

*Amended 5-16-01*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Entr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9-21-2000 9-26-2000 4-18-2001  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,887-00-00  
County: COFFEY  
- S/2- SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
2815 feet from S Line of Section  
546 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HAZEN Well #: 10  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 992 Plug Back Total Depth: 986.80  
Amount of Surface Pipe Set and Cemented at 42.10 Feet  
Multiple Staging Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 992  
feet depth to SURFACE w/ 141 sx cement.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 16 2001  
CONSERVATION DIVISION

*Amended Olt. # KQR 1/4/08*

Drilling Fluid Management Plan (Data Collected From Pit)  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15<sup>th</sup> day of May  
2001

Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2004

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Appt. Expires: 1-20-2004

X

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 10  
 Sec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>  X  </u> Yes <u>    </u> No Cores Taken <u>  X  </u> Yes <u>    </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	<u>    </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
--	--

CASING RECORD <u>  X  </u> NEW <u>    </u> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42.10	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	986.80	50/50 POZ MIX	141SXS	5% PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 960-968	50 GALS HCL 15% ACID 2000 # 12/20 SAND 1000# 20/40 SAND	960-968

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
Date of First, Resumed Production, 4-18-2001		Producing Method: <u>    </u> Flowing <u>  X  </u> Pumping <u>    </u> Gas Lift	
Estimated Production/24hrs	Oil 1.22 Bbls	Gas Mcf	Water 3.78 BBLs. Gas-Oil Ratio Gravity

Disposition Of Gas      Vented      Sold      Used on Lease      Open Hole   X   Perf.      Dually Compl.      Commingled       
 (If vented Submit ACO-18)      Other (Specify)