

*Amended*  
*5-16-2001*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316 365-3111)  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist:  
Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Entr/SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Entr.?) Docket No.  
10-17-2000 10-23-2000 4-18-2001  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,897-0000  
County: COFFEY  
NE SE - SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
3185 feet from S Line of Section  
165 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HAZEN Well #: 16  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing:  
Total Depth: 996 Plug Back Total Depth: 989.50  
Amount of Surface Pipe Set and Cemented at 42.90 Feet  
Multiple Staging Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 996  
feet depth to SURFACE w/ 158 sx cement.  
Amended Alt II 4/21/08  
**Drilling Fluid Management Plan(Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S R. E W  
County: Docket No.:

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 16 2001  
CONSERVATION DIVISION

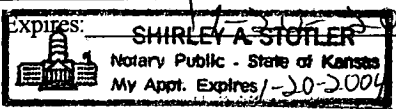
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 5-3-2001

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Subscribed and sworn to before me this 15<sup>th</sup> day of may  
2001  
Notary Public: Shirley A Stotler  
Date Commission Expires: 2004



X

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 16  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>Yes</u> <u>X</u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>X</u> Yes <u>No</u> Cores Taken <u>X</u> Yes <u>No</u> Electric Log Run <u>X</u> Yes <u>No</u> (Submit Copy) List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <u>X</u> NEW <u>USED</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42.50	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	989.50	50/50 POZ MIX	158SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG	962-972	50 GALS HCL 15% ACID		962-972
			2000 # 12/20 SAND		
			1000# 20/40 SAND		

TUBING RECORD	Set At	Packer At	Liner Run <u>Yes</u> <u>No</u>
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Date of First Production <u>4-18-2001</u>	Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u>
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Estimated Production/24hrs	Oil 1.76 Bbls	Gas Mcf	Water .83 BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<u>Vented</u> <u>Sold</u> <u>Used on Lease</u>	<u>Open Hole</u> <u>X</u> Perf. <u>Dually Compl.</u> <u>Commingled</u>	
(If vented Submit ACO-18)	<u>Other (Specify)</u>	

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**  
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 License: 5989  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
10-17-2000 10-23-2000  
 Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-21,897 00-00  
 County: COFFEY  
NE SE - SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
3185 feet from S Line of Section  
165 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN Well #: 16  
 Field Name: LEROY  
 Producing Formation: SQUIRREL  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 996 Plug Back Total Depth: 989.50  
 Amount of Surface Pipe Set and Cemented at 42.90 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 996  
 feet depth to SURFACE w/ 158 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Act II KGR 1/7/08*

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RECEIVED  
 OIL & GAS CONSERVATION DIVISION  
 STATE CORPORATION COMMISSION  
 WICHITA, KANSAS  
 APR 2 2001

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*  
 Title: OFFICE MANAGER Date: 3-29-2001

KCC Office Use Only	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Subscribed and sworn to before me this 30<sup>th</sup> day of March  
2001  
 Notary Public: *Shirley A. Stotler*  
 Date Commission Expires: 1-20-2004

SHIRLEY A. STOTLER  
 Notary Public - State of Kansas  
 My Appt. Expires 1-20-2004



X

Operator Name COLT-ENERGY, INC. Lease Name HAZEN Well 16  
 Sec. 2 Twp. 23 S. R. 16  East  West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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**CASING RECORD**  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42.50	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	989.50	50/50 POZ MIX	158SXS	5% PREMIUM GEL

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	2" DML RTG	962-972	GALS HCL 15% ACID	
			# 12/20 SAND		

**TUBING RECORD** Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other(Explain) \_\_\_\_\_

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled \_\_\_\_\_  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

DRILLERS LOG

ORIGINAL

API NO. 15-031-218970000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NE SE SE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 16 LEASE NAME: HAZEN

FOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE 165 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: GENE VINCENT

SPUD DATE: 10-17-00 TOTAL DEPTH: 996

DATE COMPLETED: 10-23-00 OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	42.90	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	989.50	TYPE A	121	SERVICE COMPANY

WELL LOG

CORES: 961 TO 975  
DST: NO  
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP  
1 COLLAR  
1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	SHALE	758	764
CLAY	3	6	LIMESTONE	764	778
GRAVEL	6	23	SHALE	778	840
SHALE	23	174	LIMESTONE	840	850
LIMESTONE	174	224	SHALE	850	869
SHALE	224	230	LIMESTONE	869	872
LIMESTONE	230	238	SHALE	872	887
SHALE	238	293	LIMESTONE	887	892
LIMESTONE	293	414	SHALE & LIMESTONE	892	900
SHALE	414	424	SHALE	900	912
LIMESTONE	424	426	LIMESTONE	912	916
RED BED	426	438	SHALE	916	925
SHALE	438	450	LIMESTONE	925	927
LIMESTONE	450	453	SHALE	927	931
SHALE	453	463	SHALE & LIMESTONE	931	959
LIMESTONE	463	528	LIMESTONE	959	960
SHALE	528	532	SHALE	960	962
LIMESTONE	532	578	LIMESTONE	962	963
SHALE	578	715	SAND	963	967
LIMESTONE	715	725	SAND & SHALE	967	974
SHALE	725	745	SHALE	974	996 T.D.
LIMESTONE	745	746			
SHALE	746	747			
LIMESTONE	747	758			



**CONSOLIDATED INDUSTRIAL SERVICES**  
AN INFINITY COMPANY  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

ORIGINAL  
TICKET NUMBER 15879

LOCATION *Ottawa, Mo.*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-26-00	1828	Hazen #16		2	23	16	EF	
CHARGE TO <i>Colt Energy</i>				OWNER				
MAILING ADDRESS <i>304 N. Jefferson PO Box 388</i>				OPERATOR <i>Gene Vincent</i>				
CITY & STATE <i>Tala, Mo. 66749</i>				CONTRACTOR <i>Elnacy Drilling</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE <i>Cement One well</i>		525. <sup>00</sup>
5502	990'	Casing Storage HYDRAULIC HORSE POWER		128. <sup>70</sup>
1118	5 gal	Premium Gel	11. <sup>00</sup>	55. <sup>00</sup>
4402	One	2 1/2" Rubber Plug		15. <sup>75</sup>
		Tax	6.1%	80. <sup>32</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	158	CEMENT <i>50/50 Poz</i>	7. <sup>50</sup>	1185. <sup>00</sup>
5407	min	NITROGEN TON-MILES		178. <sup>00</sup>
			ESTIMATED TOTAL	2164. <sup>82</sup>

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *10-26-00*

169826