

ORIGINAL

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: L & S Well Services
License: 33286
Wellsite Geologist: Brian Walsh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/7/06	4/10/06	4/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ²⁶⁹⁸¹~~207-20910~~-00-00
County: Woodson
_____ nw se Sec. 22 Twp. 26 S. R. 17 East West
2010 fsl _____ feet from (S) / N (circle one) Line of Section
2085 fel _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ladd Well #: 10-22

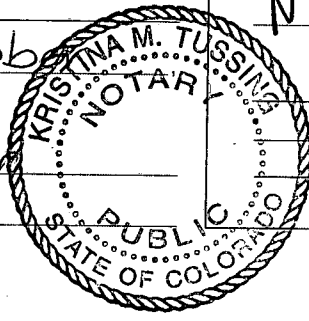
Field Name: Humboldt-Chanute
Producing Formation: Riverton Coal
Elevation: Ground: 950 Kelly Bushing: _____
Total Depth: 1187 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WITHIN 12-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October
20 06
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ladd Well #: 10-22
 Sec. 22 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>693</td> <td>257</td> </tr> <tr> <td>Riverton Coal</td> <td>1075</td> <td>-125</td> </tr> <tr> <td>Mississippian</td> <td>1088</td> <td>-138</td> </tr> </table>	Name	Top	Datum	Excello	693	257	Riverton Coal	1075	-125	Mississippian	1088	-138
Name	Top	Datum											
Excello	693	257											
Riverton Coal	1075	-125											
Mississippian	1088	-138											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21.5	Portland	5	
Production	6 3/4	4 1/2	9.5	1178	OWC	126	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1074' to 1076'	3500# 20/40 sand; 2700# 12/20 sand; 380 bbls water	1074-1076

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	1113.85		

Date of First, Resumerd Production, SWD or Enhr. 7/19/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2006

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4150
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	1067	Ladd # 80-22	22	26	17	WO
CUSTOMER Admiral Bay Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N State St			372	Fred		
CITY Tola			290	Rick		
STATE KS			122	Andrew Catterson (Trayer)		
ZIP CODE 66749			489-7103	Geo Taylor (Trayer)		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1184 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 11280 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber plug
 DISPLACEMENT 18.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 BPM

REMARKS: Establish Circulation. Mix & Pump 200# Gels Flush.
Mix & Pump 13.7 BBLs Tell tale dye. Follow w/ 141
SKS OWC Cement w/ 10# Kol Seal + 1/2# Flo Seal per sack
Cement to S. Flush pump & lines clean Displace 4 1/2"
rubber plug to casing TD w/ 18.7 BBL Fresh Water.
Pressure to 600# PSP. Release pressure to set Float
Value. Check plug depth with wireline.
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	290	800.00
5406	70 mi	MILEAGE Pump Truck	290	20300.00
5407A	6.627 Ton	Ton Mileage	122	808.50
5501C.10	2 1/2 hrs	Transport 489-7102		245.00
RECEIVED				
1126	126 SKS	OWC Cement		1845.00
1110A	1410 #	Kol Seal		507.60
1107	70 #	Flo Seal		126.00
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				4300.00
Tax @ 6.3%				160.49
WO# 204650				
204651				
SALES TAX ESTIMATED TOTAL				4460.57

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204650

Invoice Date: 04/21/2006 Terms:

Page 1

ADMIRAL BAY RESOURCES
 14550 EASTER AVE, SUITE 1000
 ENGLEWOOD CO 80112
 () -

LADD 10-22
 22-26-17
 4150
 04/11/06

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	126.00	14.6500	1845.90
1110A	KOL SEAL (50# BAG)	1410.00	.3600	507.60
1107	FLO-SEAL (25#)	70.00	1.8000	126.00
1118B	PREMIUM GEL / BENTONITE	200.00	.1400	28.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	487.08	487.08
290 CEMENT PUMP	1.00	800.00	800.00
290 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50
T-103 WATER TRANSPORT (CEMENT)	2.50	98.00	245.00

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	2547.50	Freight:	.00	Tax:	160.49	AR	4460.57
Labor:	.00	Misc:	.00	Total:	4460.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74008
 918/338-0808

