

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311  
 Name: Shakespeare Oil Company, Inc.  
 Address: 202 West Main Street  
 City/State/Zip: Salem, IL 62881  
 Purchaser: N/A  
 Operator Contact Person: Donald R. Williams  
 Phone: ( 618 ) 548-1585  
 Contractor: Name: Wild West Well Service  
 License: 32592  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: IREX Operating  
 Well Name: Gove #15-1  
 Original Comp. Date: 12/11/84 Original Total Depth: 4546'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>7/12/06</u>	<u>7/26/06</u>	<u>7/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

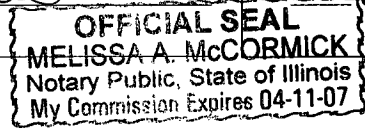
API No. 15 - 063-20856-00-01  
 County: Gove  
 S/2 NW SE NE Sec. 15 Twp. 12 S. R. 28  East  West  
3475 1815 3454 feet from  N  W (circle one) Line of Section  
986 990 1089 feet from  E  W (circle one) Line of Section  
 Footages Calculated from Per GPS-KCC-DG Nearest Outside Section Corner:  
 (circle one)  NE  SE NW SW  
 Lease Name: Selensky Well #: 1-15  
 Field Name: Wildcat  
 Producing Formation: N/A  
 Elevation: Ground: 2720' Kelly Bushing: 2725'  
 Total Depth: 2149' Plug Back Total Depth: 2149'  
 Amount of Surface Pipe Set and Cemented at 1230 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
PA-Dlg-sx cmt. 11/26/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6500 ppm Fluid volume 2500 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Will  
 Title: Vice President Date: 11/14/06  
 Subscribed and sworn to before me this 14<sup>th</sup> day of November,  
 20 06.  
 Notary Public: Melissa A. McCormick  
 Date Commission Expires: 4-11-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

UIC Distribution

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Operator Name: Shakespeare Oil Company, Inc. Lease Name: Selensky Well #: 1-15  
 Sec. 15 Twp. 12 S. R. 28  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1230'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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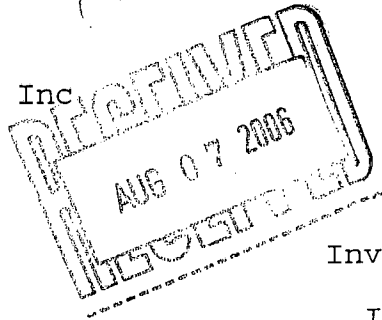
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Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665



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 \*  
 \* I N V O I C E \*  
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Invoice Number: 103643

Invoice Date: 07/28/06

Sold Shakespeare Oil Co., Inc.  
 To: 202 West Main St.  
 Salem, IL  
 62881

*file copy*

Cust I.D.....: Shak  
 P.O. Number...: Selenski 1-15  
 P.O. Date.....: 07/28/06

*Int.*

Due Date.: 08/27/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	12.2000	1171.20	T
Cozmix	64.00	SKS	6.1000	390.40	T
Hel	8.00	SKS	16.6500	133.20	T
LoSeal	40.00	LBS	2.0000	80.00	T
Handling	170.00	SKS	1.9000	323.00	T
Mileage	30.00	MILE	13.6000	408.00	T
170 sks @.08 per sk per mi					
Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 347.08  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3470.80  
 Tax.....: 244.69  
 Payments: 0.00  
 Total....: 3715.49

# ALLIED CEMENTING CO., INC.

25929

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-26-06</u>	SEC. <u>15</u>	TWP. <u>12<sup>s</sup></u>	RANGE <u>28<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Selen ski</u>	WELL # <u>1-15</u>	LOCATION <u>600E 3N-4E-1/2N-W1S1</u>			COUNTY <u>600E</u>	STATE <u>Kan</u>	

OLD  NEW (Circle one)

CONTRACTOR Wild West Well Service OWNER Same

TYPE OF JOB PTA

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 3 1/2" DEPTH 2145'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# 218 DRIVER Lonnice

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 sks @ 2145'

100 sks @ 1295'

35 sks @ 200'

Thank You

CHARGE TO: Shakespeare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

CEMENT

AMOUNT ORDERED 160 sks 60/40 per

60 Gel, 1/4# Flo-Seal

COMMON	<u>96- sks @ 12<sup>20</sup></u>	<u>1,171<sup>20</sup></u>
POZMIX	<u>64 sks @ 6<sup>10</sup></u>	<u>390<sup>40</sup></u>
GEL	<u>8- sks @ 16<sup>65</sup></u>	<u>133<sup>20</sup></u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo-Seal 40 #</u>	<u>@ 2<sup>00</sup></u>	<u>80<sup>00</sup></u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING	<u>170 sks @ 1<sup>90</sup></u>	<u>323<sup>00</sup></u>
MILEAGE	<u>8¢ per sk/mile</u>	<u>408<sup>00</sup></u>
TOTAL		<u>2,505<sup>80</sup></u>

**SERVICE**

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>815<sup>00</sup></u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>30 miles @ 5<sup>00</sup></u>	<u>150<sup>00</sup></u>
MANIFOLD	@ _____	_____
_____	@ _____	_____
TOTAL		<u>965<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

T.C. LARSON

PRINTED NAME

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**LARSON ENGINEERING, INC.**  
**CONSULTING PETROLEUM ENGINEERS**  
562 WEST STATE ROAD 4  
OLMITZ, KS 67564-8561

