

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/24/06 4/26/06 5/8/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 205-26520-00-00
County: Wilson
_____ se _____ sw Sec. 24 Twp. 29 S. R. 15 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Short, Sterling Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1330.47'
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1330.47
feet depth to surface w/ 132 Alt 2 - Dlg - 11/24/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/21/06
Subscribed and sworn to before me this 21st day of August,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8/04/2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-04-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Short, Sterling Well #: 24-1
Sec. 24 Twp. 29 S. R. 15 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No Name Top Datum
Cores Taken [] Yes [x] No See attached
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21' 7"	"A"	6	
Production	6-3/4	4-1/2	10.5#	1330.47'	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

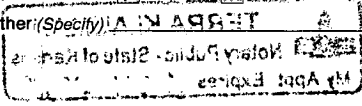
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1258-1260/1227-1229	200gal 15% HCLw/ 29 bbls 2% kcl water, 410bbls water w/ 2% KCL, Biocide, 3800# 30/70 sand	1258-1260/1227-1229
4	1036-1038/1052-1054/1069-1071/993-996/976-975	400gal 15% HCLw/ 30 bbls 2% kcl water, 482bbls water w/ 2% KCL, Biocide, 1100ss 30/70 sand	1036-1038/1052-1054 976-975 1069-1071/993-996

TUBING RECORD Size 2-3/8" Set At 1250 Packer At n/a Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 7/11/06 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		10.4mcf	46.5bbls		

Disposition of Gas [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [x] Perf [] Dually Comp [] Commingled
Production Interval [] Other (Specify) []



L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Sterling Short #24-1
S24, T29,R15
Wilson Co, KS
API#205-26520-0000

0-2 DIRT
 2-25' LIME
 25-30 CLAY
 30-122 LIME
 122-325 SHALE
 325-328 BLACK SHALE
 328-370 SHALE
 370-465 LIME
 465-505 SHALE
 505-507 COAL
 507-516 SHALE
 516-534 LIME
 534-561 SHALE
 561-587 LIME
 587-589 SHALE
 589-602 BLACK SHALE
 602-635 SHALE
 635-660 LIME
 660-672 SHALE
 672-691 LIME
 691-693 BLACK SHALE
 693-709 LIME
 709-736 SHALE
 736-751 SANDY/SHALE
 751-775 SHALE
 775-784 SANDY SHALE
 784-802 SAND
 802-806 COAL
 806-809 SAND
 809-812 SHALE
 812-824 LIME OSWEGO
 824-835 BLACK SHALE
 835-851 SHALE
 851-862 SANDY SHALE
 862-863 COAL
 863-865 SANDY SHALE
 865-893 SAND
 893-896 SHALE
 896-905 SAND
 905-907 BLACK SHALE
 907-917 SAND
 917-928 SANDY SHALE
 928-947 SHALE
 947-963 SAND
 963-987 SHALE
 987-992 BLACK SHALE
 992-1031 SHALE

4-24-06 Drilled 11" hole and set
21.7' of 8 5/8" surface casing
Set with 6 sacks Portland cement

4-25-06 Started drilling 6 3/4" hole

4-25-06 Finished drilling to
T.D. 1338'

511' ODOR - NO BLOW
 611' ODOR - NO BLOW
 811' NO BLOW
 836' NO BLOW
 912' 3" ON 1/2" ORIFICE
 1012' 3" ON 1/2" ORIFICE
 1087' 3" ON 1/2" ORIFICE
 1338' NO BLOW

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Sterling Short #24-1
S24, T29, R15
Wilson Co, KS
API#205-26520-0000

1031-1032 BLACK SHALE
1032-1033 COAL
1033-1167 SHALE
1167-1172 SAND
1172-1267 SHALE
1267-1338 LIME

T.D. 1338'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1642**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-8-06	Short Sterling 24-1			24	29	15	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	9:15		903388		6.75	<i>Joe Blanche</i>
Tim A		8:30		903255		6	<i>Tim A</i>
Maverick D		9:15		903206		6.75	<i>Maverick D</i>
David C		9:00		903139	932452	6.5	<i>David C</i>
Jerry H		9:15		903286		6.75	<i>Jerry H</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1330.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS gel swept to surface. Installed cement head. Ran 2 SKS gel & 12 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. pump wiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1330.47	Ft 4 1/2 Casing	
	6	Centralizers	
931310	5 hr	Casing tractor	
607253	5 hr	Casing tractor	
903388	6.75 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
	6.75 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement	
1126	1 SK	4 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903255	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
903286	6.75 hr	80 Vac	
	1	4 1/2" Float shoe	