

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

*Amended 5-16-2001*

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: \_\_\_\_\_  
Designate Type Of Completion:  
☒ New Well ☒ ReEntry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp Abd  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Entr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-20-2000 11-27-2000 4-18-2001  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,903 *00-00* **ORIGINAL**  
County: COFFEY  
-NW SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
3570 feet from S Line of Section  
1290 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HAZEN Well #: 26  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1000 Plug Back Total Depth: 993.80  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Staging Cementing Collar Used? Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1000  
feet depth to SURFACE w/ 124 sx cement.

*Amended alt II KGR 1/4/08*

**Drilling Fluid Management Plan (Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

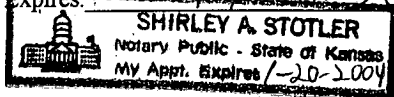
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15<sup>th</sup> day of May  
2001

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2004



**KCC Office Use Only**

Letter of Confidentiality Attached \_\_\_\_\_  
If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 26  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes   X   No  
 (Attach Additional Sheets)

     Log Formation (Top), Depth and Datum      Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey   X   Yes      No

Cores Taken   X   Yes      No

Electric Log Run   X   Yes      No  
 (Submit Copy)

List All E. Logs Run:

CASING RECORD   X   NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	45	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	993.80	50/50 POZ MIX	124SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG	968-974	50 GALS HCL 15% ACID		968-974
			2000 # 12/20 SAND		
			1000# 20-40 SAND		

TUBING RECORD		Set At	Packer At	Liner Run	<u>    </u> Yes <u>    </u> No
Date of First Production 4-18-2001		Producing Method: <u>    </u> Flowing <u>  X  </u> Pumping <u>    </u> Gas Lift <u>    </u> Other(Explain)			
Estimated Production/24hrs	Oil .45 Bbbls	Gas Mcf	Water 1.22 BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas

METHOD OF COMPLETION

Production Interval

     Vented      Sold      Used on Lease      Open Hole   X   Perf.      Dually Compl.      Commingled  
 (If vented Submit ACO-18) -----Other (Specify)

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☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_  
11-20-2000 11-27-2000  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,903 00-00  
County: COFFEY  
-NW SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
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1290 feet from E Line of Section  
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Producing Formation: SQUIRREL  
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Total Depth: 1000 Plug Back Total Depth: 993.80  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Staging Cementing Collar Used? Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1000  
feet depth to SURFACE w/ 124 sx cement.

Drilling Fluid Management Plan (Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter 1 Sec. 2 Twp. 23 S R 16 E W  
County: COFFEY Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

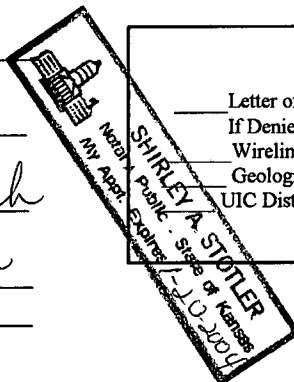
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 3-29-2001

Subscribed and sworn to before me this 30<sup>th</sup> day of March  
2001  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached  
If Denied, Yes Date \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 26  
 Sec 21 Twp 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No  
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes No

Cores Taken X Yes No

Electric Log Run X Yes No  
 (Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	45	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	993.80	50/50 POZ MIX	124SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <u>Perforate</u> <u>Protect Casing</u> <u>Plug Back TD</u> <u>Plug Off Zone</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG	968-976	GALS HCL 15% ACID		
			# 12/20 SAND		

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u>	<u>No</u>
Date of First, Resumed Production, SWD or Enhr			Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u> <u>Other(Explain)</u>			
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity	
Disposition Of Gas		METHOD OF COMPLETION		Production Interval		
<u>Vented</u> <u>Sold</u> <u>Used on Lease</u>		<u>Open Hole</u> <u>X</u> <u>Perf.</u>		<u>Dually Compl.</u> <u>Commingled</u>		
(If vented Submit ACO-18)		<u>Other (Specify)</u>				

DRILLERS LOG

ORIGINAL

API NO. 15-031-219030000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: NW SE NEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 26 LEASE NAME: HAZENFOOTAGE LOCATION: 3570 FEET FROM SOUTH LINE 1290 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 11-20-00TOTAL DEPTH: 1000DATE COMPLETED: 11-27-00OIL PURCHASER: PLAINSCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10 7/8	7"	19	45	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	993.80	50-50	125	SERVICE COMPANY

WELL LOGCORES: 963 TO 978DST: NOOPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP  
1 COLLAR  
1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3
CLAY	3	20
RIVER GRAVEL	20	26
SHALE	26	170
LIMESTONE	170	228
SHALE	228	253
SHALE & LIMESTONE	253	271
LIMESTONE	271	280
SHALE	280	320
LIMESTONE	320	336
SHALE	336	354
LIMESTONE	354	425
SHALE	425	475
KC LIME	475	585
SHALE	585	720
LIMESTONE	720	727
SHALE	727	754
LIMESTONE	754	756
SAND & SHALE	756	764
LIMESTONE	764	766
SHALE	766	776
LIMESTONE	776	784
SHALE	784	839
LIMESTONE	839	840

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
SAND & SHALE	840	844
LIMESTONE	844	853
SAND & SHALE	853	872
LIMESTONE	872	877
SHALE	877	891
LIMESTONE	891	896
SHALE	896	917
LIMESTONE	917	923
SHALE	923	929
LIMESTONE	929	931
SHALE	931	936
SHALE & LIME	936	940
SHALE	940	966
LIMESTONE	966	967
SAND & SHALE	967	977
SHALE	977	1000 T.D.

# CONSOLIDATED

# INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720

**316-431-9210 OR 800-467-8676**

TICKET NUMBER 15894

LOCATION Ottawa

## FIELD TICKET

ORIGINAL

DATE 11-28-00	CUSTOMER ACCT # 1828	WELL NAME Hazen #26	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene				
CITY & STATE Topeka KS 66749				CONTRACTOR Finney Drilling				

[illegible]

NSCO #15097

**ESTIMATED TOTAL**

**CUSTOMER or AGENTS SIGNATURE**

**CIS FOREMAN**

**CUSTOMER or AGENT (PLEASE PRINT)**

DATE \_\_\_\_\_

170244