

Amended  
5-16-2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989

Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:

☒ New Well ☒ ReEntry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp Abd  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

9-27-2000 10-2-2000 4-18-2001

Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,888 00-00

County: COFFEY

- SW - SE - NE Sec. 2 Twp. 23 S. R. 16 X E W

2815 feet from S Line of Section

1248 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: HAZEN Well #: 12

Field Name: LEROY

Producing Formation: SQUIRREL

Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_

Total Depth: 996 Plug Back Total Depth: 990.90

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Staging Cementing Collar Used? Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II Completion, cement circulated from 996

feet depth to SURFACE w/ 160 sx cement.

**Drilling Fluid Management Plan (Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15th day of May

2001

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2004

**KCC Office Use Only**

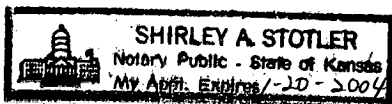
Letter of Confidentiality Attached

If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 12  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No  
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes No

Cores Taken X Yes No

Electric Log Run X Yes No  
 (Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	44	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	990.90	50/50 POZ MIX	160SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG	961-969	50GALS HCL 15% ACID		961-969
			2000 # 12/20 SAND		
			1000# 20/40 SAND		

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of First, Resumed Production, 4-18-2001			Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u>		
Estimated Production/24hrs	Oil .44 Bbls	Gas Mcf	Water 1.56 BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas VENTED SOLD USED ON LEASE OPEN HOLE X PERF. DUALY COMPL. COMMINGLED  
 (If vented Submit ACO-18) Other (Specify)

METHOD OF COMPLETION

Production Interval