

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ODIGINIAL

Operator: License # 32322	API No. 15 - 101-21, 785-0000
Name: DENIS ROBERTS OIL	County: Lane 70'N&15'E of 44 - 40 - 20 55 55
Address: 3904 Fairway Drive	70'N&15'E of
City/State/Zip: Hays, KS 67601	feet from S / N (circle one) Line of Section
Purchaser:	1995 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Denis Roberts	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) 625-8526	(circle one) NE (SE) NW SW
Contractor: Name: Disocvery Drilling Co., Inc.	Lease Name: Paris Well #: 1
License: 31548.	Field Name: Paris.
Wellsite Geologist: Randall Kilian	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2814 Kelly Bushing: 2822
_X New Well Re-Entry Workover	Total Depth: 4600 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 209.15 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
_X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  17,000 : 0505511155100
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume = 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation COMMISSION
Commingled Docket No.	di d
Dual Completion Docket No	Location of fluid disposal if hauled offsile 2.5 0 2001
Other (SWD or Enhr.?) Docket No	Operator Name: CONSERVATION DIVISION
11/10/00 11/20/00 11/27/00	Lease Name: Ucense Noinsas
11/18/00 11/26/00 11/27/00 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
e we	we construct the second
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of the knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Kerful 2	KCC Office Use ONLY
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22 day of February	If Denied, Yes Date:
201	Wireline Log Received
China Spanda	Geologist Report Received
lotary Public Connection	UIC Distribution
	IS SCHNEIDER  Public - State of Kansas
My Appt. Expire	

Operator Name: DEN	IS ROBERTS (	DIL	Lease Nam	<sub>e:</sub> Paris		Well #:	1	
ec. 14 Twp. 19	_s. r29w	East West	County:		•			
ISTRUCTIONS: Show ested, time tool open an emperature, fluid recove lectric Wireline Logs su	ery, and flow rates	and shut-in pressures, if gas to surface test, a	whether shut-in long with final c	pressure reached	static level, hydros	itatic pressur	es, bottom hole	
rill Stem Tests Taken (Attach Additional She	<del>e</del> ts)	∑ Yes □ No	. [	Log Formati	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geological Survey		N	lame		Тор	Datum		
cores Taken Electric Log Run (Submit Copy)	·	Yes No						
ist All E. Logs Run:							,	
·					•			
		CASING Report all strings set-	RECORD	111011 [2]	ction, etc.	ŧ	Antiba Pod Mer	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	
Surface Pipe	121/4	8 5/8	28	209.15	60/40Poz	150	2%Ge1&3%CC	
· · · · · · · · · · · · · · · · · · ·								
		.·A						
		ADDITIONAL	CEMENTING /	SQUEEZE RECOR	<u>D</u>			
Purpose: Depth Top Bottom Perforate Protect Casing		Type of Cement #Sacks Used		d Type and Percent Additives				
Plug Back TD Plug Off Zone	1 Cop Bollon					<del></del>	<del></del>	
Shots Per Foot	ot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	, ,	· <del></del>		*			-7	
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
Date of First, Resumed Pr	oduction, SWD or En	ihr. Producing Met	-	owing Pump		ı 🗍 Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte			1. A	
Vented Sold [	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled _	1 - Sec. 19.	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
j 2.1100, 001111		Other (Spe	сну)	, -				

33 Sp. 1

## ALLIED CEMENTING CO., INC.

P.O. BOX 31\_ RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566\*

INVOICE

Invoice Number: 082811

Invoice Date: 11/18/00

Sold Denis Roberts 011 To: 3904 Fairway Dr

## ORIGINAL

15-101-21785-0000

iven Li,/dise,	- Oby, Used - 10 1	BEAR TO THE	aggree : A	Ser Pavers Serv	TX
Common	90.00	SKS	6.3500	571.50	F.
Pozmix	60.00	SKS	3.2500	195.00	E.
Gel Chloride	3.80	SKS	9.5000	29750	
	5.00	SKS	28.0000	140.00	E
Handling	158.00	SKS	1.0500	165.90	E
Mileage (39)	39.00	MILE	6.3200	246.48	E
158 sks @\$.04 p	er sk per ma	•		***************************************	
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	39,00	MILE	3.0000	117.00	Ξ
diper plug	1.00	EACH	45.0000	45.00	£

All Prices Are Net, Payable 30 Days Following : Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 177.93 ONLY if paid within 30 days from Invoice Date

Subtotal: 1979.38 Tax, ...: 0.00 Payments: 0.00

Total ...: STATE CORPORATION COMMISSION RECEIVED1979.38

APR 5 0 2001

CONSERVATION DIVISION Wichita, Kansas

FORM #F9000 57685