

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/1/06</u>	<u>5/2/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26529-00-00
 County: Wilson
 _____ ne _____ se Sec. 24 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter, Gale D. Well #: 24-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 900 Kelly Bushing: n/a
 Total Depth: 1133 Plug Back Total Depth: 1123
 Amount of Surface Pipe Set and Cemented at 23' 2" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1123
 feet depth to surface w/ 170 ATZ-Dlg-11/24/08 ^{sk cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/29/06
 Subscribed and sworn to before me this 29 day of August
 20 06
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 24-2
Sec. 24 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density Neutron Log			
Gamma Ray Neutron			
Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23' 2"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1123	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1029-1031	100gal 15%HCLw/ 51 bbbls 2%kcl water, 291bbbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1029-1031
4	878-880/849-852	300gal 15%HCLw/ 36 bbbls 2%kcl water, 627bbbls water w/ 2% KCL, Blockde, 3900# 20/40 sand	878-880/849-852
4	640-644/628-632	400gal 15%HCLw/ 39 bbbls 2%kcl water, 752bbbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	640-644/628-632

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1053.24	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/27/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	68bbbls			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 30 2006
CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/02/06
Lease: Carter, Gale D.
County: Wilson
Well#: 24-2
API#: 15-205-26529-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-4	Overburden	535-536	Shale
4-23	Clay	536-541	Lime
23-30	Lime	541-543	Coal
30-51	Shale	543-569	Lime
51-168	Sandy Shale	569-571	Black Shale
168-190	Lime	571-605	Shale
190-210	Shale	605-607	Coal
210-230	Lime	607-625	Lime
230-251	Sandy Shale	623	Gas Test 5" at 1/4" Choke
251-270	Lime	625-627	Shale
270-280	Shale	627-631	Black Shale
280-290	Lime	631-632	Shale
290-298	Sand	632	Gas Test 5" at 1/4" Choke
298-312	Lime	632-639	Lime
312-420	Shale	639-641	Black Shale
420-422	Black Shale	641-643	Coal
422-426	Lime	643-650	Shale
426-432	Shale	650-665	Sand
432-447	Lime	657	Gas Test 3" at 3/8" Choke
447-454	Shale and Lime	665-682	Sandy Shale
454-456	Coal	682-710	Shale
456-468	Sandy Shale	710-712	Coal
468-533	Shale	712-760	Shale
533-535	Coal	760-780	Sand

CONSOLIDATED OIL WELL SERVICES
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **9936**
 LOCATION Fiveks
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/2/06		Gale Carter 24-2	24	28	16	Wilson
CUSTOMER			TRUCK #			
Quest Cherokee, LLC			446	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				Scott		
9520 N. Mag Ave Ste 300				Rick P.		
CITY			436	DRIVER		
OKlahoma City			452-763	J.P.		
STATE						
OK						
ZIP CODE						
73120						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1133 CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1123 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5/15 SLURRY VOL 37 WATER gal/sk 5.5 CEMENT LEFT in CASING 0
 DISPLACEMENT 17.55 Bbls DISPLACEMENT PSI 600 ~~MAX~~ PSI 1200 Bump Plug RATE _____
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with water, wash casing down (50' of fill)
Pump 15 Bbl Gel Flush: Pumped water to bring Gel around to surface to condition hole, Rig up Cement Head
Pumped 8 Bbl Dry Water Mixed 170 SKS Regular cement w/ 1% CaCl2, 5# per SK of K01-SEAL, 1/4# per SK of Floccle,
Shut down - Wash out pump lines - Release Plug - Displace Plug with 17 3/4 Bbls water
Final pump 600 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure
Flare Head - Close casing w/ 2 PSI - Good cement returns to surface w/ 8 Bbl slurry
Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd Job	3.15	N/C
1104 S	170 SKS	Regular - class A cement	11.25	1912.50
1102	160 lbs	CaCl2 1%	.64	102.40
1110 A	850 lbs	K01-SEAL 5# P/SK	.36	306.00
1107	40 lbs	Floccle 1/4# P/SK	1.80	72.00
5407A	8 Ton	40 miles - Bulk TIK	1.05	336.00
5502 C	3 His	80 Bbl VAC TIK	90.00	270.00
5501 C	3 His	Water Transport	98.00	294.00
1123	7000 GAL	City water	12.80	89.60
1118A	300 lbs	Gel Flush	.14	42.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2006				
			Sub Total	4224.50
			SALES TAX	159.04
			ESTIMATED TOTAL	4383.54

AUTHORIZATION [Signature] TITLE _____ DATE _____