

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: LS Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 4/20/06 | 4/21/06 | 4/26/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-26508-00-00
County: Wilson
_____ ne ne Sec. 1 Twp. 29 S. R. 15 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Warmbsganss, Roger M. Well #: 1-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 875 Kelly Bushing: n/a
Total Depth: 1212 Plug Back Total Depth: 1206.81
Amount of Surface Pipe Set and Cemented at 21' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1206.81
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/17/06
Subscribed and sworn to before me this 17th day of August,
2006.
Notary Public: Serra Klauman
Date Commission Expires: 8/04/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8/4/2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Wambsganss, Roger M. Well #: 1-1
Sec. 1 Twp. 29 S. R. 15 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Comp. Density Neutron Log
Gamma Ray CCL
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes two rows of perforation data.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No. Includes size 2-3/8" and set 990.

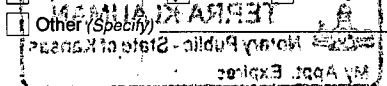
Date of First, Resumerd Production, SWD or Enhr. 6/29/06 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0mcf Water Bbls. 97.6bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)

[] Open-Hole [X] Perf. [] Dually Comp. [] Commingled



L S Well Service, LLC #3337
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Roger Wambsganass #1-1
S1, T29,R15
Wilson Co, KS
API#205-26508-0000

0-2 DIRT
2-25' LIME
25-110 SHALE
110-130 LIME
130-160 SHALE
160-210 SAND
210-220 SANDY SHALE
220-250 SHALE
250-345 LIME
345-380 SHALE
380-395 LIME
395-405 SHALE
405-475 LIME
475-558 SHALE
558-576 LIME
576-596 SAND
596-641 SHALE
641-658 SAND
658-664 SHALE
664-668 LIME
668-669 COAL
669-693 LIME PINK
693-696 BLACK SHALE
696-731 SHALE
731-750 LIME OSWEGO
750-754 BLACK SHALE
754-763 LIME
763-766 BLACK SHALE
766-770 LIME
770-796 SHALE
796-830 SANDY SHALE
830-833 BLACK SHALE
833-851 SHALE
851-853 BLACK SHALE
853-957 SANDY SHALE
957-958 COAL
958-972 SHALE
972-1013 SANDY SHALE
1013-1014 COAL
1014-1052 SANDY SHALE
1052-1061 SAND
1061-1062 COAL
1062-1087 SAND
1087-1122 SHALE
1122-1212 LIME

T.D. 1212'

4-20-06 Drilled 11" hole and set
21.3' of 8 5/8" surface casing
Set with 7 sacks Portland cement

4-21-06 Started drilling 6 3/4" hole

4-21-06 Finished drilling to
T.D. 1212'

WATER @ 185'
WATER INCREASE @ 1052'

686' 1" ON 1/2" ORIFICE
711' 1" ON 1/2" ORIFICE
761' 2" ON 1/2" ORIFICE
786' 2" ON 1/2" ORIFICE
861' 3" ON 1/2" ORIFICE
962' 3" ON 1/2" ORIFICE
1062' 8" ON 1/2" ORIFICE
1137' NO TEST- TOO MUCH WATER

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1628

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|----------------------|---------|----------|-------|--------|
| 4-26-06 | WAMBSGANSS Roger 1-1 | 1 | 29 | 15 | Wich |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B | 4:00 | 7:30 | | 903388 | | 3.5 | Joe Blanchard |
| Tim A | | 7:30 | | 903255 | | 3.5 | Tim A |
| Russell A | | 6:30 | | 903230 | | 2.5 | Russell A |
| David C | | 7:30 | | 903139 | 932452 | 3.5 | David C |
| Jerry H | | 8:15 | | 903286 | | 4.25 | Jerry H |
| Maverick D | | 6:15 | | extra | | 2.25 | Maverick D |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1206.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 1 SK prem gel & 13 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom & set float shoe.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|--------------------------------------|--------------|
| | 1206.81 | FT 4 1/2 Casing | |
| | 5 | centralizers | |
| 931300 | 1.5 hr | Casing tractor | |
| 607240 | 1.5 hr | Casing trailer | |
| 903388 | 3.5 hr | Foreman Pickup | |
| 903255 | 3.5 hr | Cement Pump Truck | |
| 903230 | 2.5 hr | Bulk Truck | |
| 1104 | 132 SK | Portland Cement | |
| 1124 | 1 | 50/50 POZ Blend Cement Baffle 3 1/2" | |
| 1126 | 1 | OWC Blend Cement 4 1/2 wiper plug | |
| 1110 | 14 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 3 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Calchloride | |
| 1123 | 7000 gal | City Water | |
| 903139 | 3.5 hr | Transport Truck | |
| 932452 | 3.5 hr | Transport Trailer | |
| 903286 | 4.25 hr | 80 Vac | |
| Revin 4513 | 1 | 1 1/2" float shoe | |