



Operator Name: McCoy Petroleum Corporation Lease Name: Baldwin 'A' OWWO Well #: 1-4  
 Sec 4 Twp 30 S. R. 22  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Log Tech: Dual Induction, Neutron - Density

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log tops.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"		348'	Common	200	3/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
None: D&A			

**RECEIVED**  
STATE CORPORATION COMMISSION  
APR 30 2001  
CONSERVATION DIVISION  
Wichita, Kansas

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval None: D&A

# FORMATION TOPS

*(Old Electric Log Tops measured from Pickrell KB 2431')*

15-025-20644-0000

<i>Heebner</i>	<i>4370 (-1039)</i>
<i>Brown Lime</i>	<i>4536 (-2105)</i>
<i>Lansing</i>	<i>4556 (-2125)</i>
<i>Stark Shale</i>	<i>4906 (-2475)</i>
<i>Cherokee</i>	<i>5190 (-2759)</i>
<i>B/Inola</i>	<i>5262 (-2831)</i>
<i>Mississippian</i>	<i>5301 (-2870)</i>
<i>Old RTD</i>	<i>5453 (-3022)</i>

ORIGINAL

*(New Sample Tops below old RTD,  
measured from Val KB 2439')*

*(New Electric Log Tops below old RTD,  
measured from Val KB 2439')*

<i>Viola</i>	<i>6131 (-3692)</i>
<i>Viola "C"</i>	<i>6172 (-3733)</i>
<i>Simpson</i>	<i>6278 (-3839)</i>
<i>Arbuckle</i>	<i>6369 (-3930)</i>
<i>RTD</i>	<i>6420 (-3981)</i>

<i>6138 (-3699)</i>
<i>6182 (-3743)</i>
<i>6276 (-3837)</i>
<i>6379 (-3940)</i>
<i>6432 (-3993)</i>