EUREKA, Ks
 820 E. 7th 87048
 820/583-7884

OTTAWA, Ks
 2831 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82718
 307/686-4914

THAYER, Ks
 8855 Dorn Road 68776
 820/838-5269

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Tuesday
DATE 4/11/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Ladd WELL # #10-22

JOB DESCRIPTION Longstring

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1184

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 141 sks OWC

% OF GEL NEEDED: _____

MATERIALS: 126 sks OWC, 1410# Kol-seal, 70# Flo-seal
200# Gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB

372-FM, 290-RA, 122-ANDCAT, 489/T103-GEOTAY

ORDER TAKEN BY: Jim Green

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KANSAS CORPORATION COMMISSION
OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 205936

Invoice Date: 06/13/2006 Terms:

Page 1

ADMIRAL BAY RESOURCES
14550 EASTER AVE, SUITE 1000
ENGLEWOOD CO 80112
() -

LADD 10-22
28644
06-09-06

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	300.00	1.3000	390.00
4326	7/8" RUBBER BALL SEALERS	8.00	2.2600	18.08
1231	FRAC GEL	300.00	4.5500	1365.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	164.2500	164.25
1205A	BIOCIDE (AMA-35-D-P) (DR	5.00	25.3500	126.75
1252	MAX FLO	25.00	35.0000	875.00
2101	20/40 BRADY SAND	3500.00	.1400	490.00
2102	12/20 BRADY	2700.00	.1600	432.00

Description	Hours	Unit Price	Total
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1850.00	1850.00
293 ACID JOB WITH FRAC TRUCK	1.00	.00	.00
293 MISC. FRAC PUMP	1.00	265.00	265.00
293 MILEAGE CHARGE (ONE WAY)	24.00	.00	.00
T-74 ACID TRAILER	1.00	160.00	160.00
424 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
424 MILEAGE CHARGE (ONE WAY)	24.00	.00	.00
449 MILEAGE CHARGE (ONE WAY)	24.00	.00	.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
CHEMP FLOW METERED CHEMICAL PUMP	1.00	94.00	94.00
BALLI BALL INJECTOR	1.00	90.00	90.00
459 FRAC VAN	1.00	490.00	490.00
459 MILEAGE CHARGE (ONE WAY)	24.00	.00	.00
T-95 WATER TRANSPORT (FRAC)	2.00	98.00	196.00
482 BULK SAND DELIVERY	1.00	.00	.00

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WICHITA, KS

Parts:	3861.08	Freight:	.00	Tax:	1.14	AR	7380.22
Labor:	.00	Misc:	.00	Total:	7380.22		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

#2 of 2

TICKET NUMBER 28644

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-9-06	1067	Ladd #10-22		22	26	21	HL	RIVERTON
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP. Combo		1850-
5102D	1	Acid Ball off w/ Frac Pump		NC
5111	1	Frac Van		490
5302	1	Acid SPOTTER		305
5310	1	Acid PUP TRAILER		160
3107	200	15% HCL 100 + 200		390.00
4326	8	7/8" Ballsealers		18.08
1123	—	city water - customer provided		—
1215	0	KCL substitute		—
1231	300	Frac Gel		1365.00
1208	1	Breaker		164.25-
1205A	5	Biocide		126.76-
1252	25	MAXFLO		875.00-
5311	1	Ball injector		90-
5604	1	3" Frac Valve		68-
5107	1	Chem. Injection Pump		94-
5109	24	BLENDED & HANDLING Gel Frac TANK		265-
		TON-MILES		NA
		STAND BY TIME		
5108	24	MILEAGE x 4 P/I/V/SPT		NA
5501F	2	WATER TRANSPORTS x 1		196.00-
		VACUUM TRUCKS		
2101	3500 #	FRAC SAND 20/40		490.00
3102	2700 #	12/20		432.00
		CEMENT		

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OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL ~~7480.00~~

