KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL se

September 1999

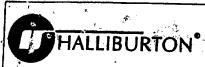
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447	API No. 15 - <u>189-223120001</u>
Name: OXY USA, Inc.	County: STEVENS
Address: P.O. Box 2528	<u>NW - SE</u> Sec 31 Twp. 31 S. R 38W
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section
Purchaser: N/A	feet from (E) W (circle one) Line of Section
Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4232	(circle one) NE SE NW SW
Contractor: Name: KEY ENERGY	Lease Name: MLP CAVNER C Well #: 1
License:	Field Name: YOUNGREN NORTH
Wellsite Geologist:	Producing Formation: LANSING
Designate Type of Completion:	Elevation: Ground: 3111 Kelly Bushing: 3122
New Well Re-EntryX _ Workover	Total Depth: 6150 Plug Back Total Depth: 4358
Oil X SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at1491feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3011
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: MLP CAVNER C # 1	1 1 1 1
	Drilling Fluid Management Plan $0 w w$ 0 Ky k 1/4/0 5
Original Comp. Date: 9/9/99 Original Total Depth: 6150	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content N/A ppm Fluid volume N/A bbls
Plug Back Plug Back Total Depth	✓ Dewatering method used N/A
Commingled Docket No	A coation of fluid disposal if hauled offsite:
Dual Completion Docket No 8	Sperator Name: N/A
X Other (SWD or Enhr.?) Docket No. D-27, 500	Elicense No.: N/A License No.: N/A
3/3/013/2/013/20 0 ≤	Sec Twp, S. R East 🛛 West
Spud Date or Date Reached TD Completion Date Recompletion Date Completion Date Recompletion Date	Docket No.:
ivis sas	Maria de la companya della companya della companya della companya de la companya della companya
INSTRUCTIONS: An original an two copies of this form shall be first with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nver b on of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the jest of my knowledge.	
Signature:	KCC Office Use Only
Title: ENGINEERING TECHNICIAN Date 4/2/01	Letter of Confidentiality Attached
Subscribed and sworn o before me this 2nd day of April	If Denied, Yes ☐ Date:
20 0	Wireline Log Received
Notary Public: Inita Laterson	Geologist Report Received
Date Commission Expires: Oct. 1, 2001	UIC Distrubution

Side Two

Operator Name: _	OX	Y USA, Inc.		Lease Nan	e: MLP CA	VNER C	Well #:	1			
Sec. <u>31</u>	Twp. <u>31</u> S.	R. <u>38W</u> [☐ East 🛛 Wes	t County: _		STEVEN	IS .				
instructions: Showing tool open and fluid recovery, and Wireline Logs survivols.	closed, flowing ar flow rates if gas to	nd shut-in pressu o surface test, ale	ires, whether shut ong with final char	-in pressure rea	ched static level	hydrostatic n	receives hott	iving interval tested om hole temperatur byof all Electric			
Orill Stem Tests Ta		∑ Yes □	No		Formation (To	op), Depth and	l Datum	Sample			
Samples Sent to G	eological Survey	⊠ Yes □	No	Name			Тор	Datum			
Cores Taken		☐ Yes 🛛	No								
Electric Log Run (Submit Copy)		🛛 Yes 🗔	No								
ist All E. Logs Rui	n:										
						•					
			•								
				- 57							
		Report all s	CASING RECOR trings set-conductor.	surface, intermed		tc.					
Purpose of String	Size Hole Drilled	Size Casing Set(in, O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Ту	pe and Percent Additives			
onductor								,			
urface	12-1/4	8-5/8"	24#	1491	С	1350	3% CC, 1/2	FLOCELE			
roduction	7-7/8"	5-1/2" 5-1/2"	15.5# 14.0#	6150	С	315	3% CC, 1/2	FLOCELE			
		ADD	ITIONAL CEMEN	TING / SQUEEZ	E RECORD	,					
Purpose:	Depth	Type of	-	.	 						
X Perforate	Top Bottom	Cement	#Sacks Us		, , , , , , , , , , , , , , , , , , , ,						
Protect Casing Plug Back TD	4210-4292	H	- 1 m		NEAT						
Plug off Zone	4125-4126	H	50 [ALAD 322						
Shots Per Foot		N RECORD – Brid		<u> </u>		ure, Shot, Ceme		ord			
		otage of Each Inter 3 4372 W/ 2 SX			(Amoi	unt and Kind of N	Material Used)	Depth			
6		4210'-44', 4258'-		800 GAL	S 17% FE & 160	00 GALS 17%	HCL				
			,								
	1.45	- 1. 1 N									
							•				
UBING RECORD	Size 2-3/8"	Set At 4184	Packer At 4184	Liner Run	☐ Yes	No No	`	•			
ate of First, Resume W.O. KCC		or Enhr. Prod	ducing Method	Flowing P	umping \square		Other (Explain)				
stimated Production	Oil BBL	S	Gas Mcf		ter Bbls		Oil Ratio	Gravity			
Per 24 Hours	N/A		N/A		N/A		N/A - + (*	N/A			
isposition of Gas		METHO	DD OF COMPLET	ION	•	Produ	iction Interval	· · · · · · · · · · · · · · · · · · ·			
☐ Vented		Used on Lease	□ Оре	n Hole 🛛 Pe	erf. Dually	Comp.	Commingled _				
(If ven	ted, Submit ACO-	·1/8)	☐ Othe	er (Specify)							



