

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-015-23574

ORIGINAL

Operator: License #: 7428

Name: Hawkins Oil, L.L.C.

Address: 427 S. Boston, Suite 915

City/State/Zip: Tulsa, OK 74103-4114

Purchaser: EQUIVA

Operator Contact Person: James F. Hawkins, Jr.

Phone: (918) 382-7743

Contractor: Name: C & G Drilling Co., Inc.

License: 32701

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-18-01 1-26-01 2-6-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15- 235760000

County: Butler

N2 S2 Sec. 28 Twp. 31 S. R. 4 East West

2130 feet from (S) N (circle one) Line of Section

2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Foster Well #: 1B

Field Name: North Augusta

Producing Formation: Arbuckle

Elevation: Ground: 1222.5 Kelly Bushing: 1227.5

Total Depth: 2347 Plug Back Total Depth: same

Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 276

feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt I KGR 1/4/08
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 300 bbls

Dewatering method used Let dry to atmosphere and then close pit.

Location of fluid disposal if hauled offsite: _____

Operator Name: Hawkins Oil, L.L.C.

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins, Jr.
Title: President Date: 4-10-01

Subscribed and sworn to before me this 10th day of April

Notary Public: Betty J. Baker Betty J. Baker

Date Commission Expires: 04-13-02

KCC Office Use ONLY

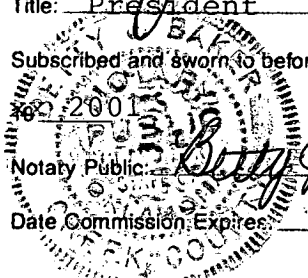
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



X

Operator Name: Hawkins Oil, L.L.C. Lease Name: Foster Well #: 1B
Sec. 28 Twp. 21 S. R. 4 [X] East [] West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
1. Dual Compensated Porosity
2. Dual Induction

Table with columns: Log, Formation (Top), Depth and Datum, Name, Top, Datum. Rows include Heebner, Lansing, Kansas City, Base Kansas City, Cherokee, and Arbuckle.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record. Includes rows for Open Hole Completion and 250 gallons 28% NE and 2320-2347.

TUBING RECORD and Production Method section. Includes tubing size (2" 30' off the bottom), production date (February 8, 2001), and production rates for Oil, Gas, and Water.

Disposition of Gas and METHOD OF COMPLETION section. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., and Commingled.

RECEIVED STATE CORPORATION COMMISSION APR 2 200 CONSERVATION DIVISION Wichita, Kansas