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gary Wikel \$7380.23

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

2125936



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

2 OF 2

TICKET NUMBER 28644

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer, KS

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-9-08	1069	Lada #10-22		22	26	21	HL	RIVERTON
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5102C	1	PUMP CHARGE 1100 HP. Combo		1850-	
5107D	1	Acid Breakoff of Frac Pump		NC	
5111	1	FRAC VAN		490	
5302	1	Acid Spitter		305	
5310	1	Acid Pup Trailer		160	
3107	300	15% HCL 100 + 200		390.00	
4326	8	"7/8" Ballsealers		18.08	
1123	—	city water - customer provided		—	
1215	0	KCL substitute		—	
1231	300	FRAC Gel		1365.00	
1308	1	Breaker		164.25-	
1315A	5	Bicide		126.75	
1252	25	MAXFLO		875.00	
5311	1	Ball injector		90-	
5604	1	3" Frac Valve		68-	
5107	1	Chem. Injection Pump		94-	
	1	BLENDING & HANDLING Gel Frac Tank		265-	
5109	24	TON-MILES		NA	
		STAND BY TIME			
5108	24	MILEAGE X 4 P12/V/SPT		NA	
5501F	2	WATER TRANSPORTS X 1		196.00	
		VACUUM TRUCKS			
2101	3400 #	FRAC SAND 20/40		496.00	
5102	2700 #	12/20		432.00	
		CEMENT			
				SALES TAX	1.14
				CONSERVATION DIVISION	
				WICHITA, KS	

Ravin 2790

ESTIMATED TOTAL ~~7480.75~~

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gary Wickel \$7380.28

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

4120936

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#2 OF 2

TICKET NUMBER 35073
 FIELD TICKET REF # 28644
 LOCATION Thayer
 FOREMAN Bruce Wikel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-06		hadd # 10-22	22	26	21	AL
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			293	Scott		
CITY STATE ZIP CODE			474	Steve		
			449	Charlie		
			459	Autumn		
			4825-TH	Eric		
			455/195	Danny		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>Diverton</u>	<u>1074-76 4</u> (9)

TYPE OF TREATMENT
Acid Spot / Ball off / Sand frac

CHEMICALS

<u>15% Gel System</u>	<u>15% HCL</u>
<u>Breaker</u>	<u>Biocide</u>
<u>KCL SUB</u>	
<u>MAFLD</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad.</u>	<u>90</u>	<u>4-8-12</u>	<u>14</u>		<u>634-895</u>	BREAKDOWN <u>948</u>
<u>20/40</u>			<u>.25</u>		<u>800-730</u>	START PRESSURE <u>895</u>
			<u>.5</u>	<u>3500#</u>	<u>700-684</u>	END PRESSURE <u>680</u>
			<u>.75</u>		<u>660</u>	BALL OFF PRESS <u>820</u>
			<u>1</u>		<u>640-633</u>	ROCK SALT PRESS <u>-</u>
<u>12/20</u>			<u>.25</u>	<u>#</u>	<u>661</u>	ISIP <u>228</u>
			<u>.5</u>	<u>2700</u>	<u>670</u>	5 MIN <u>170</u>
			<u>.75</u>		<u>683</u>	10 MIN <u>92</u>
<u>FLUSH.</u>	<u>50</u>				<u>677-680</u>	15 MIN <u>-</u>
<u>Over.</u>	<u>32.9</u>					MIN RATE <u>3.8</u>
<u>Total.</u>	<u>380 Bbls.</u>			<u>6200#</u>		MAX RATE <u>13.9</u>
						DISPLACEMENT <u>17.1</u>

REMARKS: Spot 100 gal. 15% on Perfs. PSI to 500-1000 - Breakdown @ 948# , Est: Pump rate 4 BPM run 100 gal 15% w/ 8 Balls. Establish Ball off. Release balls 2X. Let settle. Start Frac Pad. - used 35 Bbls. Start PSI @ 685. - End 820 #

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 06 2006

AUTHORIZATION Dimmoris TITLE _____ DATE _____
 CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#2 of 2

TICKET NUMBER 35073
 FIELD TICKET REF # 25644
 LOCATION Thayer
 FOREMAN Emily Baker

