

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Original

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (316) 275-2963
Contractor: Name: DISCOVERY DRLG.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back 3890 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/17/00 10/22/00 11/2/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,051-0000
County: ELLIS
SW NW NE Sec. 2 Twp. 14S S. R. 20W East West
990' feet from N (circle one) Line of Section
2300' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LUEA Well #: 2
Field Name: SUNNYDALE
Producing Formation: GORHAM SAND
Elevation: Ground: 2235 Kelly Bushing: 2243
Total Depth: 3890 Plug Back Total Depth: 3890
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1523 Feet
If Alternate II completion, cement circulated from 1523
feet depth to SURFACE w/ 150SKS ex cmt. SMDC

Drilling Fluid Management Plan ALT II DFW 5-23-01
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 320 bbls

Deswaling method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
OCT 17 2001
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Quate
Title: President Date: 3-27-01
Subscribed and sworn to before me this 27th day of March
2001
Notary Public: Debra J. Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes No Date: 4-20-2001/DFW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

Operator Name: AMERICAN WARRIOR INC. Lease Name: LUEA Well #: 2
 Sec. 2 Twp. 14 S. R. 20W East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill-stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	3281' -1017'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3501' -1257'
		TORONTO	3522' -1278'
		LKC	3542' -1298'
		BKC	3797' -1554'
		MARMATON	3830' -1586'
		GORHAM SAND	3877' -1634'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	205	8040 POZ	150	2%GEL-3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3874	SMDC	6 125 100	1/4# FLOCELE KCC 5/16"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1523	SMDC	1255x	SMDC 1/4# FLOWSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	OPEN HOLE 3874'-3880'	750 GALS 20% FE ACID	205 3874

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2-3/8"	3880'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
Date of First, Resummed Production, SWD or Enhr.	Producing Method								
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)								
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
X		X	NA						
Disposition of Gas									
METHOD OF COMPLETION					Production Interval				
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)					<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled NA <input type="checkbox"/> Other (Specify)				

ALLIED CEMENTING CO., INC.

1915

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

DATE <u>10/17/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:10 P.M.</u>	JOB START	JOB FINISH <u>8:00 P.M.</u>
LEASE <u>Una</u>	WELL # <u>2</u>	LOCATION <u>Yocemento 4W 3.5</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 W 51 W 10</u>			

CONTRACTOR Discovery Rig #2 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 207' CEMENT AMOUNT ORDERED 150 60/40 390 CC

CASING SIZE 8 5/8" DEPTH 207' 290 Gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12 1/2 Bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Paul

153 HELPER Dave

BULK TRUCK _____

100 DRIVER Glen

BULK TRUCK _____

_____ DRIVER _____

COMMON	90	@	6.35	571.50
POZMIX	60	@	3.25	195.00
GEL	3	@	9.50	28.50
CHLORIDE	5	@	28.00	140.00
HANDLING	<u>160</u>	@	<u>1.05</u>	<u>165.90</u>
MILEAGE	<u>44.5</u>	@	<u>2.25</u>	<u>100.12</u>
TOTAL				<u>1200.90</u>

REMARKS:

SERVICE

Cement Circulated ✓
Thank You!

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>470.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>12</u>	@	<u>3.00</u> <u>36.00</u>
PLUG <u>8 5/8" wooden</u>	_____	@	<u>45.00</u>
TOTAL <u>551.00</u>			

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm

PRINTED NAME

ORIGINAL



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 2884

PAGE 1 OF 2

SERVICE LOCATIONS: *Ness City, Ks.*
 WELL/PROJECT NO.: *#2* LEASE: *Luea* COUNTY/PARISH: *Ellis* STATE: *Ks.* CITY: DATE: *10-23-00* OWNER: *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Discover Drilg.* RIG NAME/NO.: SHIPPED VIA: *ELT* DELIVERED TO: *Location* ORDER NO.:
 WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Prod. Csg.* WELL PERMIT NO.: WELL LOCATION: *Sec 2-14^s-20^w*
 REFERRAL LOCATION: *15051250510000* INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE #103	30	mil	2	50	75	00
578		1			Pump Service	1	ea	1,200	00	1,200	00
406		1			Latch down Plug + Baffle	1	ea	200	00	200	00
405		1			Packer Shoe	1	ea	1,250	00	1,250	00
402		1			Centralizers	5	ea	40	00	200	00
403		1			Cnt. Basket	1	ea	110	00	110	00
404		1			Part Collar	1	ea	1,500	00	1,500	00
281		1			Mud Flush	500	gal		50	250	00
		1			See Page #2					1,794	46