TO:

Invoice Date: March 16, 2001

P.O. Box 1598

Tel: (316) 624-3879 Fax: (316) 624-3478

OXY USA INC.

P.O. BOX 2528

USA

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Liberal, KS 67905-1598

LIBERAL KS 67905-2328

DIRECT CORRESPONDENCE TO:

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Number: 90862220

Ship to: HUGOTON, KS 67951 **STEVENS**

Job Date:

March 08, 2001

N/A

Well Name: OXY MLP CAVNER C-1, STEVENS

Cust. PO No.: Payment Terms:

Net due in 30 days 20618674

Quote No.: Sales Order No.:

1182624

Manual Ticket No.:

Shipping Point:

PAMPA Shipping Point

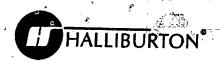
Mode of Transportation: Ultimate Destination Country: US

Customer Account No.:

304323

Contract No .: Contract from:

					Contract to:					
Materia	1 Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount		
14118	PSL-CMT SQUEEZE HOLE IN CASING JP060	1	JOB	•						
*1	MILEAGE FROM NEAREST HES BASE, 000-117	120	МІ		4.05	. 486.00	121.50	364.50		
	Number of Units	1	unit							
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	120	МІ	i	2.38	285.60	71.40	214.20		
•	Number of Units	1	unit							
*16097	"SQUEEZE PUMPING CHARGE,ZI" 009-134 / OPEN HOLE SQUEEZE	1	EA		2,847.00	2,847.00	711.75-	2,135.25		
	THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M)	4,310 FT								
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	229.00-	687.00		
	NUMBER OF DAYS	1	Days				'			
75234	OPEN HOLE SQUEEZE THRU PERF,AD OPEN HOLE SQUEEZE THRU PERF,ADD HR ZI	1	EA		453.00	906.00	226.50-	679.50		
	HOURS	2	hr							
.	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM	100	SK		18.95	1,895.00	473.75-	1,421.25		
	- BULK									



Halliburton Energy Services, Inc.

OXY MLP CAVNER C-1, STEVENS

ORIGINAL

Sales Order Number: 1182624

Sales Order Date: March 08, 2001

SOLD TO:

OXY USA INC

PO BOX 245

TULSA OK 74102

USA

SHIP TO:

Ticket Type:

Services

Well/Rig Name:

OXY MLP CAVNER C-1, STEVENS

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point: Sales Office:

Pampa, TX, USA

...

Mid-Continent BD

Well Type:

Oil

Well Category:

Workover

Service Location:

0039

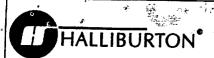
Payment Terms:

Net due in 30 days

MLP CAVNER

HUGOTON KS 67951 USA

Materia	l Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	PSL-CMT SQUEEZE HOLE IN CASING JP060	1	JOB					Anount
1	MILEAGE FROM NEAREST HES BASE, 000-117	120	МІ		4.05	486.00	121.50-	364.50
	Number of Units	1	unit					
2 .	MILEAGE FOR CEMENTING CREW,ZI 000-119	120	МІ		2.38	285.60	71.40-	214.20
	Number of Units	1	unit					
16097	"SQUEEZE PUMPING CHARGE,ZI" 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,847.00	2,847.00	711.75	2,135.25
	DEPTH FEET/METRES (FT/M)	4,310 FT						
32	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	229.00-	687.00
	NUMBER OF DAYS	1	Days	ļ				
00003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM	100	SK		18.95	1,895.00	473.75-	1,421.25
	- BULK							.
	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	100	CF		2.47	247.00	61.75_	185.25
	NUMBER OF EACH	1	each					
400	ZI MILEAGE,CMT MTLS DEL/RET MI	564	мі		1.51	851.64	212.91-	638.73



