-286	Sandy Shale	543-545	Coal
286-301	Sand	545-584	Sandy Shale
301-310	Sandy Shale	556	Gas Test 4-1/2# at 1/4" Choke
310-320	Lime	584-585	Coal
320-335	Lime and Shale	585-628	Sandy Shalc
335-354	Shale and Sand	628-630	Coal
354-355	Coal	630-644	Sandy Shale
355-402	Sand	644-646	Lime
402-419	Sandy Shale	646-648	Shale
419-422	Lime	648-650	Coal
422-425	Coal	650-668	Shale
425-448	Lime	668-678	Sand
448-451	Black Shale	678-698	Shale
451-460	I.ime	698-700	Coal KANSAS CORPORATION COMMISSIO
460-463	Black Shale	700-715	Shale NOV 2 0 2007
463-470	Shale	715-729	Sand CONSERVATION DIVISION WICHITA, KS

072007

Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

Company:

Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Oklahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date:

07/20/07

Lease:

Clevenger Trust

County: Neosho

Well#:

19-2

API#:

15-133-27024-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
729-744	Shale	1293-1311	Lime -Arbuckle
744-747	Coal	1311	то
747-774	Shale		
774-783	Sand		Surface 22'
783-785	Coal		
785-860	Shale		
860-861	Coal		
861-880	Shale		
880-891	Sand and Shale		
891-900	Sandy Shale		
900-902	Coal		
902-957	Sandy Shale		
957-960	Coal		
960-965	Shale		
963	Gas Test 2# at 3/8" Choke		
965-1215	Missippi Lime		
984	Gas Test 2# at 3/8" Choke		
1215-1225	Shale		
1225-1228	Lime		
1228-1230	Shale		
1230-1256	Limc		RECEIVED
1256-1265	Shale		KANSAS CORPORATION COMMIS
1265-1290	Lime		NOV 2 0 2007
1290-1293	Brown Shale -Chat		CONSERVATION DIVISION



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 2170
FIELD TICKET REF #
FOREMAN Dugge

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		WELLIN	AME & NUMBI	= N	SECTION	TOWNSHIP	RANGE	
1-31-07	Clevenge	r-TRU	st 10	7-2	19	29	19	No
FOREMAN /	TIME	TIME	· LESS	TRUCK #	TRAILER #	TRUCK		EMPLOYEE SIGNATURE
OPERATOR .	IN To See		LONGIT	90640		0	40	Clan
Wayne	7,00	10	+	1_ {		6.28	10	1 Can
im	6:45	1.00	 	993 235		(2,75	200	
Maurick	7.15	1,00	 	903600		5, /3	hr	war ine
Tylor	7:00	100		93/300		6	1.	
eary C	7:06	100	//	93/500		G	hr	Stender 1
Keun	7:00	1:60		1903142		1_6_	Lake	KWS TOWN
	SUNING HOLES			HOLE DEPTH 131		ING SIZE & WEI		45 le
	300,34 DRILL I			TUBING		ER		
JRRY WEIGHT_	14.5 SLURR	Y VOL	<u> </u>	WATER gal/sk	CEM	ENT LEFT in CA	ASING_	
SPLACEMENT_2	U.7 DISPLA	ACEMENT PSI		MIX PSI	RAT	- HOF	מקע	
MARKS:				of Casing			_	
nd Start	washout	Pump	thew	Pump wip	er Plug	to Both	em c	and
nd Start	coment washout at Shoe.	Pump	thew	Pump wife	er Plug	to Both	sm a	and
and start	washout at Shoe.	Pump	thew	Pump Wiff	er Mag	+0 Do/R	SM C	TOTAL
ACCOUNT CODE	washout	Pump UNITS	then	Pump (Wiffs DESCRIPTION OF SE	er Mag	+0 Do/R	SM C	and
ACCOUNT CODE	QUANTITY OF E	JNITS FO	thew	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM S	TOTAL
ACCOUNT CODE ROIG 40 ROS 255	washout at Shoe.	JNITS FO	oreman Pickup	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM G	TOTAL
ACCOUNT CODE ROIG 40 ROS 255 ROIG 60	QUANTITY OF E	JNITS FO	thew	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM S	TOTAL
ACCOUNT CODE OG 40 104 104	QUANTITY OF E	JNITS JNITS FC S A BC T PC	oreman Pickup ement Pump Tru	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM	TOTAL
ACCOUNT CODE POS 255 93/600	QUANTITY OF E	JNITS JNITS FC S Ar Bo Ar Pc	oreman Pickup ement Pump Tru ulk Truck ortland Cement	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM S	TOTAL
ACCOUNT CODE POIG 40 1104 1124	QUANTITY OF E	JNITS LA FO S LA BO LA PO MARGINA DE LA PO MARGINA DE MARGI	oreman Pickup ement Pump Tru ulk Truck ortland Cement	DESCRIPTION OF SEI	er Mag	+0 Do/R	SM	TOTAL
ACCOUNT CODE POIG 40 93/600 1104 1124 1126	QUANTITY OF E	JNITS JN	oreman Pickup erment Pump Tru ulk Truck ortland Cement ilisonjite o-Seal	DESCRIPTION OF SEI	er Mag	+0 Do/R		TOTAL
ACCOUNT CODE 90/6/90 1104 1124 1110	QUANTITY OF E	JNITS LA FO S LA BO LA PO SK G SK FI SK. PI	oreman Pickup ement Pump Tru ulk Truck ortland Cement ilisonjite o-Seal remium Gel	DESCRIPTION OF SEI	er Mag	PO DOM	REC	TOTAL AMOUNT
ACCOUNT CODE 70/640 1104 1124 1126 1110 1107	QUANTITY or 1 Quanti	JNITS JV FC S JV CO S JV BO S JV BO	oreman Pickup erment Pump Tru ulk Truck ortland Cement ilisonjite o-Seal remium Gel	DESCRIPTION OF SEI	RVICES OR PRODU	PO DOM	REC	TOTAL AMOUNT
ACCOUNT CODE 70/6/0 73/600 1104 1124 1126 1110 1107 1118 1215A 1111B	QUANTITY OF S	JNITS Long	preman Pickup ement Pump Tru ulk Truck prtland Cement illsonjite o-Seal remium Gel CL:	DESCRIPTION OF SEI	RVICES OR PRODU	JCT KANSAS	REC	TOTAL AMOUNT
ACCOUNT CODE 70/640 903255 93/600 1104 1126 1110 1107 1118 1215A 1111B 1123	QUANTITY or 1 (c) (2: 5:7: /66	JNITS Long	oreman Pickup ement Pump Tru ulk Truck ortland Cement ilisonjite o-Seal remium Gel CL'	DESCRIPTION OF SEI	RVICES OR PRODU	KANSAS	REC S CORPOR	TOTAL AMOUNT EEIVED RATION COMMISSI
ACCOUNT CODE 90/6/0 90/6/0 90/6/0 1104 1124 1126 1110 1107 1118 1215A 1111B	QUANTITY or 1 Quanti	JNITS JV FO S AV CO S AV BO SK G SK PO Gal K SK S Gal C AV TO	preman Pickup ement Pump Tru ulk Truck prtland Cement illsonjite o-Seal remium Gel CL:	DESCRIPTION OF SEI	RVICES OR PRODU	KANSAS	REC S CORPOR NOV 2	TOTAL AMOUNT