

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6239
Name: ZINSZER OIL CO., INC.
Address: P.O. Box 211
City/State/Zip: Hays, KS 67601-0211
Purchaser: _____
Operator Contact Person: Perry Henman
Phone: (785) 625-9448
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Paul Montoia

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____

12/12/00 12/18/00 12/19/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,312-0000
County: Rooks
NW SE - SE Sec. 33 Twp. 8 S. R. 19 East West
990 feet from S/ N (circle one) Line of Section
990 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Amrein Well #: 1
Field Name: Webster
Producing Formation: Arbuckle
Elevation: Ground: 1997 Kelly Bushing: 2005
Total Depth: 3436 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 280.05 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1425 Feet
If Alternate II completion, cement circulated from 1425
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II KGR 12/19/07
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
APR 12 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

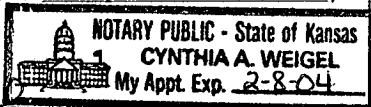
Title: Production Manager Date: 4-9-01

Subscribed and sworn to before me this 10th day of April,

~~XX~~ 2001.

Notary Public: Cynthia A. Weigel
Cynthia A. Weigel

Date Commission Expires: February 8, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: ZINSZER OIL CO., INC. Lease Name: Amrein Well #: 1
 Sec. 33 Twp. 8 S. R. 19W East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Radiation Guard Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Name</td> <td style="width: 30%;">Top</td> <td style="width: 40%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3152</td> <td>-1147</td> </tr> <tr> <td>Toronto</td> <td>3178</td> <td>-1173</td> </tr> <tr> <td>Lansaing</td> <td>3196</td> <td>-1191</td> </tr> <tr> <td>Arbuckle sample</td> <td>3436 RTD</td> <td>-1431</td> </tr> <tr> <td>DDTD</td> <td>3438.45</td> <td>-1433.45</td> </tr> </table>	Name	Top	Datum	Heebner	3152	-1147	Toronto	3178	-1173	Lansaing	3196	-1191	Arbuckle sample	3436 RTD	-1431	DDTD	3438.45	-1433.45
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Arbuckle sample	3436 RTD	-1431																	
DDTD	3438.45	-1433.45																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	280.05	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	3435	EA/2	150	
			Port Collar @ 1425				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0/1425	Multidensity	160	1/4 # flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size 2 7/8"	Set At 3400'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/19/01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 2.5	Gas Mcf none	Water Bbls. 20	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval 3435 - 3438.45

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO: Zinszer Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE: Hays, Ks

TICKET No 3208

PAGE 1 OF

SERVICE LOCATIONS: 1. Ness City, Ks
 2. MISSOURI
 3. IG
 4. OK

WELL/PROJECT NO. #1 LEASE Amvican COUNTY/PARISH Rooks STATE Ks CITY Ness City, Ks DATE 1-9-2001 OWNER Service

TICKET TYPE SERVICE SALES CONTRACTOR Leons Cable Tool RIG NAME/NO. SHIPPED VIA Northway Zentich, Ks ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE New well - Cement Post Column WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	60	mi			2.50	150.00
577		1			Pump Charge	1	ea	1450	ft	700.00	700.00
288		1			Sand	1	sk			10.00	10.00
330		1			SMD Cement 3.11 ft ³ /sk	11.0	slcs			9.50	15.20.00
276		1			Floccle 1/4" sk	40	lb			9.00	36.00
581		1			Service Charge Cement	160	sk			1.20	160.00
583		1			Drayage	498	Ton miles			75	37410 357.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 1-9-2001 TIME SIGNED 11:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2939.75
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 76.73
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 3010.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-9-01 PAGE NO. #1

CUSTOMER Zinzzer Oil WELL NO. #1 LEASE Amrien JOB TYPE Tools & Cement Port Collar TICKET NO. 320743208

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:00							Called out ORIGINAL
	09:30							On location / unloading tbg
	09:50							Pick up & make up tools
	10:00							Start tools in hole
	12:00							Set Plug at 2911
	12:00							Load Pull 1 ft
	12:15	5	65					Load hole & circulate oil out
	12:30		6			1100	1100	Test RBP to 1100 PSI
	12:35					1100	1100	Holding 1100
	12:45							Spot 1 sk of sand
	13:00							Pull tbg up to 1425 ft
	13:50							Locate Port collar
	14:00							Open Port collar
	14:00							Pump water to establish BITT
	14:03							Started mixing cement
	14:28	3 1/2	80					Done mixing cement 160 sks Swift Multi-Density cement w/ 1/2# Floccide
	14:30							Close port collar circ
	14:35							Pressured tbg & csg to 1000 PSI
	14:40							Run 4 ft tbg
	14:40							Reverse out - circ. out outer csg
	15:00							Rig to run tbg
	15:40							Circulate sand off of bridge plug
								Circulate clean
	15:50							Pull 1 ft of tbg
								Rack up Triks
	16:00							Job completed
								Thank you
								Ed J. Luck
								Cirr. 35 sks to pit



