

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Show Me Drilling  
License: 33746  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5/1/06</u>	<u>5/2/06</u>	<u>5/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26538 - 00-00  
County: Wilson

\_\_\_\_\_ - ne - nw Sec. 26 Twp. 28 S. R. 16  East  West  
660 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Trichler, Wayne A. Well #: 26-1  
Field Name: Cherokee Basin CBM

Producing Formation: Bartlesville  
Elevation: Ground: 890 Kelly Bushing: n/a  
Total Depth: 1120 Plug Back Total Depth: 1112.68  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1112.68  
feet depth to surface w/ 140 sx cmt/

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* A1+2-Dlg-11/24/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/29/06

Subscribed and sworn to before me this 29 day of August,  
2006.

Notary Public: Seora Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received **AUG 30 2006**  
JIC Distribution

**CONSERVATION DIVISION**  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Trichler, Wayne A. Well #: 26-1  
Sec. 26 Twp. 28 S. R. 16 [x] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [x] No  
Cores Taken [ ] Yes [x] No  
Electric Log Run [x] Yes [ ] No (Submit Copy)  
List All E. Logs Run:  
Comp. Density Neutron Log  
Gamma Ray Neutron Log  
Dual Induction Log

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1112.68	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	932-933	200gal 15%HCLw/ 320 bbls 2%kcl water	932-933

TUBING RECORD Size 2-3/8" Set At 903.28 Packer At n/a Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 7/22/06  
Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 159.1mcf Water Bbls. 36.5bbls Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [x] Sold [ ] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

# SHOW ME DRILLING COMPANY

LOG SHEET *Trichler, WAYNE*  
 LOCATION # *NE - NW 26-28-16 E*

Well NO #  
*26-1*

FROM                      TO                      NOTES

0	10	Clay
10	17	Weathered Shale
17	35	Shale
35	37	lime water
37	120	Shale
120	138	lime
138	290	Shale
290	365	lime
365	490	Shale
490	493	Coal
493	499	lime
499	510	Shale
510	512	Coal
512	516	lime
516	540	Shale
540	555	<del>Coal</del> lime
555	558	Coal
558	588	lime
588	590	Coal
590	595	lime
595	597	Coal
597	605	Shale
605	608	Coal
608	620	Shale
620	642	lime
642	645	Coal
645	655	Shale
655	660	Coal & shale
660	710	Shale
710	712	Coal
712	784	lime

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 JAN 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# SHOW ME DRILLING COMPANY

LOG SHEET Trichter, Wayne  
 LOCATION # NE-NW 26-28-16-E

Well No #  
26-1

FROM	TO	NOTES
784	788	Shale
788	791	Coal
791	805	Shale
805	807	Coal
807	825	Shale
825	828	Coal
828	850	Shale
850	852	Coal
852	875	Shale
875	880	Coal
880	900	Shale
900	903	Coal
903	930	Shale
930	932	Coal Big GAS
932	1065	Shale
1065	1120	Miss lime
	TD	
		NO sample was able to be taken
		Gas Check
		550-0
		600-0
		610-0
		620-0
		740-0
		780-0
		800-0
		820-0
		840-0
		860-0
		930- Lots of
		GAS too much
		to check

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 KANSAS CORPORATION COMMISSION  
**JAN 10 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1484**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-06	Trichler 216-ANE 26-1	26	28	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<del>CRATE G</del> Joe R.	7:15 7:00	1:15		903388		6 6.25	<i>[Signature]</i>
Tim A.	6:30			903255		6.75	<i>[Signature]</i>
Robert W.	7:00			<del>903206</del>		6.25	<i>[Signature]</i>
DAVID C.	7:15			903139	932452	6	<i>[Signature]</i>
Jerry H.	6:30			903106		6.75	<i>[Signature]</i>
MAVERICK D.	6:45			Extra		6.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1120 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1112.68 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.74 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
RAN 2 SKS prem gel Swept to surface. Installed Cement head RAN 2 SKS gel  
Followed by 12 bbl dye & 150 SKS of cement to get dye to surface.  
Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1112.68	Ft 4 1/2 Casing	
	04	Centralizers	
931300	3 hr	Casing tractor	
607210	3 hr	Casing trailer	
903388	6.25 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903206	6.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2" Wiper	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchbride	
1123	7000 gal	City Water	
903139	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
903106	6.75 hr	80 Vac	
	1	4 1/2" Floatshoe	

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