

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/13/07</u>	<u>7/16/07</u>	<u>7/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27010-0000
County: Neosho
_____ ne _____ nw Sec. 24 Twp. 29 S. R. 18 East West
850 feet from S / (N) (circle one) Line of Section
1850 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ging, Opal M. Well #: 24-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1144 Plug Back Total Depth: 1138.61
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1138.61
feet depth to surface w/ 155 sx crmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT WITH 12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/19/07
Subscribed and sworn to before me this 19th day of November, 2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 20 2007**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ging, Opal M. Well #: 24-2
 Sec. 24 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1138.61	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1019-1022/965-967/959-961	400gal 15%HCLw/ 53 bbls 2%kcl water, 738bbls water w/ 2% KCL, Blockade, 9000# 20/40 sand	1019-1022/965-967
			959-961
4	724-744/704-707/681-683	400gal 15%HCLw/ 57bbls 2%kcl water, 652bbls water w/ 2% KCL, Blockade, 7300# 20/40 sand	724-744/704-707
			681-683
4	596-600/584-588	300gal 15%HCLw/ 62 bbls 2%kcl water, 754bbls water w/ 2% KCL, Blockade, 10200# 20/40 sand	596-600/584-588

TUBING RECORD	Size 2-3/8"	Set At 1036	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 18.5mcf	Water Bbls. 40.2bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	24	T.	29	R.	18		
API #	133-27010	County:	Neosho		436'	slight blow			
Elev:	1010'	Location	Kansas		498'	slight blow			
					529'	slight blow			
Operator:	Quest Cherokee, LLC				580'	slight blow			
Address:	9520 N. May Ave, Suite 300				591'	slight blow			
	Oklahoma City, OK. 73120				622'	no blow			
Well #	24-2	Lease Name	Ging, Opal		684'	no blow			
Footage Location	850 ft from the		N	Line	715'	no blow			
	1850 ft from the		W	Line	746'	no blow			
Drilling Contractor:	TXD SERVICES LP				777'	no blow			
Spud Date:	NA	Geologist:			808'	no blow			
Date Comp:	7/16/2007	Total Depth:	1149'		839'	no blow			
Exact spot Location:	NE NW				901'	no blow			
					963'	no blow			
					994'	no blow			
Size Hole	12-1/4"	Production	6-3/4"		1056'	4 - 1/2"	12.5		
Size Casing	8-5/8"	4-1/2"			1149'	18 - 1/2"	26.6		
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	lime	361	364	sand	543	547
shale	3	101	shale	364	376	sand/shale	547	552
lime	101	153	lime	376	389	shale	552	558
shale	153	156	shale	389	391	coal	558	559
sand	156	175	lime	391	401	shale	559	562
coal	175	176	shale	401	425	lime	562	582
sand	176	198	b.shale	425	427	shale	582	584
lime	198	217	coal	427	429	b.shale	584	586
sand/shale	217	223	shale	429	434	coal	586	588
lime	223	240	sand	434	442	shale	588	597
shale	240	241	shale	442	481	b.shale	597	599
b.shale	241	242	lime	481	486	coal	599	601
shale	242	245	b.shale	486	488	shale	601	605
lime	245	248	coal	488	490	sand	605	614
shale	248	251	lime	490	509	shale	614	681
lime	251	271	shale	509	510	coal	681	683
shale	271	274	b.shale	510	512	shale	683	704
lime	274	276	lime	512	520	lime	704	706
shale	276	279	b.shale	520	522	b.shale	706	708
lime	279	285	coal	522	523	coal	708	710
shale	285	300	shale	523	530	shale	710	735
lime	300	308	coal	530	532	coal	735	737
shale	308	361	shale	532	543	shale	737	742

240' added water, 778' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	742	743	coal	966	967			
shale	743	759	shale	987	983			
sand	759	768	coal	983	984			
sand/shale	768	774	shale	984	1027			
coal	774	775	coal	1027	1029			
sand	775	788	shale	1029	1033			
shale	788	806	mississippi	1033	1149			
coal	806	808						
shale	808	825						
sand	825	835						
shale	835	845						
sand	845	849						
shale	849	865						
sand	865	873						
shale	873	882						
coal	882	883						
shale	883	911						
sand	911	915						
sand/shale	915	921						
shale	921	940						
sand	940	959						
coal	959	961						
shale	961	966						

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2305

FIELD TICKET REF #

FOREMAN Joe

622500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-07	Ging OPal 24-2	24	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:15		903427		3.5	<i>Joe B</i>
Tim A	6:45			903255		3.5	<i>Tim A</i>
Tyler G	7:00			903206		3.25	<i>Tyler G</i>
B.H. B	6:45			931500		3.5	<i>B.H. B</i>
Maverick D	7:00			903140	932452	3.25	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1144 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1138.61 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1 sk gal of 12 bbl dye + 155 SKS of cement to
got due to surface flush pump. Pump wiper plug to bottom of setfoot shoe

	1138.61	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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