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NOV 08 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Midwest United Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-1-01	2-2-01	2-16-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

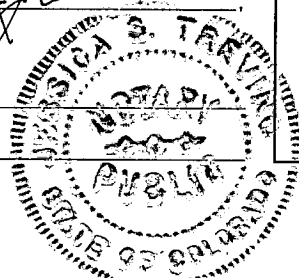
API No. 15 - 023-20390-0000  
 County: Cheyenne  
SW SE NE Sec. 17 Twp. 4 S. R. 40  East  West  
2269 feet from S /  (circle one) Line of Section  
953 feet from  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Lauer Trust Well #: 2-17  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 2481 Kelly Bushing: 3487  
 Total Depth: 1450 Plug Back Total Depth: 1375  
 Amount of Surface Pipe Set and Cemented at 302 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) Adt 2 JAH 7/15/01  
 Chloride content 13652 ppm Fluid volume 3200 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman  
 Title: Admin Asst Date: 10/29/01  
 Subscribed and sworn to before me this 29th day of Oct.  
2001  
 Notary Public: Jessica S. Trevino  
 Date Commission Expires: 3/29/05



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Lauer Trust Well #: 2-17  
 Sec. 17 Twp. 4 S. R. 40  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara  
 Beecher Island 1229 2258  
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**NOV 08 2001**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	302	Reg	125	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1450	50/50 Pozmix	75	2% gel, 10%salt

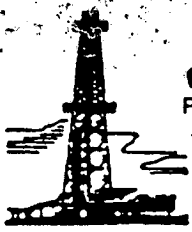
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	please see	attached		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record			Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)			
1	1229-1257		500 gal, 7.5% HCl, CO2 foam frac w/			1229-
2	1257-1266		77900#	20/40	25340 12/20	1266

TUBING RECORD Size Set At Packer At Liner Run  Yes  No  
 none

Date of First, Resumed Production, SWD or Enhr. 8-11-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf 20 MCF/day Water Bbls. 0 bbls/day Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # **181310**

**ORIGINAL**

*LAUER*

Date <i>2-2-2001</i>	Well Owner <i>PRIORITY OIL LEAS</i>	Well No. <i>#7-17</i>	Lease <i>TRUST</i>
Country <i>CHEYENNE</i>	State <i>KANAS</i>	<b>RECEIVED</b>	
Charge to <i>EXCEL OIL CO. COMPANY</i>			Field
Address <i>REL #</i>	<b>NOV 08 2001</b>		Charge Code
City, State <i>WYAT, COLORADO</i>	<b>KCC WICHITA</b>		For Office Use Only
Pump Truck No. <i>1705</i>	Code	Bulk Truck No. <i>1713</i>	Code
Type of Job		Depth	Ft. <i>307</i>
<b>Surface</b> <i>7"</i>		Bottom of Surface	Ft. <i>302</i>
Plug		Plug Landed @ <i>282</i>	Ft. Time On <i>1945 P.M.</i>
Production		Pipe Landed @ <i>302</i>	Ft. Time Off <i>2015 P.M.</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near ✓	<i>175</i>	<i>SKS</i>		
	Poz. Mix				
	Calcium Chloride	<i>3%</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>7"</i>	<i>CENTRALIZER</i>				
	<i>INJECTION RATE 4 GPM - DISPLACEMENT RATE 6 GPM</i>				
	<i>1.13 CU. FT. PER SACK - 15.2 PER 6"</i>				
	<i>6" CEMENT - 1.13 PER PPL</i>				

Remarks: <i>FREE FLUSH W/ 6 PER H<sub>2</sub>O</i>	Tax Reference Code	Sub Total
<i>DISPLACE W/ 11 PER H<sub>2</sub>O</i>	State <i>K. 4.9%</i>	Tax
<i>CIRCULATE 1.5 PER CEMENT</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1705</i>		Pump Truck				<i>96</i>	
<i>1713</i>		Bulk Truck				<i>96</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *TACK-BELL-CHARLES* Received By *Tom S / mms*  
 Customer or His Agent