

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc (formerly Elysium Energy, LLC)
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Diane Blair
Phone: (303) 228-4069
Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/25/06</u>	<u>10/29/06</u>	<u>11/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23404-00-00
County: Stafford
SE. NE NE Sec. 1 Twp. 22 S. R. 14 East West
990 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

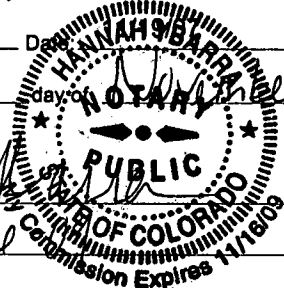
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bordewick Well #: 9
Field Name: Curtis
Producing Formation: Arbuckle
Elevation: Ground: 1915' Kelly Bushing: 1920'
Total Depth: 3900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 289.25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTIWAM
(Data must be collected from the Reserve Pit) 12-17-07
Chloride content 17,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation/Backfill reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diane Blair
Title: Regulatory Analyst II
Subscribed and sworn to before me this 19 day of November, 2007
Notary Public: Hannah Barrera
Date Commission Expires: 11-16



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 20 2007**
 UIC Distribution
copy to JRM
CONSERVATION DIVISION WICHITA, KS

JAN 19 1970

Side Two

Operator Name: Noble Energy, Inc (formerly Elysium Energy) Lease Name: Bordewick Well #: 9
 Sec. 1 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC	3376'	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	3586'	
List All E. Logs Run:		Viola	3632'	
Micro Log, Neutron PE Log, Sonic Log, CBL, and Dual Induction Log		Simpson Shale	3658'	
		Arbuckle	3714'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	289.25'	Class A	250 sx	
Production	7-7/8"	5-1/2"	15.5#	3900'	SMDC	450 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3796' - 3806'		
4 SPF	CIBP set at 3780'; Perf. 3762' - 3766'	250 gals 15% NE	

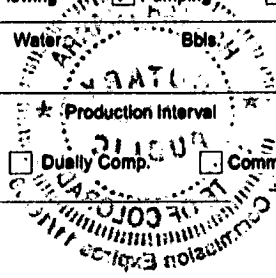
TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3766'</u>	Packer At <u>3768'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/21/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5 bbls</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____



ALLIED CEMENTING CO., INC.

26489

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: U.B.

DATE <u>10-25-06</u>	SEC. <u>1</u>	TWP. <u>22°</u>	RANGE <u>14W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8 AM</u>	JOB FINISH <u>9:30 AM</u>
WELL# <u>Burdewick # 9</u>			LOCATION <u>Seward 1/2 W 3/5</u>			COUNTY <u>Stafford</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Murphy Rig 8</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/2" T.D. 290 ft</u>	AMOUNT ORDERED <u>250 lb Common</u>
CASING SIZE <u>8 3/4" DEPTH 290 ft</u>	<u>32 cc 250 lb</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>250</u> @ <u>10.65</u> <u>2662.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15 lb</u>	GEL <u>5</u> @ <u>16.65</u> <u>83.25</u>
PERFS. _____	CHLORIDE <u>8</u> @ <u>46.60</u> <u>372.80</u>
DISPLACEMENT <u>17 1/2 bbl</u>	ASC _____ @ _____

EQUIPMENT	HANDLING <u>263</u> @ <u>1.90</u> <u>499.70</u>
PUMP TRUCK CEMENTER <u>Mike M.</u>	MILEAGE <u>17.9</u> <u>263</u> @ _____ <u>4680.00</u>
# <u>120</u> HELPER <u>Bronson R.</u>	TOTAL <u>5902.20</u>
BULK TRUCK # <u>341</u> DRIVER <u>Don D.</u>	
BULK TRUCK # _____ DRIVER _____	

REMARKS:

Circulate hole with Rig mud Pump mix Cement + Bulge Plug Displace Plug Down with water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB <u>290 ft</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>12</u> @ <u>6.00</u>	<u>72.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>887.00</u>

CHARGE TO: Elysium Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>7-88 wooden Plug</u> @ _____	<u>60.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you
[Signature]

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 10-30-06 PAGE 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Elysium Energy		#9		Rudewick		Long Spring		11637	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	16:20							On Loc. with Float equipment	
	16:30							Start in with 5 1/2" 15.5 # Csg.	
								Insert Float Shoe	
								Latch Down Baffle	
								Cont. on #3, #5, #7, #9, #11	
								Baskets on #1, #2, #20, #74	
	18:05							Csg. on Bottom Rotate wait on Swedge	
	18:50							Drop Ball	
								Circulate Csg.	
	20:10							Pump truck on Loc. set up	
	20:20							Pump 500 gal MWD Flush	
	20:30							Plug Main Hole & Rat Hole	
	20:40	6	194					MIX 350 SKS SMDC 11.2 #/gal	
			28					100 SKS SMDC 14 #/gal	
			222					Finished mixing	
								wash out Pump & Line	
	21:25	6.5						Displ. Latch Down Plug	
	21:40							1100/1750 Plug Down 1750 PSI holding	
								Release press. Dried up	
								wash and rack up truck	
								Jobs Complete	
								Circulated 200 SKS Cont. to Pit	

RECEIVED KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION WICHITA, KS

Handwritten signature and name: Ryan Wayne, Deputy, Roll, Stone