

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed.

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
Name: IA Operating, Inc.  
Address: 900 N. Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: none  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian and Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

10-21-06	10-25-06	10-25-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20977-0000  
County: Decatur  
S/2 - S/2 - S/2 - S/2 Sec. 9 Twp. 4s S. R. 26  East  West  
100 feet from (S) N (circle one) Line of Section  
2640 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lila Unit Well #: 9-1  
Field Name: Wildcat  
Producing Formation: none  
Elevation: Ground: 2451' Kelly Bushing: 2456'  
Total Depth: 208' Plug Back Total Depth: 3800'  
Amount of Surface Pipe Set and Cemented at 208' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation, then backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

PA-Dlg-11/26/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 11/28/06  
Subscribed and sworn to before me this 28 day of November,  
20 06.  
Notary Public: Julie Burrows  
Date Commission Expires: March 10, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JULIE BURROWS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-10-09

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KCC WICHITA

Operator Name: IA Operating, Inc. Lease Name: Lila Unit Well #: 9-1  
 Sec. 9 Twp. 4s S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Geologists Well Report, Borehole Compensated  
 Sonic Log, Dual Compensated Porosity Log,  
 Microresistivity Log, Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2086'	+370
Base	2116'	+340
Topeka	3292	-836
Heeb. Sh.	3468'	-1012
Toronto	3493'	-1037
BKc	3704'	-1248
Total Depth	3800'	-1344

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	208	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 poz	200	6% gel, 1/4 flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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 NOV 30 2006

**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

28513

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>10-25-06</u>	SEC <u>9</u>	TWP <u>4S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Lila unit</u>	WELL # <u>9-1</u>	LOCATION <u>Jennings 2 1/2 NE - 1/2 N 1/4 E to Loc</u>			COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Mur Fin Dals Co #3

TYPE OF JOB PTA

HOLE SIZE \_\_\_\_\_ T.D. 3800'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x H DEPTH 2100'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 60/40 por  
6% Cel, 1/4# Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Kelly

BULK TRUCK

# 315 DRIVER Mike

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120 SKS</u>	@	<u>12.20</u>	<u>1,464.00</u>
POZMIX	<u>80 SKS</u>	@	<u>6.10</u>	<u>488.00</u>
GEL	<u>10 SKS</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-Seal 50#</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212 SKS</u>	@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>9¢ per SK/mile</u>			<u>1,182.96</u>
TOTAL				<u>3,804.26</u>

REMARKS:

<u>25</u>	<u>SKS</u>	<u>2</u>	<u>2100'</u>
<u>100</u>	<u>SKS</u>	<u>2</u>	<u>1225'</u>
<u>40</u>	<u>SKS</u>	<u>2</u>	<u>225'</u>
<u>10</u>	<u>SKS</u>	<u>2</u>	<u>40'</u>
<u>15</u>	<u>SKS</u>	<u>in R.H</u>	
<u>10</u>	<u>SKS</u>	<u>in M.H</u>	

Thank You

CHARGE TO: I.A. Operations

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>62-miles</u>	@	<u>6.00</u> <u>372.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,327.00</u>			

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1- DH Plug</u>		@	<u>35.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Buren

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RECEIVED  
NOV 30 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

28510

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-21-06</u>	SEC <u>9</u>	TWP. <u>45</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Lila Unit</u>	WELL # <u>9-1</u>	LOCATION <u>Jennings 2 1/2 E - 1/2 NE</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MurFin Drly Co #3

TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. 208'

CASING SIZE \_\_\_\_\_ DEPTH 208'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 160 SKs COM  
3%cc - 2%Gel

COMMON	<u>160-SKs @</u>	<u>12.20</u>	<u>1,952.00</u>
POZMIX	@		
GEL	<u>3-SKs @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5-SKs @</u>	<u>46.60</u>	<u>233.00</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>168-SKs @</u>	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>9¢ per SK/mile</u>		<u>937.44</u>
TOTAL			<u>3,491.59</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 422 HELPER Larry

BULK TRUCK

# 218 DRIVER Kelly

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Cement Die Cure

Thank You

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>62 miles @</u>	<u>6.00</u>	<u>372.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1,187.00</u>

### PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1-Surface Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME **RECEIVED**

NOV 30 2006

KCC WICHITA