

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/1/06</u>	<u>5/2/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26530-00-00
County: Wilson
____ ne ne Sec. 24 Twp. 28 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Carter, Gale D. Well #: 24-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 990 Kelly Bushing: n/a

Total Depth: 1212 Plug Back Total Depth: 1205

Amount of Surface Pipe Set and Cemented at 21.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1205

feet depth to surface w/ 170 _____ sx cmt.

Alt 2 - Dlg - 11/24/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/30/06

Subscribed and sworn to before me this 30th day of August

20 06

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 24-1
Sec. 24 Twp. 28 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name See attached Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.3	"A"	7	
Production	6-3/4	4-1/2	10.5#	1205	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1126-1128/961-963/929-931	400gal 15%HCL/w/ 27 bbls 2%kcl water, 720bbls water w/ 2% KCL, Biocide, 1000# 20/40 sand	1126-1128/961-963 929-931
4	730-734/718-722	300gal 15%HCL/w/ 45 bbls 2%kcl water, 725bbls water w/ 2% KCL, Biocide, 4100# 20/40 sand	730-734/718-7200

TUBING RECORD Size 2-3/8" Set At 1148.46 Packer At n/a Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 7/26/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf .7mcf Water Bbls. 20bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[x] Vented [x] Sold [x] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

MANUAL EXAMINE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Gale Carter #24-1
S24, T28, R16
Wilson Co, KS
API#205-26530-0000

0-2 DIRT
2-15' LIME
15-105 SHALE
105-112 LIME
112-120 SHALE
120-215 SANDY SHALE
215-220 SAND
220-240 SANDY SHALE
240-315 LIME
315-350 SANDY SHALE
350-355 LIME
355-359 BLACK SHALE
359-370 LIME
370-380 SHALE
380-425 LIME
425-500 SHALE
500-512 SAND
512-524 SHALE
524-536 LIME
536-562 SAND
562-580 SHALE
580-601 SAND
601-626 SANDY SHALE
626-629 LIME
629-630 COAL
630-656 LIME PINK
656-658 BLACK SHALE
658-668 SHALE
668-686 SAND
686-696 SHALE
696-713 LIME OSWEGO
713-717 BLACK SHALE
717-726 LIME
726-728 BLACK SHALE
728-729 COAL
729-740 LIME
740-750 SHALE
750-787 SANDY SHALE
787-788 COAL
788-800 SANDY SHALE
800-900 SAND
900-902 LIME
902-903 COAL
903-912 SHALE
912-920 SANDY SHALE
920-972 SHALE
972-989 SANDY SHALE

5-1-06 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 7 sacks Portland cement

5-2-06 Started drilling 6 3/4" hole

5-2-06 Finished drilling to
T.D. 1212'

260' WATER
736' WATER INCREASE

661' 2" ON 1/2" ORIFICE
736' 22" ON 1/2" ORIFICE
811' 45" ON 3/4" ORIFICE
887' 60" ON 3/4" ORIFICE
1012' 8 PSI ON 3/4" ORIFICE
1062' 16 PSI ON 3/4" ORIFICE
1112' 16 PSI ON 3/4" ORIFICE
1137' 18 PSI ON 3/4" ORIFICE
1212' 16 PSI ON 3/4" ORIFICE

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Cherryvale, Kansas 67335
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Drill Log
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Gale Carter #24-1
S24, T28,R16
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API#205-26530-0000

989-1097 SAND
1097-1122 SHALE
1122-1123 COAL
1123-1128 SHALE
1128-1212 LIME

T.D. 1212'

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06		Gale Carter 24-1	24	28	16	Wilson
CUSTOMER						
Quest Cherokee, LLC						
MAILING ADDRESS						
9520 N. May Ave Ste 300						
CITY		STATE	ZIP CODE			
OKlahoma City		OK	73120			
JOB TYPE <u>Logstring</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1212</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5lb</u>		
CASING DEPTH <u>1205</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>145.15</u>		SLURRY VOL <u>37 Bbls</u>	WATER gal/sk <u>5.5</u>	CEMENT LEFT in CASING <u>0</u>		
DISPLACEMENT <u>19.2 Bbls</u>		DISPLACEMENT PSI <u>750</u>	1400 PSI <u>1400 Bump Plug</u>	RATE		

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with water, wash casing down to bottom (90 ft). Pumped 15 Bbl Gel Flush. Pumped water to bring Gel around to surface to condition hole. Rig up to Cement. Pumped 10 Bbls Dye water Mixed 170 SKs. Reg cement w/ 1% CaCl2, 5# P/SK of KDI-SEAL, 1/4" Floccle. Shutdown - wash out pump & lines - Release Plug - Displace Plug with 19 Bbls water. Final pumping at 750 PSI. Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure. Float Held - close casing w/ 0 PSI - Good cement returns to surface w/ 7 Bbl slurry. Job complete - Tear down.

"Thanks"

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3rd Job	3.15	N/C
1104 S	170 SKs	Regular cement - class A cement	11.25	1912.50
1102	160 lbs	CaCl2 1%	6.4#	102.40
1110 A	850 lbs	KDI-SEAL 5# P/SK	.36#	306.00
1107	40 lbs	Floccle 1/4" P/SK	1.80#	72.00
5407 A	8 Ton	40 miles - Bulk Trk	1.05	336.00
5502 C	3 His	80 Bbl. VACTIK	90.00	270.00
5501 C	4 His	Water Transport	98.00	392.00
1123	8000 GAL	City water	12.80	102.40
1118 A	300 lbs	Gel Flush	.14#	42.00
			Sub Total	4335.30
			SALES TAX 6.3%	159.85
			ESTIMATED TOTAL	4495.15

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