

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

NOV 13 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License KCC WICHITA - 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2, Box 255
City/State/Zip: Neodesha, Ks. 66757
Purchaser: Oneok
Operator Contact Person: Doug Shay
Phone: (620) 325 5189
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-22-01 8-23-01 11/6/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25417 0000
County: Wilson
SE SE SE Sec. 7 Twp. 30 S. R. 17 East West
330 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E. York Well #: 5

Field Name: Neodesha
Producing Formation: Summit and Mulkey
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 863 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan ACTI DPW 3/04/02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/16/01
Subscribed and sworn to before me this 16th day of October

2001
Notary Public: Terri Boden Farwell
Date Commission Expires: 2-10-02
TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Dakota Production Co. Inc.

Operator Name: _____ Lease Name: E. York Well #: 5

Sec. 7 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p style="text-align: center;">ATTACHED LOG</p> <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border: none;"> <tr> <td style="width:70%; border: none;">Name</td> <td style="width:15%; border: none;">Top</td> <td style="width:15%; border: none;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	
Production	6 3/4"	4 1/2"	9#	800'	OWC	138	10sks Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	632' to 642'	20sks 20/40 Sand	
4	651' to 658'	30sks 12/20 Sand	
		150# Frac Gel	
		90 7/8 Ball Sealers	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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**Drillers Log
McPherson Drilling LLC**

ORIGINAL

RECEIVED

Rig: 3	NOV 13 2001	
API No. 15- 205-25417-0000	KCC WICHITA	
Operator: Dakota Production Company		
Address: Rt. 2 Box 244 Neodesha, KS. 66757		
Well No: 5	Lease Name: Edwin York	
Footage Location: 330 ft. from the South Line		
	330 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC		
Spud date: 8/22/01	Geologist: Doug Shay	
Date Completed: 8/23/01	Total Depth: 863'	

S. 7 T. 30 R. 17e
Loc: Se SE SE
County: Wilson

Gas Tests:		
622'	13	MCF
642'	13	MCF
662'	13	MCF
742'	13	MCF
823'	13	MCF
863'	13	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:
	773-81 Sugar sand 815 Fair odor

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	lime	656	671			
sand	2	9	shale	671	707			
shale	9	17	brn sand	707	735			
sand	17	23	sandy shale	735	754			
shale	23	91	shale	754	773			
lime	91	99	sand(wet)	773	781			
shale/sand	99	117	sandy shale	781	810			
lime	117	156	lime	810	812			
shale	156	188	shale/sand	812	815			
lime	188	229	oil sand	815	822			
shale	229	259	shale/sand	822	863 TD			
lime (wet)	259	369						
shale	369	385						
sandy lime	385	401						
shale	401	465						
lime	465	475						
shale	475	537						
lime	537	557						
shale	557	610						
oswego	610	634						
summit	634	641						
lime	641	650						
mulkey	650	656						

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

RECEIVED

NOV 13 2001

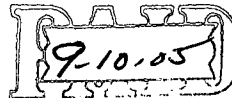
KCC WICHITA

ORIGINAL
Invoice

DATE	INVOICE #
9/5/'01	662

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
8/29/'01	E. York #5 - Cement 4 1/2 " casing.			
	Pump charge		425.00	425.00T
	138 sacks cement	138	7.25	1,000.50T
	10 sacks of bentonite	10	10.00	100.00T
	4 1/2" cement wiper plug		25.20	25.20T
	Water truck	3	50.00	150.00T
	Sales Tax		6.90%	117.35



MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total	\$1,818.05
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