

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198Name: PETROSANTANDER (USA) INCAddress 6363 WOODWAY suite 350City HOUSTONState/Zip TEXAS 77057Purchaser: NAOperator Contact Person: JASON SIZEMOREPhone (713) 784-8700

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry ☒ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW ____
____ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Water Supply WellOperator: PetroSantander (USA) IncWell Name: Meyer 10-4Comp. Date 11/01/88 Old Total Depth 4910'

Deepening ____ Re-perf. ____ Conv. to Inj/SWD
☒ Plug Back 4195' PBTB
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

02/28/01 03/08/01
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20819 - 0002County FINNEYC-N/2 NW - NE - NE Sec. 10 Twp. 23S Rge. 31 X W165 Feet from S/N (circle one) Line of Section990 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name STEWART UNIT Well # MEYER 10-4Field Name STEWARTProducing Formation MORROWElevation: Ground 2883' KB 2888'Total Depth 4910' PBTB 4846' 4195' ^{KGR}Amount of Surface Pipe Set and Cemented at 474' FeetMultiple Stage Cementing Collar Used? ☒ Yes ____ NoIf yes, show depth set 2041 FeetIf Alternate II completion, cement circulated from 2041feet depth to unknown w/ 475 sx cmt.Drilling Fluid Management Plan OWWO KGR 1/4/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Vice-President, Operations Date 03/27/01Subscribed and sworn to before me this 27th day of MARCH, 20 01.Notary Public 9/07/2003 [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

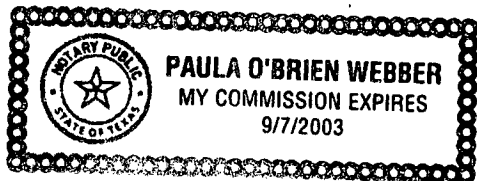
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

APR - 2 2001

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

Operator Name PETROSANTANDER (USA) INCLease Name STEWART UNITWell # MEYER 10-4Sec. 10 Twp. 23S Rge. 31☐ EastCounty FINNEY☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List ALL E Logs run

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3850'	Common	100	2% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	5-1/2" CIBP set at 4195'			
4	3898'-3916' / 3920'-3930' / 3972'-3986'			
TUBING RECORD Size 2-7/8"		Set At 3845'	Packer At	Liner Run Yes <input type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) INJECTION		
Estimated Production: Per 24 Hours	Oil. Bbls.	Gas. Mcf.	Water. Bbls.	Gas-Oil Ratio. Gravity.

Disposition of Gas.

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

6782

ORIGINAL

SERVICE POINT:

askleyREMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>3-3-01</u>	SEC. <u>10</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Meyer</u>		WELL # <u>10-4</u>	LOCATION <u>Garden City 4N 9E 1W 3/4 E</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Post & Martin well service OWNER Some

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 3767'

DRILL PIPE _____ DEPTH _____

TOOL Packer DEPTH 3767'

PRES. MAX 1000# MINIMUM 500#

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 3850'

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew / max

BULK TRUCK

315 DRIVER Dave

BULK TRUCK

_____ DRIVER _____

CEMENTAMOUNT ORDERED 100sk com 29cc

COMMON	<u>100 sks</u>	@	<u>7.55</u>	<u>755.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25K</u>	@	<u>28.00</u>	<u>56.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>102 sk</u>	@	<u>1.05</u>	<u>107.10</u>
MILEAGE	<u>49.5K/miles</u>			<u>277.49</u>

TOTAL 1195.54**REMARKS:**

Pressured Back side 500#. Took
in. Rate 2 1/2 BPM at 900#.
Mixed 100sk w/ 29 cc Disp 22 BHS.
pressure TO 1000#. Wash Tub clean.
Repressure TO 500# wait 20 min.
Release pressure. Came out of Hole
w/ Tub & filled Hole w/ water.
Thank you

SERVICE

DEPTH OF JOB	<u>3767</u>
PUMP TRUCK CHARGE	<u>1080.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>68 miles</u> @ <u>3.00</u> <u>204.00</u>
PLUG	@ _____
	@ _____
	@ _____

TOTAL 1284.00CHARGE TO: Petro Santander Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE



PRINTED NAME

TELE KUMER