

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8282
Name: Harold Barnett
Address 651 1600 st.
Humboldt, KS
City/State/Zip 66748

Purchaser: Crude Marketing Inc.
Operator Contact Person: Lorence Barnett
Phone (620) 473-2473

Contractor: Name: Way Drilling
License: 6674

Wellsite Geologist: none
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Harold Barnett
Well Name: H&A Barnett #3
Comp. Date 1-9-97 Old Total Depth 980
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back P8TD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1-6-97 1-9-97 4-4-01
Spud Date Date Reached TD Completion Date

API NO. 15- 001-887440001
County Allen **ORIGINAL**
NW4 - NW4 - NW - 4 Sec. 35 Twp. 265 Rge. 18
165 Feet from S 00 (circle one) Line of Section
650 Feet from E 00 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name H&A Barnett Well # 3
Field Name Humboldt Chanute
Producing Formation Squirrel
Elevation: Ground 956 KB _____
Depth 980 P8TD _____
of Surface Pipe Set and Cemented at 23'1" Feet
Stage Cementing Collar Used? Yes No
Yes, show depth set _____ Feet
Alternate II completion, cement circulated from 960
feet depth to top w/ 106 sx cmt.
Drilling Fluid Management Plan OWWO KGR 1/4/08
(Data must be collected from the Reserve Pit)
Chloride content unknown ppm Fluid volume _____ bbls
Dewatering method used pumped to tank
Location of fluid disposal if hauled offsite:
Operator Name Harold Barnett
Lease Name H&A Barnett License No. 8282
NW4 Quarter Sec. 35 Twp. 26 S Rng. 18 E/W
County Allen Docket No. _____

RE-COMPLETION

APR 19 2001
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Barnett
Title own-ops Date 4-18-01
Subscribed and sworn to before me this 18th day of April,
2001
Notary Public Karan Kay Elder
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
KARAN KAY ELDER
My Appt. Exp. 4-2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Harold Barnett

Lease Name H&A Barnett

Well # 3

Sec. 35 Twp. 26 Rge. 18 East West

County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No
- Electric Log Run Yes No (Submit Copy.)
- List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Squirrel Top 671-681 Datum _____
 perforate 9 holes

RE-COMPLETION

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	15	23'1"	regular	5	
casing	5 1/4 "	2 7/8"	7	855		106	4sax gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	971" to 981"	acid
	standing valve	58 sacks sand
	in seating nipple	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
casing	2 7/8"	955"		

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		14	15		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) shut in Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____