

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: _____
Designate Type Of Completion:
☒ New Well ☒ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Entr/SWD
Plug Back _____ Plug Back Total Depth _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Entr.?) _____ Docket No. _____
10-24-2000 11-2-2000 5-3-2001
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,899-00-00
County: COFFEY
NW-SE-SE-NE Sec. 2 Twp. 23 S. R. 16 X E W
3185 feet from S Line of Section
540 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: HAZEN Well #: 171
Field Name: LEROY
Producing Formation: SQUIRREL
Elevation Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 997 Plug Back Total Depth: 991.6
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Staging Cementing Collar Used? Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 997
feet depth to SURFACE w/ 142 sx cement.

Drilling Fluid Management Plan (Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

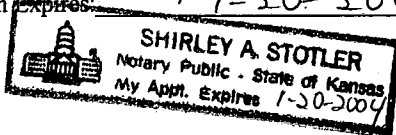
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15th day of May
2001

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2004



KCC Office Use Only

Letter of Confidentiality Attached _____
If Denied, Yes _____ Date _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 171
 Sec. 2 Twp. 23 S. R. 16 XEast West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes No

Cores Taken X Yes No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	45	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	991.6	50/50 POZ	142	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD -

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 961-970	50GALS 15%HCL	961-970
		4SXS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of First, Enh 5-3-2001	Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u>			
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio Gravity

Disposition Of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)

ORIGINAL

DRILLERS LOGAPI NO. 15-031-218990000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: SE SE NEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 17I LEASE NAME: HAZENFOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE 540 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 10-24-00TOTAL DEPTH: 997DATE COMPLETED: 11-2-00OIL PURCHASER: PLAINSCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	45	TYPE A	50	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	991.60	50-50	119	SERVICE COMPANY

WELL LOGCORES: 960 TO 974DST: NOOPEN HOLE LOG: NO

RECEIVED RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

MAY 16 2001

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIMESTONE	758	759
CLAY	3	15	SHALE	759	768
GRAVEL	15	29	LIMESTONE	768	778
SHALE	29	169	SHALE	778	838
LIMESTONE	169	220	LIMESTONE	838	848
SHALE	220	229	SHALE	848	867
LIMESTONE	229	232	LIMESTONE	867	870
SHALE	232	236	SHALE	870	873
LIMESTONE	236	237	LIMESTONE & SHALE	873	881
SHALE	237	278	LIMESTONE	881	887
LIMESTONE	278	282	SHALE	887	911
SHALE	282	306	LIMESTONE	911	914
LIMESTONE	306	327	SHALE	914	956
SHALE	327	334	LIMESTONE	956	958
LIMESTONE	334	413	SHALE	958	960
SHALE	413	447	SAND	960	970
LIMESTONE	447	449	SAND & SHALE	970	980
SHALE	449	463	SHALE	980	997 T.D.
LIMESTONE	463	585			
SHALE	585	715			
LIMESTONE & SHALE	715	721			
SHALE	721	744			
LIMESTONE	744	747			
SHALE	747	758			

CONSOLIDATED

INDUSTRIAL
SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720

316-431-9210 OR 800-467-8676

TICKET NUMBER 15892
LOCATION Ottawa ORIGINAL

FIELD TICKET

DATE 11-3-00	CUSTOMER ACCT # 1828	WELL NAME Hazen #17-I	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene				
CITY & STATE Toia KS 66749				CONTRACTOR Finney				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525.00
5402	991	casing footage	.13	128.83
		HYDRAULIC HORSE POWER		
1118	5	premium gel	11.00	55.00
4402	1	2 1/2 rubber plug		15.75
RECEIVED KANSAS CORPORATION COMMISSION MAY 16 2001 CONSERVATION DIVISION				
		TAX	6.490	72.69
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	142 sx	CEMENT 50/150 p02	750	1065.00
		NITROGEN		
5407	minimum	TON-MILES		175.00
ESTIMATED TOTAL				2037.27

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

Alan Mader

11-3-00

170014