

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/20/07 7/24/07 7/25/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27008-0000  
County: Neosho  
ne sw nw Sec. 30 Twp. 29 S. R. 19  East  West  
1750 feet from S (N) (circle one) Line of Section  
800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Kramer, Jerry L. Well #: 30-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 984 Kelly Bushing: n/a  
Total Depth: 1090 Plug Back Total Depth: 1085.16  
Amount of Surface Pipe Set and Cemented at 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1085.16  
feet depth to surface w/ 165 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Art D. W. H. 12-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/19/07  
Subscribed and sworn to before me this 19th day of November, 2007.  
Notary Public: Dorxa Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **NOV 20 2007**  
 UIC Distribution  
**CONSERVATION DIVISION WICHITA, KS**

**ORIGINAL**

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, Jerry L. Well #: 30-2  
 Sec. 30 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1085.16	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	983-986/929-930/922-924	400gal 15%HCLw/ 49 bbls 2%kcl water, 661bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	983-986/929-930
			922-924
4	700-702/664-667/642-643	300gal 15%HCLw/ 46bbls 2%kcl water, 576bbls water w/ 2% KCL, Biocide, 2400# 20/40 sand	700-702/664-667
			642-643
4	558-562/546-550	300gal 15%HCLw/ 50 bbls 2%kcl water, 708bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	558-562/546-550

TUBING RECORD	Size 2-3/8"	Set At 1031	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/24/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 38.7mcf	Water Bbls. 270.9bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

## TXD SERVICES LP

## DRILLERS LOG

## TXD SERVICES LP

RIG #	101	S. 30	T. 29	R. 19		
API #	133-27008	County:	Neosho	498'	no blow	
Elev:	984'	Location	Kansas	560'	slight blow	
				591'	slight blow	
Operator:	Quest Cherokee, LLC			653'	slight blow	
Address:	9520 N. May Ave, Suite 300			684'	slight blow	
	Oklahoma City, OK. 73120			746'	slight blow	
Well #	30-2	Lease Name	Kramer, Jerry	994'	15 - 1"	101
Footage Location	1750 ft from the	N	Line	1025'	16 - 1"	103
	800 ft from the	W	Line	1105'	12 - 1"	89.8
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	7/24/2007	Total Depth:	1105'			
Exact spot Location:	NE SW NW					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	b.shale	545	546			
shale	6	98	shale	546	552			
lime	98	137	lime	552	565			
shale	137	200	coal	565	566			
lime	200	213	sand	566	643			
shale	213	220	coal	643	644			
lime	220	240	sand/shale	644	662			
shale	240	267	lime	662	666			
coal	267	288	sand	666	676			
sand/shale	268	290	coal	676	677			
shale	290	328	sand	677	737			
sand	328	335	coal	737	738			
lime	335	352	sand	738	740			
shale	352	364	oil sand	740	756			
sand	364	378	sand	756	780			
shale	378	385	sand/shale	780	816			
sand	385	451	shale	816	875			
lime	451	482	sand	875	885			
b.shale	482	483	shale	885	924			
shale	483	518	b.shale	924	926			
lime	518	542	shale	926	1003			
coal	542	543	mississippi	1003	1105			
lime	543	545						

85' injected water

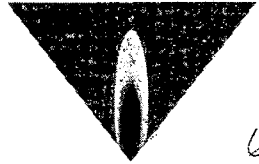
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KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2320

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622490

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-25-07	Kramer Jerry 30-2		30	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe JR	6:45	11:15		903427		4.5	<i>Joe JR</i>
Tim A	6:45			903197		4.5	<i>Tim A</i>
Maverick D	7:00			903206		4.25	<i>Maverick D</i>
Tyler G	7:00			903140	932452	4.25	<i>Tyler G</i>
Gary C	7:00	✓		931500		4.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1090 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1085.16 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.30 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Raw 15K gal + 11 bbl dye + 165 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1085.16	2	4 1/2 Casing
6	1	Centralizers
1	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWG Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Celchloride	
1123	7000 gal	City Water	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

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