

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-223610000

County Stevens

 - - C - NE Sec. 25 Twp. 34 Rge. 36 X W

1320 Feet from S (N) (circle one) Line of Section

1320 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Bivans Well # 25-1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3030' KB 3035'

Total Depth 3000' PBDT 2854'

Amount of Surface Pipe Set and Cemented at 714 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

 Drilling, Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 04247

Name: Dolomite Resources Corporation

Address 2250 N. Rock Road, #118-1

City/State/Zip Wichita, KS 67226

Purchaser: Oneok

Operator Contact Person: Tom Pronold

Phone (316) 687-5758

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-12-2000 12-15-2000 02-03-01
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
KANSAS
8-23-2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 04-20-2001

Subscribed and sworn to before me this 20th day of April, 20 01.

Notary Public [Signature]

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2005

Deny K.C.C. OFFICE USE ONLY 4-24-01 DPW

F Conf Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Dolomite Resources Corporation Lease Name Bivans Well # 25-1
Sec. 25 Twp. 34 Rge. 36 East County Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:
Micro Resistivity Log
Dual Compensated Porosity Log
Dual Induction Log

Table with columns: Log, Formation (Top), Depth and Datums, Sample. Rows include Base Wellington Salt, Herrington, Krider, Winfield, Upper Ft. Riley, Lower Ft. Riley with corresponding depths.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production entries.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes perforation details for 2770-2785', 2720-2738', 2682-2689'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

ORIGINAL

15-189-22301-00-00

Schlumberger

Service Order

12-Dec-00

Customer CHEYENNE DRILLING		Person Taking Call Charley King		Dower Location Ulysses, KS		Order Date 10/7/00		Job Number 20192000	
Well Name and Number Bivans 25-1		Legal Location		Field		County		State/Province	
Rig Name Cheyenne Rig #8		Well Age New		Sales Engineer Charley King		Job Type Cam Surface Casing			
Time Well Ready: 12/1/00 4:00 AM		Deviation 0		BH Size 0 in		Well MD 725 ft		Well TVD 725 ft	
Treat Down Casing		Packer Type		Packer Depth 0 ft		WellHead Connection 8 5/8"		HWP on Location 0	
						Max Allowed Pressure 0 psi		Max Allowed Ann Pressure 65 °F	
								65 °F	

Casing				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
725	8.63			
0	0	0		

Tubing				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
0	0	0		
0	0	0		

Perforated Intervals				
Top, ft	Bottom, ft	sp/	No. of Shots	Total Interval
0	0	0	0	0 ft
0	0	0	0	
0	0	0	0	0 in

Services Instructions:
Cement 8 5/8 surface casing as per customer's request

Extra Equipment:
8 5/8'
Cement Nose guide shoe
3 Centralizers
Auto Fill insert
Thread Lock
Top Plug

Contact	Voice	Mobile	FAX	Notes
Tommy Diseker		316-628-0257		

Notes:

Directions:

Eastside of Hugoton- SE on Hwy 51- 7S- 2E-1S-2E- 3/4 N- W into

Other Notes:

Comments:

Fluid Systems:

Lead			
205 sks 35/65 Poz/c + 6 % BWOB D020 + 2 % BWOB S001 + 0.25 lbs/sk D029			
Density:	12.2 lb/gal	Thickening Time:	6
Yield:	2.10 ft ³ /sk	Viscosity:	cp
H2O Mix:	11.68 gal/sk	Break Time:	
H2O:	2373.9 gal	Eq. Sack Weight:	88.7 lb
Dowell Code	Concl Amount	Total Quantity	
D029	0.25 lbs/sk	51.25	
S001	2 % BWOB	363.67	
D020	6 % BWOB	1091.01	
D132	27.65 lbs/sk	5668.25	
D903	61.1 lbs/sk	12525.5	

Tail			
125 sks Class C + 2 % BWOB S001 + 0.25 lbs/sk D029			
Density:	14.8 lb/gal	Thickening Time:	3:30
Yield:	1.34 ft ³ /sk	Viscosity:	cp
H2O Mix:	6.29 gal/sk	Break Time:	
H2O:	788.25 gal	Eq. Sack Weight:	94 lb
Dowell Code	Concl Amount	Total Quantity	
D029	0.25 lbs/sk	31.25	
S001	2 % BWOB	236	
D903	94 lbs/sk	11750	

