

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/20/06	4/27/06	5/2/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26504-00-00
County: Wilson
_____ - nw - se Sec. 13 Twp. 29 S. R. 15 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McPherson, Robert B. Well #: 13-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 1185 Plug Back Total Depth: 1177.23
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1177.23
feet depth to surface w/ 132 API 2-Dig - 11/24/06 ^{sq. cm}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: AUG 18 2006

Lease Name: _____ License **CONSERVATION DIVISION**
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/17/06

Subscribed and sworn to before me this 17th day of August,
20 06.

Notary Public: Jovita Klaujan
Date Commission Expires: 8/04/2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8/04/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: McPherson, Robert B. Well #: 13-4
 Sec. 13 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density Neutron Log Gamma Ray Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	43	"A"	8	
Production	6-3/4	4-1/2	10.5#	1177.23	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1118-1120/1066-1068	200gal 15%HCL w/ 23 bbls 2%kcl water, 361bbls water w/ 2% KCL, Biocide, 361# 20/40 sand	1118-1120/1066-1068
4	950-953/880-882/897-899/914-915/839-842/819-821	400gal 15%HCL w/ 39 bbls 2%kcl water, 732bbls water w/ 2% KCL, Biocide, 18000# 20/40 sand	950-953/880-882
		839-842/819-821	897-899/914-915
4	758-763/742-746	300gal 15%HCL w/ 44 bbls 2%kcl water, 590bbls water w/ 2% KCL, Biocide, 12300# 20/40 sand	758-763/742-746

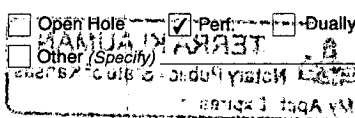
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1185'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>9.9mcf</u>	Water Bbls. <u>30bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled



SHOW ME DRILLING COMPANY

LOG SHEET McPherson, Robert B.
 LOCATION# NW-SE-13-29-15E

Well No#
 13-4

FROM	TO	NOTES
0	26	Clay
26	180	Shale
180	182	Coal
182	238	lime
238	525	Shale
525	565	lime
565	608	Shale
608	610	Coal
610	653	lime
653	657	Coal
657	680	lime
680	683	Coal
683	728	Shale
728	735	lime
735	737	Coal
737	739	Shale & lime
739	741	Coal
741	756	lime
756	758	Coal
758	761	Shale
761	764	Coal
764	838	Shale
838	841	Coal
841	870	Shale
870	873	Coal
873	890	Shale & lime
890	892	Coal
892	910	Shale
910	912	Coal
912	940	Shale
940	943	Coal

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 CONSERVATION DIVISION
 WICHITA, KS

SHOW ME DRILLING COMPANY

LOG SHEET McPherson, Robert B
 LOCATION # NW-SE-13-29-15 E

Well No #
 13-4

FROM	TO	NOTES
943	980	Shale
980	1010	Sandy shale
1010	1050	Shale
1050	1053	Coal
1053	1090	Sandy Shale
1090	1110	lime (Brown)
1110	1185	lime (Miss)
	TD	1185
		Gas Check
		600-0
		620-0
		660-0
		680-0
		700-0
		720-0
		750-0
		770-0
		820-0
		860-0
		880-0
		900-0
		920-0
		940-0
		1040-0
		1060-0
		1100-0
		1185-0

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1637

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-06	McPherson Robert 13-4	13	29	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	4:45	8:00		903388		6.75	<i>Joe B</i>
T.M. A		7:45		903255		6.5	<i>T.M. A</i>
Russell A		6:30		903103		5.25	<i>Russell A</i>
DAVID C		7:45		903139	932452	6.5	<i>David C</i>
Jerry H		8:30		903286		7.25	<i>Jerry H</i>
MAJERICK D		7:45		extra		6.5	<i>Majerick D</i>

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1185 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 1177.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS gel Slurry to surface. Installed cement head RAN 1 SK gel & 13 bbl eye & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

Welder needs to cut off 4 Ft of casing that is out of hole before well can be frac

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1177.23	ft 4 1/2" casing	
	5	centralizers	
931300	4 hr	Casing tractor	
607243	4 hr	Casing trailer	
903388	6.75 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement	BATTLES 3 1/2" #3"
1126	1	OWC Blend Cement	4 1/2" wiper plug
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
903286	7.25 hr	80 Vac	
	1	4 1/2" float shoe	

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