CHARGE TO:
Znszer oil Co
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 N2 3091

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>American</u>	COUNTY/PARISH <u>Kooker</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>12-19-2000</u>	OWNER <u>Sone</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Rly</u>		RIG NAME/NO. <u>Rig #2</u>	SHIPPED VIA	DELIVERED TO <u>North of Zerkel</u>	ORDER NO.	
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>new well - long string</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE #104	40	mi			2.50	100.00
578		1			Pump Charge	1	ea			1200.00	1200.00
410		1			Top Plug	1	ea	5 1/2 in		50.00	50.00
281		1			Mud flask	500	gal			50.00	2500.00
400		1			Guide shoe	1	ea	5 1/2 in		80.00	80.00
401		1			Insert Float w/ fell up	1	ea	5 1/2 in		110.00	110.00
402		1			Centralizers	6	ea	5 1/2 in		40.00	240.00
403		1			Cement Baskets	2	ea	5 1/2 in		110.00	220.00
404		1			Port Collar	1	ea	5 1/2 in		1500.00	1500.00
From Continuation Page											2109.08

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-19-2000 TIME SIGNED 11:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5359.08
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				204.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				6063.64

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3091

CUSTOMER Zinszer oil Co. WELL # #1 Amvew DATE 12-19-2000 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325	ORIGINAL	1				Standard (EA-2 Bomb)	150	skt			6.75	1012.50
284		1				Cal seal	700	lbs	7	skt	25.00	1750.00
283		1				Salt	750	lbs			15	112.50
285		1				CFR-1	71	lb			2.75	195.25
290		1				DeAir-1	71	lbs			2.75	195.25
276		1				Flocede	381	lbs			90	342.00
581		1				Service Charge	150	skt			1.00	150.00
587		1				Drayage	312	50	Top miles		75	23438
SERVICE CHARGE						CUBIC FEET						
MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES						

CONTINUATION TOTAL 2109.08

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 12-19-2000 PAGE NO. 1

CUSTOMER Zmszecoil WELL NO. #1 LEASE Amrien JOB TYPE Long string TICKET NO. 3091

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
#1	07:50							Called out
	11:00							On location / w/ float equipment
	14:40							Start csg in hole w/ float equipment guide shoe. Insert float w/ auto fill, 10' centralizers on 1, 2, 3, 4, 9 & 57 collars, 2' cement baskets on 3, & 58 ft 1 - Port collar on top of 58 ft at 1425 ft
	16:10							Csg on bottom
	16:15							Hooked up - drop ball
	16:20							Circulate
	17:00							Done circulating
	17:00	5	12					Pump 500 gal mud flush
	17:04							Plug rat hole & mouse hole w/ 25 lbs mixed 125 lbs of EA-2 down 8 1/2 csg
	17:08		3					Done mixing out
	17:15	5	35					Released plug & wash out line
	17:16							Started displacement
	17:30	7	82					Done w/ displacement
	17:30							Landed plug at 1410 PSI
	17:35							Release pressure - float held
								Washed up
								Roughed up
								J
	18:00							Job complete
								Thank you
								Ed Fuchs
								T. Fuchs
								W. Wilson 104 B.T.
								D. Fulk 201 B.T.

ORIGINAL ALLIED CEMENTING CO., INC. 5105

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12-12-00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START	JOB FINISH <u>11:45pm</u>
LEASE <u>American</u>	WELL # <u>1</u>	LOCATION <u>Zuniich 5 1/2 mi W</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 281

CASING SIZE 8 5/8 DEPTH 280 28"

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 16 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Wade

315 HELPER Conlan

BULK TRUCK

160 DRIVER Shane

BULK TRUCK

_____ DRIVER _____

OWNER Same

CEMENT

AMOUNT ORDERED 170 60/40 3% cc
2% gel

COMMON	<u>102</u>	@	<u>635</u>	<u>64770</u>
POZMIX	<u>68</u>	@	<u>325</u>	<u>22100</u>
GEL	<u>3</u>	@	<u>950</u>	<u>2850</u>
CHLORIDE	<u>5</u>	@	<u>2800</u>	<u>14000</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>178</u>	@	<u>105</u>	<u>18690</u>
MILEAGE	<u>44/50/mile</u>			<u>27050</u>
TOTAL				<u>149460</u>

REMARKS:

Cement Cure

Shane

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 47000

EXTRA FOOTAGE _____ @ _____

MILEAGE 38 @ 300 11400

PLUG 8 5/8 wooden @ _____ 4500

_____ @ _____

_____ @ _____

TOTAL 62900

CHARGE TO: Zuniger Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Perry Henman
PRINTED NAME

SIGNATURE [Signature]