

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/2/06</u>	<u>5/3/06</u>	<u>5/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26222-00-00
County: Wilson
_____ c . ne . se Sec. 25 Twp. 28 S. R. 16 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scalise, Kathey Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 878 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1130
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130
feet depth to surface w/ 170 _____ sx gmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH 2-Dlg-11/24/03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/29/06
Subscribed and sworn to before me this 29 day of August,
2006.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Received
If Denied, Yes Date: AUG 30 2006
Wireline Log Received
Geologist Report Received
UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Scalise, Kathey Well #: 25-1
Sec. 25 Twp. 28 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No Name See attached Top Datum
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Comp. Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size 2-3/8 Set At 997.7 Packer At n/a
Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 7/22/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. n/a Gas Mcf 0mcf Water Bbls. 20.9bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Kathy Scalise #25-1
S25, T28, R16
Wilson Co, KS
API#205-26222-00-00

0-4 DIRT
4-8' CLAY
8-35' SHALE
35-100 SANDY SHALE
100-150 SHALE
150-205 SANDY SHALE
205-280 SHALE
280-285 LIME
285-300 SHALE
300-348 LIME
348-425 SHALE
425-445 SAND
445-455 LIME
455-470 SHALE
470-480 SAND
480-555 SHALE
555-560 LIME
560-561 COAL
561-591 LIME PINK
591-596 BLACK SHALE
596-631 SHALE
631-653 LIME OSWEGO
653-658 BLACK SHALE
658-664 LIME
664-667 BLACK SHALE
667-668 COAL
668-678 LIME
678-686 SHALE
686-715 SAND
715-725 SANDY SHALE
725-796 SHALE
796-797 COAL
797-800 SHALE
800-836 SAND
836-861 SANDY SHALE
861-871 SHALE
871-872 COAL
872-920 SANDY SHALE
920-967 SAND
967-969 BLACK SHALE
969-977 SHALE
977-985 SANDY SHALE
985-986 COAL
986-992 SHALE
992-993 COAL
993-1036 SHALE
1036-1037 BLACK SHALE

5-2-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 7 sacks Portland cement

5-3-06 Started drilling 6 3/4" hole

5-3-06 Finished drilling to
T.D. 1137'

WATER @ 310'

586' 1" ON 1/2" ORIFICE
611' 1" ON 1/2" ORIFICE
661' 2" ON 1/2" ORIFICE
686' 2" ON 1/2" ORIFICE
887' 4" ON 1/2" ORIFICE
987' 3" ON 1/2" ORIFICE
1012' 3" ON 1/2" ORIFICE
1062' 4" ON 1/2" ORIFICE
1087' 4" ON 1/2" ORIFICE
1137' 5" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 30 2006
CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
53A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Kathy Scalise #25-1
S25, T28,R16
Wilson Co, KS
API#205-26222-00-00

1037-1042 SHALE
1042-1044 COAL
1044-1052 SHALE
1052-1137 LIME MISSISSIPPI

T.D. 1137'

CONSOLIDATED OIL WELL SERVICES
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 9934
 LOCATION Furoka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

SSI # 608790

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-06		Scalise, Kathy 25-1	25	28s	16E	Wilson
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest Cherokee LLC			446	Steve		
9520 N May Ave Ste 300			441	Larry		
CITY	STATE	ZIP CODE	436	J.P.		
Oklahoma City	OK	73120	452-T63	Jim		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1137'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5/lb</u>
CASING DEPTH <u>1130'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.5 15.0</u>	SLURRY VOL <u>37 Bbl</u>	WATER gal/sk <u>5.5</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>17.9 Bbls</u>	DISPLACEMENT PSI <u>600</u>	MAX PSI <u>1300 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with water - wash casing down to 1130'. Pumped 15 Bbls Gel Flush. Pumped water brought Gel around to condition. Hole. Rig up cement head. Pumped 8 Bbls dye water ahead. Mixed 170 sks Regular cement w/ 1% CaCl₂, 5# P/SK of KOI-SEAL, 1/4" Floccle. Shut down - wash out pump lines - Release Plug - Displace Plug with 18 Bbl water. Final pumping at 600 PSI - Pumped Plug to 1300 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement set was to surface w/ 8 Bbl slurry. Job complete - Teed down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
11045	170 SKS	Regular - class A cement	11.25	1912.50
1102	160 lbs	CaCl ₂ 1%	.64 #	102.40
1110 A	850 lbs	KOI-SEAL 5# P/SK	.36 #	306.00
1107	40 lbs	Floccle 1/4" 1% SK	1.80 #	72.00
5407A	8 Ton	40 miles - Bulk Trk	1.05	336.00
5502 C	7 His	80 Bbl. VAC Truck	90.00	630.00
5501 C	7 His	Water Transport	98.00	686.00
1123	8000 GAL	City water	12.80	102.40
1118 A	300 lbs	Gel Flush	.14 #	42.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2006				
			Sub Total	5115.30
			SALES TAX 6.3%	159.85
			ESTIMATED TOTAL	5275.15

AUTHORIZATION Witnessed by Randy Donovan TITLE CO. Rep. DATE _____