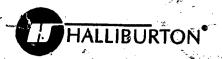
Continuation

ORIGINAL

Invoi	emit to: P.O. Box 951046, Dallas, TX 75395- ce Date: March 16, 2001	1040			Invoice	Number: 908	362220	
Material	Description	ОТЛ	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH		CF		2.47	247.00	61.75-	185.2
* 76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS	1 564	MI		1.51	851.64	212.91-	638.7
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1.00	ton	·				
	·							
	GROSS AMOUNT DISCOUNT NET AMOUNT Sales Tax - State Sales Tax - City/Loc							8,434.24 2,108.56 6,325.68 299.47
;	NVOICE TOTAL	`						6,647.60 US Dollars
		APIT	AL CO	EXPE	NDITUS 33110	RE		·
				len	7 /			

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are parable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 118262	Sales	Order	Number:	1182624
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Sales Order Date: March 08, 2001

		- · · · · · · · · · · · · · · · · · · ·			Jales U	rder Date:	iviaren	08, 2001
Material		QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net
	500-306 / MILEAGE,CMTG MTLS					rinoant	Discount	Amount
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1.00	ton					
75234	OPEN HOLE SQUEEZE THRU PERF,AD OPEN HOLE SQUEEZE THRU PERF,ADD	1	EA		453.00	906.00	226.50	679.50
	HR ZI HOURS	2	hr					
	SALES ORDER AMOUNT							6,325.6
	Sales Tax - State Sales Tax - City/Loc							299.47 22.45
	SALES ORDER TOTAL							6,647.60
					·		·	US Dollars
			1					
	·					·		

Operator Name:	Halliburton Approval X
Customer Agent:	Customer Signature X



Halliburn Energy Services, Inc.

Customer Agent:

ORIGINAL

Sales Order Number: 1182624 Sales Order Date: March 08, 2001

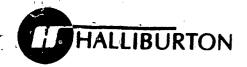
aterial	Description	ату	иом	Base Amount	Unit Amount	Gross		Net
	500-306 / MILENGE, CMTG MTLS		3,01		Amount	Amount	Discount	Amount
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1.00	ton		! . 			
	SALES ORDER AMOUNT Sales Tax - State							4,523
	Sales Tax - City/Loc							21 ⁻ 11
-	SALES ORDER TOTAL							
				-				4,745 US Doll
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Page 2 of 2

Customer Signature X

	ALLIBURT			JOB S	SUM	MARY	70006	t die eer		118	2624	· · · ·	<u> </u>	3-8-0	<u>//:</u>	
REGION	North America			NWAYCOUNTR	UTI	LENT	- 77	in Victory	BOA/STATE STEVEN					2/5		
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EASE / WELL	Ls.			SEC / TWP / RN	<u>w</u>	<u> </u>	- 2 A	, ,	HES F	ACILITY (CL	SEST TO WELL	L SITE)				
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		-					 									
Form Name		Typ	e:													
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Misc Data	TOOLS AND A	Total De		Antika Karangan San		V=872/15/2			Chistophia Chistophia			4.5m2	Kanalisan	*410-316-4	103 ¥	
	ND SIZE	QTY		MAKE		1. Marchia		NEW/USE		VEIGHT	SIZĘ	1	ROM	то	MAX	ALLOW
Float Collar						Casing		WED	1	5.50	5/2	K	B	4372		
Float Shoe Guide Shoes						Liner			-			-				
Centralizers						Liner // bg/t).F	<u> </u>	USED	1	1.5	21/8	K	P	4310		-
Bottom Plug			·			Tbg/D.F		0000	4		<u></u>	1/3		4010	SHO	OTS/FT.
Top Plug						Open H										
Head Packer	-					Perforat Perforat										
Other				···		Perforat		-						· · · · ·	+	
	MATER	IALS 🛴	31 (4)			HOU		DCATION 活生 HOURS	37-7	OPERAT	NG HOURS			ESCRIPTION		8 <i>)</i> =
Treat Fluid Disp. Fluid		Density Density		Lb/Gal Lb/Gal		<u></u>		HOURS		DAIL	noons	<u>'</u>	Ser	BALAN	CHI	
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Other		City				ORDERE	D			Av	ORSEPOWER			Use	d	
Other						TREATE)			Dis				Ove	rall	
Other	工具的经济支援	Alegan Para	· v : . 79 2-	ANAL (EST ST ST	Righter:	FEET CI	EMENT (DATA 🧺		Rea	FT IN PIPE		ing a void		struction	10000
TAGE SACKS			VSKS		<u>#149#</u>	- <u>(- () </u>	CIAICIAI F	ADDITI		ere (Albert	<u> </u>	- 37 1 3r	33 3 3 3 S	YIELD	LBS/	
1 50	PLAMIUM	B		NET;							· · · · · · · · · · · · · · · · · · ·			1.18	15.	
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rculating			Maximu	m				Lo	ad & B	kdn: Gai-l	38L 38I		. Pa	rpe ad: BBI-Gal _		
reakdown			Maximu Frac Gr	m				Los	ad & B	kdn: Gal-l t Gal-l	38I		. Pa	ad: BBI-Gal _		