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-9-06		Ladd # 10-22	22	26	21	AL
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>12 in Perfs</u>	<u>1094-76 4</u> (9)

TYPE OF TREATMENT
Head SPOT / Breakoff / Sand Frac

CHEMICALS	
<u>15% Gel System</u>	<u>15% HCL</u>
<u>Breakoff</u>	<u>Precide</u>
<u>KOL SUR</u>	
<u>MIX FLO</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad.</u>	<u>90</u>	<u>4-8-12</u>	<u>14</u>		<u>634-895</u>	BREAKDOWN <u>948</u>
<u>24/40</u>			<u>.25</u>		<u>800-730</u>	START PRESSURE <u>595</u>
			<u>.5</u>	<u>3000</u>	<u>700-654</u>	END PRESSURE <u>680</u>
			<u>.75</u>		<u>660</u>	BALL OFF PRESS <u>520</u>
			<u>1</u>		<u>640-633</u>	ROCK SALT PRESS <u>-</u>
<u>12/30</u>			<u>.25</u>	<u>#</u>	<u>661</u>	ISIP <u>228</u>
			<u>.5</u>	<u>2700</u>	<u>670</u>	5 MIN <u>170</u>
			<u>.75</u>		<u>683</u>	10 MIN <u>92</u>
<u>FLUSH.</u>	<u>50</u>				<u>677-650</u>	15 MIN <u>-</u>
<u>over.</u>	<u>32.9</u>					MIN RATE <u>3.8</u>
<u>Total.</u>	<u>380 Bbls.</u>			<u>6200#</u>		MAX RATE <u>13.9</u>
						DISPLACEMENT <u>17.1</u>

REMARKS: SPOT 100 gal. 15% on Perfs. PSI to 300-1000 - Breakdown @ 948# . Est. Pump rate 4 BPM run 100 gal 15% w/ 8 Balls. Establish Ball off. Release balls 2X. Let settle. Start Frac Pad. - used 35 Bbls. Start PSI @ 685. - End. 580#.

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AUTHORIZATION Simmons TITLE _____ DATE _____
 CONSERVATION DIVISION WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Ladd #10-22

Field: 22-26-21

Formation: Riverton

County: AL

State: KS

Job Date: 06/09/06

Comments: Sand frac

Perfs 1074-76, 4 spf, 9 shts

spot 100 gal.15%, run 200 gal 15%, 8 bls

Fluids: 380 bbls 15# gel, maxflo, bio

Proppants: 3500# 20/40, 2700# 12/20

Average Rate: 14

Average STP: 700

Tubing:

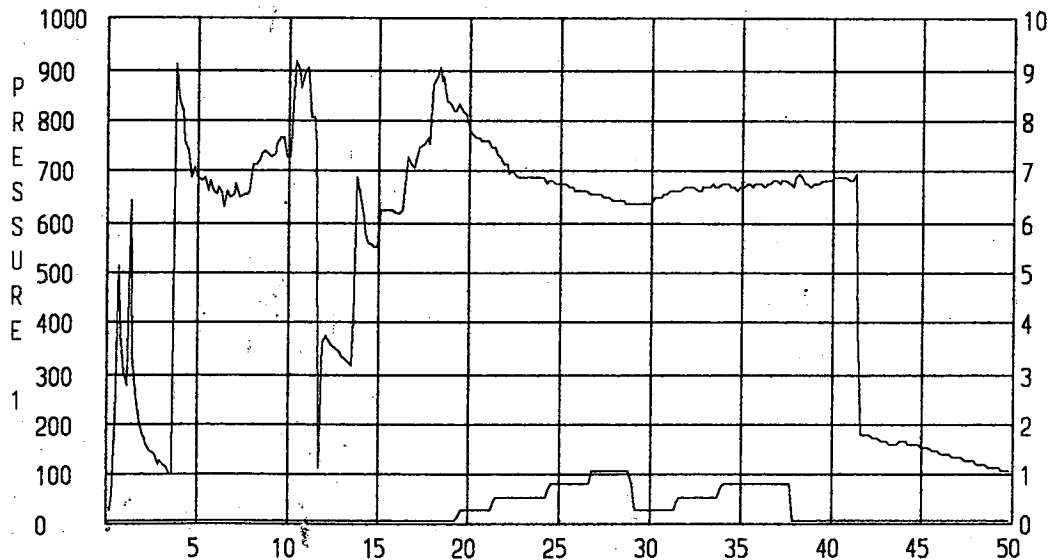
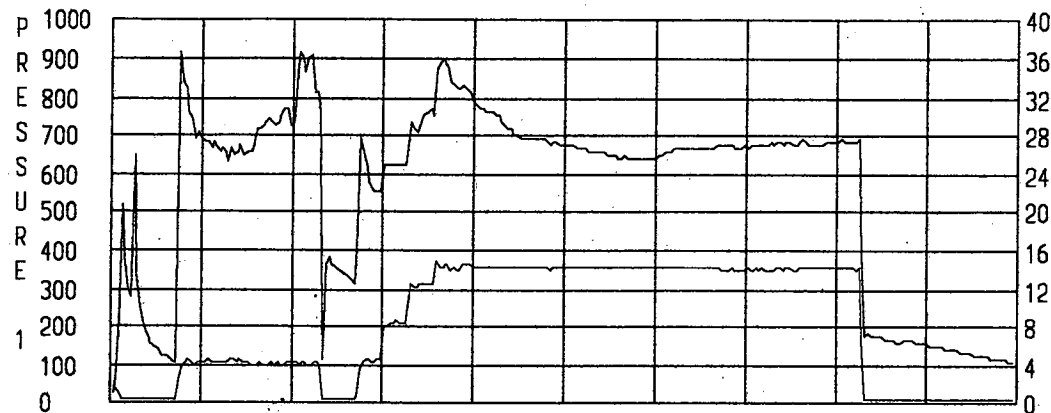
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 16:18:38

CONSERVATION DIVISION
WICHITA, KS

OCT 06 2006

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Neosho

TICKET # 16927

HURRICANE WELL SERVICE, INC.

Date 7-5-06 Rig # 7 CO. _____

Operator Mark Foltz

Roust Matt Rhoads

Roust Bryan Swogger

Well # 10-22 Old _____ New _____

Off 5:00 In 6:30

Company Admiral Bay

Lease Ladd

Time Out 17:00 On 11:15

44	Sucker Rods	Size: 3/4	Type:
	Rob Subs	2' 4' 1x 6'	
	Pump or Valve	Pump or Valve:	8' 10'
	Gas Anchor	Description: 2x1 1/2x7'	
36	Tubing	Size: 2 3/8	Thread: GR, Sand Screen
	Tubing Subs	2' 4' 6' 8' 10'	#Jts:
SN	Mud Anchor	Plugged or Open	Length: 6"
	Packer/Anchor	Type:	Length: 16.30
	Polish Rod	Length: 11'	Size: 2 3/8, Bottom at 1130.85
	Polish Rod Liner	Length: 5'	Diameter: 1 1/4
			Diameter: 1 1/4
			Type: BRASS

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:		Misc:

Description of work: Drove to location. Rigged up. Went to Buckeye to pick up supplies to run completion. Drove back to location, Applied well-head and plumbed in. Racked rods and tubing. Jelled tubing, ran tubing, tagged fill at 1157. Pulled one jt, Applied mandrel, set down in head. Applied Flow-T and plumbed in. Applied rod-guides to rod's. Ran rod's and pump. Spaced, long-staked well. Pressured up, blew on both strokes. Set down on clamp, Rigged Down. Took Rig to Camp Station.

F.B

DT 7-10-06

Equipment Used:
 Tongs 1-Trip 35.00
 Pump & Swivel
 Wt. Inc.
 Dp. Meter
 Oil Saver
 Other

Supplies Used:
 Cups
 Misc. LUBE 20.00
 Remarks:

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 CONSERVATION DIVISION
 WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ladd Lease

Well: # 10-22

County, State: Woodson County, Kansas

Service Order #: 16984

Purchase Order #: N/A

Date: 4/20/2006

Perforated @: 1074.5 to 1077.5 *River*

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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WICHITA, KS