Well	Field	Service Date	Customer	Job Number				
Bivans #25-1			CHEYENNE DRILLING	20192000				
Time	CumVol	Density U1	Pressure U1	TotFlowrate	Service Date	Customer	Job Number	Message
24 hr clock	bbbl	PPG	psi	bpm				
0:59	32.93	12.73	54.95	6.26	0			
1:00	36.07	12.46	64.1	6.24	0	0	0	
1:00	39.2	12.38	73.26	6.26	0	0	0	
1:01	42.34	12.51	68.68	6.24	0	0	0	
1:01	45.48	12.67	68.68	6.26	0	0	0	
1:02	48.61	12.33	77.84	6.24	0	0	0	
1:02	51.75	12.34	73.26	6.24	0	0	0	
1:03	54.89	12.28	77.84	6.24	0	0	0	
1:03	58.03	12.28	82.42	6.26	0	0	0	
1:04	61.16	12.29	82.42	6.24	0	0	0	
1:04	64.29	12.88	73.26	6.21	0	0	0	
1:05	67.42	12.36	82.42	6.24	0	0	0	
1:05	70.55	12.45	77.84	6.26	0	0	0	
1:06	73.68	12.51	87	6.26	0	0	0	
1:06	76.82	12.27	87	6.24	0	0	0	
1:07	76.82	12.27	87	6.24	0	0	0	
1:07	79.94	15.16	18.32	6.21	0	0	0	
1:07	83.05	15.36	27.47	6.21	0	0	0	
1:08	86.17	14.96	4.58	6.21	0	0	0	
1:08	89.28	14.98	0	6.21	0	0	0	
1:09	92.4	15.09	9.16	6.21	0	0	0	
1:09	95.52	14.9	0	6.21	0	0	0	
1:10	98.64	15.09	4.58	6.21	0	0	0	
1:10	101.8	14.85	-13.74	6.21	0	0	0	
1:10	101.8	14.85	-13.74	6.21	0	0	0	scales 14.7
1:11	104.8	13.86	-132.8	5.31	0	0	0	
1:11	104.8	12.69	-274.7	0	0	0	0	
1:12	104.8	5.01	-288.5	0	0	0	0	
1:12	104.8	5.01	-288.5	0	0	0	0	
1:13	104.8	5.01	-288.5	0	0	0	0	
1:13	104.8	5.01	-270.1	0	0	0	0	
1:14	104.8	5.01	-270.1	0	0	0	0	
1:14	106	5.01	215.2	3.16	0	0	0	
1:15	109	5.01	-146.5	6.24	0	0	0	
1:15	112.1	5.01	-169.4	6.24	0	0	0	
1:16	115.3	5.01	155.7	6.21	0	0	0	
1:16	115.3	5.01	155.7	6.21	0	0	0	
1:16	118.4	5.01	-270.1	6.24	0	0	0	strf cmt circ
1:17	121.5	5.01	-123.6	6.21	0	0	0	
1:17	124.7	5.01	-109.9	6.24	0	0	0	
1:18	127.8	5.01	-100.7	6.21	0	0	0	
1:18	127.8	5.01	-100.7	6.21	0	0	0	
1:18	130.9	5.01	87	6.21	0	0	0	drop plug
1:19	130.9	5.01	87	6.21	0	0	0	
1:19	134	5.01	-64.1	6.18	0	0	0	on disl
1:19	137.1	5.01	41.21	6.18	0	0	0	
1:20	140.2	5.01	174	6.26	0	0	0	
1:20	143.4	5.01	4.58	6.21	0	0	0	
1:21	145.7	5.01	-91.58	2.46	0	0	0	
1:21	146.9	5.01	87	2.32	0	0	0	
1:22	148	5.01	-68.68	2.32	0	0	0	
1:22	149.2	5.01	-54.95	2.29	0	0	0	
1:23	150.3	5.01	-50.37	2.29	0	0	0	
1:23	151.5	5.01	-45.70	2.32	0	0	0	