(620) 653-7368  
(620) 653-7635 FAX

SHAKESPEARE OIL COMPANY, INC.  
Selensky #1-15 OWWO  
3475' FSL & 986' FEL Sec. 15-12S-28W  
Gove Co., Kansas

2720' GL  
2725' KB

Drilling report – wash down old well

- 2-16-06 MI Robinson Svcs & located old well. DC \$400 CC \$400.
- 7-6-06 Checked location & talked to landowner. DC \$400 CC \$800.
- 7-12-06 MIRU Wild West Well Svc DD. MI Fritzier backhoe & dug out 8-5/8". Levelled loc & dug working pits. MI D&S Machine. Cut plate off 8-5/8" & dressed collar. Built 8-5/8" drilling nipple. Lined pits & filled w/ fresh wtr. MI 132 jts new 3-1/2" 9.3# EUE 8rd tbg. MI KS Fishing Tool mud pump, swivel & 5 – 4-1/2" drill collars. TIH 7-7/8" tooth bit. Tagged hard cmt @ 33'. Started drilling @ 3:55 pm. Drilled hard cmt from 33' to 65'. Washed & drilled cmt stringers to 240'. Drilled hard cmt from 240' to 285'. Circ hole clean @ 8:00 pm. TOH w/ 1 jt. SDFN. DC \$16,000 CC \$16,800.
- 7-13-06 Drilled hard cmt from 285 to 320'. Drilled & washed from 320 to 1300'. Mixed 2 sx soda ash & 30 sx gel. Drilled hard cmt from 1300' to 1395'. Circ hole clean @ 7:00 pm. TOH w/ 7 jts to 1195'. SDFN. DC \$6,000 CC \$22,800.
- 7-14-06 TIH to 1395'. Drilled hard cmt from 1395 to 1590' – last jt very hard – took 3-1/2 hrs. Mixed 1 sk soda ash & 10 sx gel. Circ hole clean. Circ hole clean @ 9:30 pm. TOH w/ 14 jts. SDFWE. DC \$6,000 CC \$28,800.
- 7-17-06 Circ pits to condition mud. Mixed 2 sx soda ash & 25 sx gel. TIH to 1557' & CTCH. Circ to 1590'. Drilled from 1590 to 1651' in 9-1/2 hrs – had abundant cmt, shale, red bed & hulls in samples. Circ hole clean @ 9:30 pm. TOH w/ 17 jts. SDFN. DC \$6,000 CC \$34,800.
- 7-18-06 TIH to 1651'. CTCH 1 hr. Drilled from 1651 to 1730' in 10-3/4 hrs. Mud changed red and vis jumped @ 1730'. Hauled off 80 bbl mud & thinned w/ 80 bbl fresh wtr. TOH w/ 17 jts. Sent crew home @ 8:00 pm. Circ hole clean. SDFN. DC \$6,000 CC \$40,800.
- 7-19-06 Thinned mud w/ Desco. TIH to 1730'. Drilled from 1730 to 1820' in 7 hrs. Circ hole clean @ 8:30 pm. TOH w/ 21 jts. SDFN. DC \$6,000 CC \$46,800.

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- 7-20-06 TIH to 1820' – had to drill & wash to bottom. Drilled from 1820 to 1972 in 10 hrs. Rotary hose broke. Repaired hose & circ hole clean @ 10:00 pm. TOH w/ 27 jts tbg. SDFN. DC \$6,000 CC \$52,800.
- 7-21-06 TIH to 1972'. Drilled from 1972 to 2047' in 4 hrs. Had mud check – circ cuttings thru system. Circ hole clean @ 1:30 pm. TOH w/ 28 jts. SDFWE. MI Total Lse Svc dozer & dug reserve pit. DC \$5,000 CC \$57,800.
- 7-24-06 Jetted & cleaned suction pit. Jetted & cleaned shale pit. MI Fritzler backhoe & dug cuttings out of shale pit. Filled pits & mixed mud. TIH to 2005'. Washed & reamed to 2047'. Drilled from 2047 to 2106' in 5 hrs – had abundant shale & red bed cuttings – most likely out of old hole. Circ hole clean @ 8:30 pm. TOH w/ 30 jts. SDFN. DC \$8,000 CC \$65,800.
- 7-25-06 TIH to 2047'. Washed & reamed to 2106'. CTCH 1 hr. Drilled from 2106 to 2149' in 5-1/4 hrs – drilled very slow, out of old hole. Circ clean @ 5:00 pm. TOH w/ 32 jts. SDFN. DC \$6,000 CC \$71,800.
- 7-26-06 TOH w/ tbg, drill collars & 7-7/8" bit. LD drill collars. TIH w/ open ended tbg. CTCH. WO cementers 3 hrs. P&A as follows:  
25 sx @ 2140'  
100 sx @ 1295'  
35 sx @ 191' – circ cmt to surface  
topped off csg  
Plugged w/ 160 sx 60-40 poz w/ 6% gel & 1/4#/sk flocele. Plugging complete @ 5:00 pm, 7-26-06. Plugging orders from Herb Deines on 7-25-06. State plugger on loc – Darryl Dipman. Jetted shale & suction pits to reserve pit. RDMO DD. RD KS Fishing Tool. DC \$9,500 CC \$81,300.

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