

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling, LLC
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/06</u>	<u>4/23/06</u>	<u>5/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26441-00-00
 County: Wilson
 _____ ne _____ sw Sec. 21 Twp. 29 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Estes Rev. Trust Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 815 Kelly Bushing: n/a
 Total Depth: 1104 Plug Back Total Depth: 1096.49'
 Amount of Surface Pipe Set and Cemented at 46'6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1096.49
 feet depth to surface w/ 125 ^{sq cmt.}
AK2-Dlg-11/24/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/17/06
 Subscribed and sworn to before me this 17th day of August,
 20 06.

Notary Public: Dorra Klauman
 Date Commission Expires: 8/04/2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8/4/10

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC

Lease Name: Estes Rev. Trust

Well #: 21-8

Sec. 21 Twp. 29 S. R. 16 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

- Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum
Name: See attached
Top Datum

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes sub-sections for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type

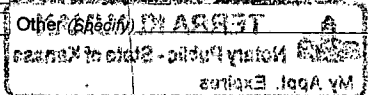
Table with 4 columns: Shots Per Foot, Footage, Material Used, Depth. Rows show perforation intervals at 1005-1007, 865-867/841-843/792-764/724-727/704-706, and 644-648/628-632.

TUBING RECORD Size 2-3/8" Set At 1026.88 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7/21/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Water 55.5bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/24/06
Lease: Estes Rev Trust
County: Wilson
Well#: 21-1
API#: 15-205-26441-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-15	Overburden	630-631	Shale
15-23	Creek Gravel	631-641	Lime
23-44	Shale	641-643	Black Shale
44-46	Lime	643-644	Coal
46-99	Shale	644-648	Sandy Shale
99-187	Lime	648-651	Lime
187-218	Sand	651-660	Shale
218-226	Shale	653	Gas Test (22" at 3/8" Choke)
226-243	Lime	660-678	Sandy Shale
243-250	Shale	678-700	Shale
250-335	Lime	700-702	Coal
335-388	Shale	702-719	Shale
388-410	Sandy Shale	719-720	Lime
410-420	Lime	720-722	Coal
420-430	Lime and Shale	722-760	Shale
430-436	Sand	760-763	Coal
436-472	Shale	763-798	Shale
472-590	Sand	798-804	Sand
590-598	Shale	804-836	Shale
598-624	Lime	836-839	Coal
623	Gas Test (26" at 3/8" Choke)	839-879	Shale
624-626	Shale	879-950	Sand
626-630	Black Shale	950-951	Coal
628	Gas Test (26" at 3/8" Choke)	951-955	Shale

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2653

FIELD TICKET REF # _____

FOREMAN *Craig Goodner*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
Apr 12, 2006	Foster Rev. Trust 21.1		21	29	16	Wichita	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Craig Goodner</i>	6:30	1:30		903197		7	<i>Craig Goodner</i>
<i>Wes Travis</i>	6:00	1:30		903230		6.5	<i>Wes Travis</i>
<i>Robert Wright</i>	7:30	1:30		Extra		6	<i>Robert Wright</i>
<i>Leon Hixon</i>	12:00	1:00		931500		1	<i>Leon Hixon</i>

JOB TYPE Surface HOLE SIZE 12" HOLE DEPTH 46.50 CASING SIZE & WEIGHT 8 1/2 x 15.80
 CASING DEPTH 46.00 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Pumped 25 sacks of cement down the surface pipe the displaced.

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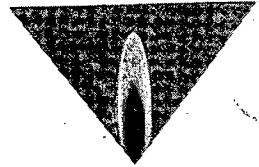
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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
903197	7 hr.	Cement Pump Truck	
903230	6.5 hr	Bulk Truck	
1104	25 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seat	
1118		Premium Gel	
1215A		KOL	
1111B		Sodium Silicate	
1123	1000 gallons	City Water	
		Transport Truck	
		Transport Trailer	
931500	1 hr.	80 Vac	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1635

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.1.06	ESTES Rev. TRUST 21-1	21	29	16	WL

FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	3:15	6:45		903388		3.5	<i>Joe B.</i>
T.M.A.		6:30		903255		3.25	<i>T.M.A.</i>
Russell A.		6:30		903		3.25	<i>Russell A.</i>
DAVID C.		7:00		903139	932452	3.75	<i>David C.</i>
Jerry H.		6:45		903286		3.5	<i>Jerry H.</i>
MAVERICK D.		5:30		extra		2.25	<i>Maverick D.</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1104 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1096.49 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 1 sk gel swept to surface. Installed cement head ran 2 sk gel
& 11 bbl dye & 134 SKS of cement To get dye to surface. Flush pump
Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1096.49	FT 4 1/2" Casing	
	5	centralizers	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903	3.25 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/60 POZ Blend Cement Baffles 3 1/2" H 3"	
1126	1	CWC Blend Cement 4 1/2" wiper Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903286	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2" Float Shoe	