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6,579 46
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 246 91
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6826 37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger B. Selyester*

APPROVAL: Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 2884

CUSTOMER American rubber WELL Luca #2 DATE 10-23-2000 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
330		1				Swift Multi Density ✓	125	sq			9.50	1,187	50	
285		1				CFR-1	58	lbs.			2.75	159	50	
290		1				D-AIR	58	lbs.			2.75	159	50	
276		1				Flocele	85	lbs.			90	22	50	
581		1				SERVICE CHARGE					1.00	125	00	
583		1				MILEAGE CHARGE					75	140	46	
											CONTINUATION TOTAL		1,794	46

SERVICE CHARGE 125 CUBIC FEET 1 00 125 00
 MILEAGE CHARGE 12,485 TOTAL WEIGHT 30 LOADED MILES 187.28 TON MILES 75 140 46

CONTINUATION TOTAL 1,794 46

JOB LOG

SWIFT Services, Inc.

DATE 10-23-00 PAGE NO. 9

CUSTOMER: *American Warrior* WELL NO. *#2* LEASE *Luega* JOB TYPE *Long String* TICKET NO. *2884*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							On Luega
	0400							Start in hole with 5 1/2 csg. Packer shoe Latchdown Raffle #1 Cent. Joint #2, #4, #6, #8, #77 Basket on #78 Port Collar #78 @ 1523' Csg. on Bottom Deep Bull
	0545							
	0555						1000	Set Packer shoe 1000PSI
	0630		12					Pump scooped mud flush Plug mouse hole + Rest hole 2556
	0645							Start mixing 10051's smoc ✓ Finished mixing wash out pump + line
	0655		94				1100	Displ. Latch down plug Plug down 1100PSI holding Release pres. Pried up wash and rack up tool Job Complete

*Thank You
Piper*



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Landon City, KS*

TICKET
 No 2854

PAGE 1 OF 1

1 SERVICE LOCATIONS: *Ness City* WELL/PROJECT NO. *2* LEASE *Luea* COUNTY/PARISH *Ellis* STATE *KS* CITY DATE *11-7-00* OWNER *Same*
 2 TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. *Express* SHIPPED VIA *105* DELIVERED TO *S.E. Ellis* ORDER NO.
 3 WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Port Collar* WELL PERMIT NO. WELL LOCATION
 4 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE	30	mi			2.50	75	00
578		1			Pump charge	1	EA				1200	00
105					Port Collar opening tool w/ man	1	EA				400	00
330					SMP CNT	125	SKS			9.50	1187	50
276					floode	31	16s				27	90
581					Bulk Service charge	125					125	00
583					Drayage	185	87	T.M			139	40

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *11-7-00* TIME SIGNED *1930* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3154.80
WE UNDERSTOOD AND MET YOUR NEEDS?				1070
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Disc 2839.32
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 71.24
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2910.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 11-7-00 PAGE NO. 1

CUSTOMER American Wells WELL NO. 2 LEASE Luea JOB TYPE Port Callan TICKET NO. 2854

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1350							on LOC
								Isolate P.C. at
		3				1000	1000	Pressure Test to 1000 OK
						300		open P.C. + take inj rate
								5T mixing 125 SKS 5MD w/ 1/4" # flexab
			8 BBL					finish mixing cement
								Disp to P.C.
			25 BBL					Close P.C. + Pressure test 1000 OK
								Run 5 ITS + REV out
	1600							Job Complete Cement DID CIRC TO
								Pit APPROX 10 SKS
								✓
								CMT CIRC TO Pit witnessed by
								Jerry Dinkel Swift Se
								Christopher D. Kitz Express Wells