

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/29/06</u>	<u>5/1/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26528-00-00
 County: Wilson
 _____ ne _____ ne Sec. 26 Twp. 28 S. R. 16 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fail, Don R. Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 880 Kelly Bushing: n/a
 Total Depth: 1108 Plug Back Total Depth: 1102.43
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1102.43
 feet depth to surface w/ 129 sk cmt.
AIT-2-Dlg-11/24/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/29/06
 Subscribed and sworn to before me this 29 day of August,
 2006.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received AUG 30 2006
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fail, Don R. Well #: 26-1
 Sec. 26 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1102.43	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1016-1018/842-844	300gal 15%HCL w/ 35 bbls 2%kcl water, 400bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	1016-1018/842-844
4	631-635/619-623	400gal 15%HCL w/ 55 bbls 2%kcl water, 576bbls water w/ 2% KCL, Blockde, 12800# 20/40 sand	631-635/619-623

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1040</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/18/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5mcf</u>	Water Bbls. <u>44.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/01/06
Lease: Fail, Don R.
County: Wilton
Well#: 26-1
API#: 15-205-26528-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-2	Overburden	507-530	Shale
2-6	Clay	530-531	Coal
6-12	Lime	531-535	Lime
12-28	Shale	535-537	Coal
28-36	Lime	537-560	Lime
36-59	Shale	560-563	Black Shale
59-81	Sand	563-596	Shale
81-130	Shale	596-597	Coal
130-210	Lime	597-618	Lime
210-220	Shale	607	Gas Test 18" at 1/4" Choke
220-250	Sandy Shale	618-620	Shale
250-269	Lime	620-624	Black Shale
269-273	Shale	624-625	Shale
273-275	Black Shale	625-631	Lime
275-350	Lime	630	Gas Test 18" at 1/4" Choke
350-365	Shale	631-633	Black Shale
365-366	Coal	633-635	Coal
366-368	Lime	635-708	Shale
368-432	Shale	657	Gas Test 18" at 1/4" Choke
432-436	Lime	708-734	Sandy Shale
436-447	Shale	734-808	Sand
447-453	Sand	808-880	Shale
453-494	Shale	880-910	Sandy Shale
494-507	Sandy Shale	910-965	Sand

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KANSAS CORPORATION COMMISSION

AUG 30 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1478

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06	Fail Don 26-1	26	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	5:15		903388		4.5	Joe Blackard
Tim A		6:30		903255		5.75	Tim A
Russell A		3:45		extra		3	Russell A
Robert W		3:30		903230		2.75	Robert W
David C		5:00		903139	932452	4.25	David C
Jerry H		5:00		903106		4.25	Jerry H
Maverick D		3:15		extra		2.5	Maverick D

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1102.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS gel swept to surface. Installed cement head Ran 1 SK gel + 11 bbl dye + 137 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of seal float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1102.43	Rt 4 1/2" casing	
	5	centralizers	
931300	1.25 hr	Casing tractor	
607253	1.25 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
	3 hr	Bulk Truck	
1104	129 sk	Portland Cement	
1124	1	50/50-POZ Blend Cement Baffle 3" hole	
1126	1	OWG-Blend Cement 4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1001	KCL	
1111B	3 SK	Sodium-Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.25 hr	80 Vac	
Ravin 4513	1	1 1/2 float shoe	

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