

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINFAM Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003	API No. 15 - 1502520648 - 00 - 0 /
Name: McCoy Petroleum Corporation	County: Clark
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208	W/2 NW NE Sec4 Twp30 S. R22 ☐ East ☑ West
City/State/Zip: Wichita, KS 67278-0208	4620 feet from (S) N (circle one) Line of Section
Purchaser:	2310 feet from (E) W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)636-2737	(circle one) NE SE NW Sw
Contractor: Name: Val Energy, Inc.	Lease Name: BALDWIN 'A' OWWO Well #: 1-4
License: 5822	Field Name: Wildcat
Wellsite Geologist: Dave Clothier	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2429' Kelly Bushing: 2439'
□ New Well □ Re-Entry □ Workover	Total Depth: 6420' Plug Back Total Depth:
□ Oil □ SWD □ SIOW □ Temp. Abd.	Amount of Surface Pipe Set and Cemented atExisting 348' Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Pickrell Drilling Co.	feet depth tosx cmt.
Well Name:Baldwin'l'#1	D. A. 1100
Original Comp. Date: 1/5/83 Original Total Depth: 5453'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
X DeepeningRe-perfConv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 1,200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Location of fluid disposal if fladied offsite.
Other (SWD or Enhr.?) Docket No.	Operator Name:
4/17/01 4/23/01 4/23/01 Q	Lease Name: License No.:
	COUNTED Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	ORATION COUNTY: Sec. Twp. S. R. East vvest ORATION COUNTY: Docket No :
A.P.F	3 0 2001
INSTRUCTIONS: An original and two copies of this form shall be filed with the CUNSCH Kansas 67202, within 120 days of the spud date, recompletion, workeye Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	he Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, VAIIIN DIVISION of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Orgy 1). Baker	KCC Office Use ONLY
Fitle: Petroleum/Geologist Date: 4/27/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>27th</u> day of <u>April</u>	If Denied, Yes Date-
DIANNE HO	. 81 - 1
NOTARY PU	and the Control of Department Department
Notary Public: Clance Cuacl - My Appt. Exp. 3	UIC Distribution
3/15/03	

ORIGINAL

Operator Name:	McCoy Petrol	eum Corp	oration	Lea	se Name:_	Baldwin	A, OMMO	_ Well #:	1-4
Sec4 Twp3	0S. R	☐ Eas	t 🔀 West	Cou	nty:		Cla	rk	
INSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	and shuts if gas to	t-in pressures, o surface test,	whether along wi	shut-in pre	ssure reached	static level, hydro	static pressu	res, bottom hole
Orill Stem Tests Taken (Attach additional Si	heets)			⊠r	Log Formation (Top),		nd Datum	☐ Sample	
Samples Sent to Geolo	. ,				Nam	e		Top Datus	
Cores Taken	,	Y	_				See attach	ed log tops.	
Electric Log Run (Submit- Copy)		X Yes No					<u></u>	· · · · · · · · · · · · · · · · · · ·	
ist All E. Logs Run: _	Log Tech: Dua	I Inductio	n, Neutron - De	ensity					
		Repo	CASING rt all strings set-c			w 🔀 Used rmediate, produc	ion, etc.		
Purpose of String	Size Hole Drilled		re Casing t (in O.D.)	V Lb	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"		. 8 5/8"			348'	Common	200	3/2
		Towns for the					A CONTRACTOR		
	-		ADDITIONAL	CEMEN	TING / SQL	EEZE RECORD) 		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	cks Used		Type and P	ercent Additive	s
Shots Per Foot			RD - Bridge Plug Each Interval Per	forated	RI	ECEIVED (A) DRATION COMMI	cture, Shot, Cement nount and Kind of Ma	Squeeze Reco	ord Depth
None: D&A		 ;							
					APF	3 0 2001			
						VATION DIVISIO hita, Kansas	N		
UBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No		
Date of First, Resumed P	roduction, SWD or Er	hr.	Producing Met	hod	Flowing	Pumpi		ı [] Ott	ner (Explain)
stimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate	r B	bls. G	ias-Oil Ratio	Gravity
Disposition of Gas	. <u> </u>	<u> </u>	METHOD OF C	OMPLET	ION	· · · · · · · · · · · · · · · · · · ·		Produ	uction Interval
Vented Sold (If vented, Submit	Used on Lease		Open Hole Other (Speci		erf. C	ually Comp.	Commingled	N	one: D&A

FORMATION TOPS

(Old Electric Log Tops measured from Pickrell KB 2431') | 5-025-20644-0000

Heebner	4370 (-1039)
Brown Lime	4536 (-2105)
Lansing	4556 (-2125)
Stark Shale	4906 (-2475)
Cherokee	5190 (-2759)
B/Inola	5262 (-2831)
Mississippian	5301 (-2870)
Old RTD	5453 (-3022)

ORIGINAL

(New Sample Tom	ops below old RTD, Val KB 2439')	(New Electric Log Tops below old RTD, measured from Val KB 2439')		
Viola	6131 (-3692)	6138 (-3699)		
Viola "C"	6172 (-3733)	6182 (-3743)		
Simpson	6278 (-3839)	6276 (-3837)		
Arbuckle	6369 (-3930)	6379 (-3940)		
RTD	6420 (-3981)	6432 (-3993)		