

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: MOKAT  
 License: 5831  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

5/18/06	5/19/06	5/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

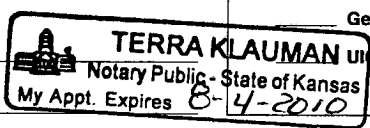
API No. 15 - 2058-26513-0000  
 County: Wilson  
 \_\_\_\_\_ ne ne Sec. 31 Twp. 29 S. R. 16  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wright Rev. Trust Well #: 31-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 800 Kelly Bushing: n/a  
 Total Depth: 1130 Plug Back Total Depth: 1125.42  
 Amount of Surface Pipe Set and Cemented at 33 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1125.42  
 feet depth to surface w/ 152 <sup>sq cmt</sup>  
Alt 2 - Dlg - 11/24/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauler used: RECEIVED  
KANSAS CORPORATION COMMISSION  
 Operator Name: \_\_\_\_\_ SEP 15 2006  
 Lease Name: \_\_\_\_\_ CONSERVATION DIVISION  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. WICHITA, KS  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 9/14/06  
 Subscribed and sworn to before me this 14<sup>th</sup> day of September,  
 20 06.  
 Notary Public: Jorra Klauman  
 Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

Operator Name: Quest Cherokee, LLC Lease Name: Wright Rev. Trust Well #: 31-2  
 Sec. 31 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	33	"A"	10	
Production	6-3/4	4-1/2	10.5#	1125.42	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-797/809-811/756-759/736-738	300gal 15%HCL w/ 24 bbls 2%KCl water, 575bbls water w/ 2% KCL, Blockde, 14100# 20/40 sand	795-797/809-811
			756-759/736-738
4	680-684/662-666	300gal 15%HCL w/ 53 bbls 2%KCl water, 460bbls water w/ 2% KCL, Blockde, 11000# 20/40 sand	680-684/662-666

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>841</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/30/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>40.8mcf</u>	Water Bbls. <u>25bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST CHEROKEE</b>		Well No. <b>31-2</b>	Lease <b>WRIGHT</b>	Loc. <b>114 114 114</b>	Sec. <b>31</b>	Twp. <b>29</b>	Rge. <b>16</b>					
County <b>WILSON</b>		State <b>KS</b>		Type/Well	Depth <b>1130'</b>	Hours	Date Started <b>5/18/06</b>	Date Completed <b>5/19/06</b>				
Job No.	Casing Used <b>33' 8 5/8"</b>	Bit Record				Coring Record						
Driller <b>TOOTIE</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. <b>1</b>			<b>6 3/4"</b>								
Driller	Hammer No.											

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 15 2006**  
CONSERVATION DIVISION  
WICHITA, KS

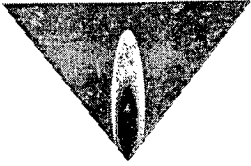
**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	28	OVERBURDEN / CREEK GRAVEL	558	561	LIME	809	974	SHALE			
28	35	SANDY SHALE	561	563	COAL? (MULBERRY)	974	975	COAL (ROWE)			
35	90	SAND	563	565	SHALE	975	979	SHALE			
90	121	SHALE	565	587	LIME (PAWNEE)	979	980	COAL (NEUTRAL)			
121	126	LIME	587	593	LIME	980	1050	SHALE			
126	160	SANDY SHALE	593	634	SHALE	1016		GAS TEST (SAME)			
160	166	LIME	634	638	LIME (OSWEGO)	1050	1052	COAL (RIVERTON)			
166	183	SHALE / LIME	638		GAS TEST (2# 1/4")	1052	1130	LIME (MISSISSIPPI)			
183	250	LIME	638	639	BLACK SHALE (SUMMIT)	1065		GAS TEST (SAME)			
250	255	BLACK SHALE	639	658	LIME						
255	262	SHALE	658	667	BLACK SHALE / COAL			T.D. 1130'			
262	265	LIME	667	674	LIME						
265	270	SANDY SHALE	670		GAS TEST (SAME)						
270	272	COAL	674	676	BLACK SHALE / COAL						
272	280	SANDY SHALE	676	678	LIME						
280	299	LIME	678	681	SHALE						
299	329	SHALE	681	683	COAL						
329	349	LIME	683	685	SAND						
349	354	SHALE	685	686	LIME						
354	358	BLACK SHALE	686	688	SHALE						
358	369	SANDY SHALE	688		GAS TEST (5# 1/4")						
369	372	LIME	688	690	LIME						
372	403	SHALE	690	695	SANDY SHALE						
403	408	LIME	695	710	SAND						
408	439	SHALE	710	735	SHALE						
439	450	LIME	735	736	COAL (BEVIER)						
450	520	SHALE (LIGHT OIL ODOR)	736	753	SHALE						
520	540	SAND / SANDY SHALE	753	755	LIME (VERDIGRIS)						
540	545	SANDY SHALE	755	756	COAL (CROWBERG)						
545	557	SHALE	756	808	SHALE / LIME STREAKS						
557	558	COAL ?	808	809	COAL (FLEMING)						

May 24 2006 3:30PM HP LASERJET FAX

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1526**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig Rodman  
(overseeing)

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 21, 06	W1/4 31st Rev Trust 312		31	29	16	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Rodman	4:15	1:30		901710			<i>Craig Rodman</i>
Bill V.	6:30	1:30		902100	982705		<i>Bill V.</i>
Justin S	10:30	1:00					<i>Justin S</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1125.42 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.94 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.0

REMARKS: Job summary is on Consolidated Field ticket

	1125.42	F+4 1/2 casing	
	5	reductants	
921380	3.5	w/ casing tractor	
607240	3.5	w/ casing tractor	Supplied by Quest
	1	CAFFLE 2"	
	1	Wiper plug 4 1/2"	
	1	2 1/2 float shoe	
903900	7	w/ Transport tractor	
932705	7	w/ Transport trailer	
1123	7000 gals	City water	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 15 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

*Supplied by Consolidated Oilwell Services*