

Original ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6037
Name: Staab Oil Company
Address: 1607 Hopewell Road
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Francis C. Staab
Phone: (785) 625-5013
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Randy Killian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-9-06	5-16-06	5-16-06	Dry
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 - 167-23353-00-00
County: Russell
NE SE SW NE Sec. 7 Twp. 15 S. R. 14 East West
2190 feet from S / Q (circle one) Line of Section
1580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schwein Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1863 Kelly Bushing: 1870
Total Depth: 3400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 427 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4 A KGR 12/19/07
(Data must be collected from the Reserve Pit)
Chloride content 47000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: allow to dry and back fill
Lease Name: None License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab
Title: Manager and Partner Date: 06-12-06

Subscribed and sworn to before me this 4 day of July, 2006.

Notary Public: Jody L. Staab
Date Commission Expires: 6/29/2010
STATE OF KANSAS My App. Exp. 6-29-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 10 2006
KCC WICHITA

Operator Name: Staab Oil Company Lease Name: Schwein Well #: 1
 Sec. 7 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated DST \pm 3039-3120 30-30-60-60 IFP 16-67 FFP 74-129 ISP 846 FSIP 815 IHP 1456 FHP 1430 90 ft Mud s.o. 120 ft. Water	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>894</td> <td>+976</td> </tr> <tr> <td>Base</td> <td>928</td> <td>+942</td> </tr> <tr> <td>Heebner</td> <td>3015</td> <td>-1145</td> </tr> <tr> <td>Toronto</td> <td>3030</td> <td>-1160</td> </tr> <tr> <td>Lansing</td> <td>3074</td> <td>-1204</td> </tr> <tr> <td>Arbuckle</td> <td>3317</td> <td>-1447</td> </tr> <tr> <td>RTD</td> <td>3403</td> <td>-1533</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	894	+976	Base	928	+942	Heebner	3015	-1145	Toronto	3030	-1160	Lansing	3074	-1204	Arbuckle	3317	-1447	RTD	3403	-1533
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12	8 5/8	22 Lbs.	427	Common	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		DRY HOLE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 102352

Invoice Date: 05/16/06

Sold Staab Oil Company
To: 1607 Hopewell Rd.
Hays, KS
67601

Cust I.D.....: StaabO
P.O. Number...: Schwien #1
P.O. Date.....: 05/16/06

Due Date.: 06/15/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	9.6000	2160.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	236.00	SKS	1.7000	401.20	E
Mileage	15.00	MILE	16.5200	247.80	E
236 sks @ >07 per sk per mi					
Long Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	15.00	MILE	5.0000	75.00	E
Wiper Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4028.00
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 187.54
If Account CURRENT take Discount of \$ 402.80 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4215.54

4215.54 Bill
402.80 discount
3812.74 Pay

PJ 5249
5-20-06

RECEIVED
JUL 10 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 102456

Invoice Date: 05/19/06

Sold Staab Oil Company
To: 1607 Hopewell Rd.
Hays, KS
67601

Cust I.D.....: StaabO
P.O. Number...: Schwein #1
P.O. Date.....: 05/19/06

Due Date.: 06/18/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	93.00	SKS	10.6500	990.45	T
Pozmix	62.00	SKS	5.8000	359.60	T
Gel	9.00	SKS	16.6500	149.85	T
FloSeal	39.00	LBS	2.0000	78.00	T
Handling	166.00	SKS	1.9000	315.40	T
Mileage min.	1.00	MILE	240.0000	240.00	T
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	12.00	MILE	5.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 314.83
ONLY if paid within 30 days from Invoice Date

Subtotal: 3148.30
Tax.....: 229.83
Payments: 0.00
Total....: 3378.13

*Bill Out \$ 3063.30
after discount of
314.83*

*PQ 5253
5-21-06*

RECEIVED
JUL 10 2006
KCC WICHITA