F	IALLI	BURT	ron°	1 (A) 144 (4)	JOB	LOG	OBO	ER NO. 70006	TICKET / 1820	لي له	TICKET DATE 3-8-01
REGION		America	1 (*)	NW/	COUNTRY 12/ DA	TIMER	7		BOA/SEATE USAS		STEVENS
THE PAGE			3	EMPLO	XEE NAME	AIK	TI L		PSLDEPARTMENT	وسنق أنام	. 1 "
PAT MIN	74.	- C+1) -	-	COMP	V4 1	isa Isa	· · · · · · · · · · · · · · · · · · ·		CUSTOMER BEP / PHO	NE /	29 0424
ICKET AMOUN	n .			WELL 1	752				SPIUM 5-14	7- 2	1217
DELIVE	Y Ks			DEPAR		<i>W03</i>			JOB PURPOSE CODE	1-,22	ODICINIAL
MIBEL	Make	v /	.1	SEC / T	WP / RNG	21 2	15 38	2/1/	HES FACILITY (CLOSES	TO WELL	SITE) TO INAL
ES EMP NAME/	EMP # (EXPO		S) HRS	HES EMP NAM			IRS) HRS		E/EMP # (EXPOSURE HOURS)		HES EMP NAME/EMP # (EXPOSURE HOURS)
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20383				12955	.[
	- - - - - - - - - -	RATE	VOLUME	DIMPS	n: PRES	S (nei)					
CHART NO.	1030	(BPM)	(BBL)(G/L)	TC	Tbg	Csg	1	loc.	JOB DESCRI	PTION/RE	MARKS
							SAF	ETY !	MEETING		
	1035						PLE.	SET UP	MEETING		
	1115				<u> </u>		POST	TOB TOB			
	1125	3.5	50			700	ì	_	E BUAK CILL	9.6.4.	and the same of th
			50			350	LDAD	puce &	FREHL CIU	MAT.	<i>JUN</i>
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	1140)	10			70-	FINI	SH CE.	WEUT		· · · · · · · · · · · · · · · · · · ·
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	165	1	4	++	<u> </u>	500	DISP	MIE	CEMENT		
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Work Order Contract [] R [G]

Order Number

Green-Retain

70012 SAF

Halliburton Energy Services, Inc. **Houston Texas 77056**

TO:	HALLIBURTON DELIVER AND	ENERGY	SERVICES	INC	VOII	ADC NED	COV DEQUEOTE							
	DELINED AND	2000	JE1171CE3,	1140.		ANE DEN	CD1 HEUDESTE	ט וכ	FURNISH	EQUIPMEN	IT AND	SERVICE	PERSONNEL	TO
		0. 2.07.12	TITE OCUM	- ~ .	MIN 1110	CLEMOEM	I CONTRACTOR		CUSTOME	RIISTED	BEL'OW	AND DE	B/EO AND	- 10
	PRODUCTS, SU	IPPLIES AI	ND MATERI	ALS F	OR THE	PURPOSE	OF SERVICING.			63160	PELOW	AND DEL	INEH AND	SELL

County Well Owner THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are s. PRIOC AND PATRICET - The services, equipment, products, entered installation to be supplied installation in accordance with remountains current price as: All prices are exclusive of texes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halfiburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, er shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's Character status pay the repair costs, timess caused by transportion a sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit abourd Customer-supplied transportation, even if such is arranged by Halliburton at Customer's ling and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in coatract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by F.

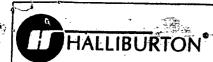
GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered

DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX. H.

SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest Extent allowed by applicable law.

L. MODIFICATIONS – Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer MODIFICATIONS – Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer

I HAVE READ AND UNDE CUSTOMER ACKNOWLED TO SIGN THE SAME AS CI	RSTAND THIS WORK ORDER CONTRAGES IS CONSPICUOUS AND AFFORDS FOR STOMER'S AGENT.	ACT WHICH CONTAINS AIR AND ADEQUATE NOT	RELEASE AND INDEMNITY ICE AND I REPRESENT THAT	LANGUAGE WHICH I AM AUTHORIZED
	TOMER Authorized Signatory	DATE:	TIME:	A.M./P.M.
Customer Acceptance of M	aterials and Services			· · · · · · · · · · · · · · · · · · ·
THE CUSTOMER HEREBY A MATERIALS AND SERVICE ORDER NUMBER	NOWLEDGES RECEIPT OF THE S DESCRIBED ON THE ATTACHED	Ar Europe	MER Authorized Signatory	
White-Office	Canary-Field Office	Pink-Customer	Sand Stone S	D



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information
Account Number:
ABA Routing Number:

81000

Invoice Date: March 15, 2001

DIRECT CORRESPONDENCE TO:

P.O. Box 1598

Liberal, KS 67905-1598

US

Tel: (620)624-3879

Fax: (620)624-9745

TO:

OXY USA INC. P.O. BOX 2528

LIBERAL KS 67905-2

USA

Invoice Number: 90860767

Well Name: OXY MLP CAVNER C-1, STEVENS

Ship to: HUGOTON, KS 67951 STEVENS

Job Date:

March 14, 2001

Cust. PO No.: Payment Terms:

N/A

15:

Quote No.:

Net due in 30 days 20624656

Sales Order No.:

1193350

Manual Ticket No.:

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt.

Mode of Transportation: Z1 Ultimate Destination Country: US

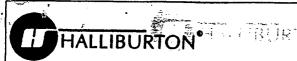
US

Customer Account No.:

304323

Contract No.: Contract from: Contract to:

					Contract to:					
Material	Description	QTY	UO	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount		
14118	PSL-CMT SQUEEZE HOLE IN CASING JP060	1	JOB	·				·		
*1	MILEAGE FROM NEAREST HES BASE, 000-117	120	МІ		4.05	486.00	121.50-	364.50		
	Number of Units	1	unit							
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	120	МІ		2.38	285.60	71.40-	214.20		
	Number of Units	1	unit					ļ		
*16097	"SQUEEZE PUMPING CHARGE,ZI" 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,847.00	2,847.00	711.75-	2,135.25		
	DEPTH FEET/METRES (FT/M)	4,129 FT					·			
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1 .	JOB		916.00	916.00	229.00-	687.00		
	NUMBER OF DAYS	. 1	Days							
	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	50	SK		18.95	947.50	236.88-	710.62		
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	14	LB		9.05	126.70	31.68-	95.02		



Continuation

ORIGINAL

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

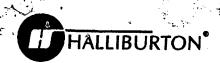
Invision Date. 34-

Invoi	ce Date: March 15, 2001	Invoice Number: 90860767								
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount		
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	50	CF		2.47	123.50	0 . 30.88-	92.6		
	NUMBER OF EACH	1	each							
76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS	59	МІ	139.00		139.00	34.75-	104.2		
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1.00	ton							
		, I								
i i	GROSS AMOUNT					·		5,871.30		
ľ	DISCOUNT NET AMOUNT							1,467.84		
	Sales Tax - State							4,403.46 205.26		
	Sales Tax - County Sales Tax - City/Loc							31.87		
-						•		41.90		
'	NVOICE TOTAL							4,682.49		
	·							US Dollars		
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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER



Sales Order Number: 1193350

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Date: March 14, 2001

SOLD TO:

OXY USA INC PO BOX 245

TULSA OK 74102

USA

SHIP TO:

Ticket Type:

Services

Well/Rig Name:

OXY MLP CAVNER C-1, STEVENS

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point: Sales Office:

Pampa, TX, USA

Well Type:

Mid-Continent BD

Oil

Well Category:

Workover

Service Location:

0039

Payment Terms:

Net due in 30 days

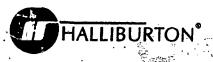
MLP CAVNER

HUGOTON KS 67951

OXY MLP CAVNER C-1, STEVENS

USA

Materia	l Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	PSL-CMT SQUEEZE HOLE IN CASING JP060	1	JOB	·		• :		
1	MILEAGE FROM NEAREST HES BASE, 000-117	120	МІ		4.05	486.00	121.50	364.50
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	. 120	МІ		2.38	285.60	71.40-	214.20
	Number of Units	1	unit				·	
16097	"SQUEEZE PUMPING CHARGE,ZI" 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,847.00	2,847.00	711.75	2,135.25
	DEPTH FEET/METRES (FT/M)	4,129 FT						
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	229.00	687.00
	NUMBER OF DAYS	1	Days					
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM	50	SK		18.95	947.50	236.88-	710.62
	- BULK							
1	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	14	LB		9.05	126.70	31.68-	95.02
					1			j
703	HANDLE&DUMP SVC CHRG, CMT&ADDI	50	CF		2.47	123.50	30.88	92.62



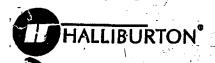
Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 1193350 Sales Order Date: March 14, 2001

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	500-207 NUMBER OF EACH	1	each					
76400	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	59	МІ	139.00		139.00	34.75	104.:
	NUMBER OF TONS	1.00	ton					
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc							4,403.4 205.2 31.8 41.9
	SALES ORDER TOTAL							
					·			4,682.4
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			,					

Operator Name:	Halliburton Approval X	
Customer Agent:	Customer Signature X	



ORIGINAL

Halliburan Energy Services, Inc.

Sales Other Number: 1193350

Sales Order Date: March 1

laterial	Description	ату	UOM	Base Amount	Unit Amount	Gross Amount	Discont	Net Amount
	NUMBER OF EACH	1	each					
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	500-306 / MILEAGE CMTG MTLS		"		e e	139.	34.75	104.3
	DEL/RET PER/TON MAMIN NUMBER OF TONS	1.00	ton					
	SALES ORDER AMOUNT	 						4,403.4
	Sales Tax - State Sales Tax - County						·	205.2
·	Sales Tax - City/Loc							.31,1 .41.5
ľ	SALES ORDER TOTAL					,		4,682,4
								US Dollar
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	•		X				ľ	
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Operat Name:

Cus mer Agent:

Halliburton Approval X

Customer Signature X

Page 2 of 2

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Work Order Contract⊕ R |

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DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three artors under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of small provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable to allowed by applicable law. In allowed by applicable law. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020. WE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH SIGN THE SAME AS CUSTOMER'S AGENT. DATE: 3-14-01	DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of ratiors under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX. 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"Halliburton Group" is defined as Highter officers, directors, employees, consultants and agent jury, illness, death, property damage or loss is suffered by eitheir officers, directors, employees, consultants and agent jury, illness, death, property damage or loss is suffered by eitheir officers, directors, employees, consultants and agent jury, illness, death, property damage or loss is suffered by epicable local law for the provisions of this Contract to be experted to the provisions of the contract to be experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to the provisions of the contract to the experted to	count, invoices are payable on the twentieth day after the date of rate applicable, but never to exceed 18% per annum. It is impaid account, or Halliburton's actual attorneys fees, whiche and necessary. De RELEASE Halliburton Group from any and all liability storner and those persons and entitles Customer has also agrees to DEFEND, INDÉMNIFY, AND HOLD Halliburton agrees whatsoever for personal injury; illness, death, promote the surface; reservoir or munderground damage; damage to or loss of the well bore and underground damage; damage to or loss of the well bore and pollution and contamination and its cleanup and control. HOLD HARMLESS obligations will apply even if the lial members of the Halliburton Group, the unseaworthiness are of the Halliburton Group whether in the design, manufact alliburton Energy Services, Inc., its parent, subsidiary, as alliburton Energy Services in the Halliburton Group, Customer agrees to namunder this Contract is not limited by the amounts of its inforceable. Expense attempt to recover any Halliburton Group equipment to energing on the engligence. If the equipment is not recovered or is irreparable, Customer shall meet all requirements of Section 39.15(a) of the ermit Halliburton to monitor the recovery or abandonment effort oducts, and materials while in transit abourd Customer-supplied und ERE ARE NO WARRANTIES, EXPRESS OR IN IMMEDIATELY PRECEDING SENTENCE. Halliing out of the sale, lease or use of any equipment, products, or materials while in transit abourd Customer agrees that Halliing out of	of invoice. 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White-Office

ORDER NUMBER

Canary-Field Office

MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

Pink-Customer

Green-Retain