Dec 13, 2000 WRS3 3.0.5A

Well		Bivans #25-1				Field		Service Date		Customer		Job Number	
Time	CumVol	Density U1	Pressure U1	TotalFlowrate					CHEYENNE DRILLING				
24 hr clock	bbf	ppg	psi	bpm					20182000				
1:24	152.6	5.01	-45.79	2.32	0	0	0	0	Message				
1:24	153.8	5.01	-32.05	2.32	0	0	0						
1:25	154.2	5.01	-68.68	0	0	0	0						
1:25	154.2	5.01	-87	0	0	0	0						
1:26	154.4	5.01	508.2	0.391	0	0	0						
1:26	154.4	5.01	503.7	0	0	0	0						
1:27	154.4	5.01	-96.15	0	0	0	0						
1:27	154.4	5.01	-91.58	0	0	0	0						
1:28	154.4	5.01	-96.15	0	0	0	0						
1:28	154.4	5.01	-100.7	0	0	0	0						
1:29	154.4	5.01	-96.15	0	0	0	0						
1:29	154.4	5.01	-270.1	0	0	0	0	1 bbl more - driller					
1:30	154.4	5.01	-270.1	0	0	0	0	Bump plug					
1:30	154.4	5.01	-251.8	0	0	0	0	float did not hold					
1:30	154.4	5.01	-251.8	0	0	0	0	Shut in head and manifold					
1:30	154.4	5.01	-251.8	0	0	0	0	end job					

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3	0	0	6	107	0	5	0
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to Breakdown	Type	Volume	Density	
200	0	0	300		0 bbl	0 lb/gal	
Avg. N2 Percent		Designed Slurry Volume		Mix Water Temp	Cement Circulated to Surface?		
0 %		107 bbl		65 °F	<input checked="" type="checkbox"/>		
Customer or Authorized Representative				Washed Thru Parts To			
Noel				0 ft			
Dowell Supervisor				Shubhanan Dakshindas			
				<input type="checkbox"/> Circulation Lost			
				<input checked="" type="checkbox"/> Job Completed			

ALLIED CEMENTING CO., INC. 4607

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE 12-15-00	SEC 25	TWP 34S	RANGE 36W	CALLED OUT 12:00 AM	ON LOCATION 4:30 AM	JOB START 4:45 PM	JOB FINISH 5:20 PM
LEASE B. VAN S	WELL# 25-2	LOCATION 83+51 Jct. North of Liberal			COUNTY STEVENS	STATE KS.	
OLD OR NEW (Circle one)		16w. 7s. 2e. 1/4s w/s					

CONTRACTOR Cheyenne #8
 TYPE OF JOB production
 HOLE SIZE 7 1/8 T.D. 300
 CASING SIZE 4 1/2 x 10.5 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1600 MINIMUM
 MEAS. LINE SHOE JOINT 20 84
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 47 BBls

OWNER Delomite Resources
 CEMENT AMOUNT ORDERED
350 SX 65.35.6 + 1/4" Flo-seal
150 SX ASC + 5" Kol-seal / sack
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Carl Baldwin
 # 302 HELPER Thur Wilson
 BULK TRUCK
 # 257 DRIVER Dave Felio
 BULK TRUCK
 # 240 DRIVER Scott Spriggs

REMARKS:

Pipe on bottom. Break circulation.
 Pump 350 sx 65.35.6 + 1/4" flo-seal
 150 sx ASC + 5" Kol-seal per sack
 Cement in wash out pump + lines.
 Release plug + Displace with 47 BBls
 Pump plug + float held.
 Circulate cement to surface ✓

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG Rubber @
 @
 @
 TOTAL

CHARGE TO: Delomite Resources
 STREET P.O. Box 1516
 CITY Liberal STATE KS ZIP 67901

FLOAT EQUIPMENT

1 Reg Guide shoe @
 1 APV Insert @
 10 Centralizers @
 1 Stop Ring @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Eugene Yarbrough

Eugene Yarbrough
 PRINTED NAME