

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 12712
Name: PARWEST LAND EXPLORATION, INC.
Address: 2601 N.W. EXPRESSWAY, #512W
City/State/Zip: OKLAHOMA CITY, OK 73112
Purchaser: N/A
Operator Contact Person: RICHARD R. DONOFRIO
Phone: (405) 843-1917
Contractor Name: VAL ENERGY, INC.
License: 5820
Wellsite Geologist: JON CHRISTENSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/08/2001 3/22/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21045-0000
County: MEADE
NW SE NE Sec. 26 Twp. 31 S. R. 27 East West
1650 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DOROTHY ROBERTS Well #: 1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2492 Kelly Bushing: 2502
Total Depth: 5650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1500 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1500
feet depth to surface w/ 750 sx cmt.

Drilling Fluid Management Plan P+A KJC 12/19/07
(Data must be collected from the Reserve Pit)
Chloride content 2,500 ppm Fluid volume 5,000 bbls
Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

APR - 5 2001
KANSAS CORPORATION COMMISSION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Donofrio
Title: Geologist Date: 4/03/2001
Subscribed and sworn to before me this 3rd day of April,
2001
Notary Public: Hope Creuscher
Date Commission Expires: 4/18/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PARWEST LAND EXPLORATION, INC. Lease Name: DOROTHY ROBERTS Well #: 1
 Sec. 26 Twp. 31 S. R. 27 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) **Attached**

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Neutron/Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4360	-1855
Lansing	4502	-2000
Iola	4751	-2249
Base KS	5050	-2548
Marmaton	5055	-2553
Morrow Shale	5430	-2928
Chester	5446	-2944
St. Genevieve	5612	-3110

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Limited Service							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	1500'	Class A	750	Floseal
							3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone PLUGGED		Class A	125	Plugs at 1530', 550', 40', rat hole and mouse hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Surface CSG

ORIGINAL

ALLIED CEMENTING CO., INC.

2781

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>3-8-01</u>	SEC. <u>26</u>	TWP. <u>31</u>	RANGE <u>27</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>12:45AM</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>11:10AM</u>
LEASE <u>Roberts</u>	WELL # <u>1</u>	LOCATION <u>160+ Fowler Rd.</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3N 1W 1/2 S W. S.</u>			

CONTRACTOR <u>Val Energy #2</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>1505</u>	
CASING SIZE <u>8 5/8</u> DEPTH _____	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT <u>42 65</u>	
CEMENT LEFT IN CSG. _____	
PERFS. _____	

AMOUNT ORDERED
550 s x Lite 3%cc 1/4" 7lb Seal per s
250 s x Com 3%cc 2% Seal

COMMON <u>A</u> <u>250</u> @ <u>7.55</u> <u>1887.50</u>
POZMIX _____ @ _____
GEL <u>5</u> @ <u>9.50</u> <u>47.50</u>
CHLORIDE <u>27</u> @ <u>28.00</u> <u>756.00</u>
<u>Akw</u> <u>550</u> @ <u>7.05</u> <u>3877.50</u>
<u>FLO-SEAL</u> <u>138#</u> @ <u>1.15</u> <u>158.70</u>
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>800</u> @ <u>1.05</u> <u>840.00</u>
MILEAGE <u>800 x 60</u> <u>.04</u> <u>1920.00</u>

TOTAL 9487.20

EQUIPMENT

PUMP TRUCK CEMENTER <u>J. Weighaus</u>
<u>343</u> HELPER <u>Mark</u>
BULK TRUCK
<u>259</u> DRIVER <u>Jason</u>
BULK TRUCK
<u>261</u> DRIVER <u>Steve</u>

REMARKS:

circ 8 5/8 cas w/ pump, mix
Cemt, Release plug, Dip
92 Bbl, Released, Held
Cemt did not circ, Cemt down 35'
by wireline, ran 35' 1" pipe mix
100 s x Cemt, circ cemt, Held.
Thanks

SERVICE

DEPTH OF JOB <u>1500'</u>
PUMP TRUCK CHARGE _____ <u>1080.00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>40</u> @ <u>3.00</u> <u>120.00</u>
PLUG <u>Top Rubber</u> @ <u>90.00</u> <u>90.00</u>
_____ @ _____
_____ @ _____

TOTAL 1290.00

CHARGE TO: ParWest Land Exp. Inc.
STREET 2601 N.W. Expressway Suite 512W
CITY Okla City STATE Okla ZIP 73112

FLOAT EQUIPMENT

<u>1-8 7/8 Juclo shoe</u> @ <u>215.00</u> <u>215.00</u>
<u>1-PEIL INSERT</u> @ <u>325.00</u> <u>325.00</u>
<u>1-Basket</u> @ <u>180.00</u> <u>180.00</u>
<u>3 - Centralizers</u> @ <u>55.00</u> <u>165.00</u>
_____ @ _____

TOTAL 885.00

TAX BEO
TOTAL CHARGE 11662.20
DISCOUNT 1166.22 IF PAID IN 30 DAYS
10495.98

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Roger Pearson

ALLIED CEMENTING CO., INC.

ORIGINAL

SERVICE POINT:

Med Lodge

21099159 #16- 4779
7258

316 886 3702
Rose 00%
Key 993-5861
1-316

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 3-22-01	SEC. 26	TWP. 31S	RANGE 27W	CALLED OUT 7:30	ON LOCATION 11:30AM	JOB START 1:30AM	JOB FINISH
LEASE Duethy Roberts	WELL# 1	LOCATION 1607 Fowler Rd - 3N-1W-3S W/S			COUNTY MEADE	STATE KS	
OLD OR (NEW) (Circle one)							

CONTRACTOR VAI Energy #1

TYPE OF JOB Augering

HOLE SIZE 7 7/8 T.D. 5663

CASING SIZE 8 5/8 DEPTH 1500

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Parwest Land & Exploration Inc

CEMENT

AMOUNT ORDERED 125 60/40:6 Poz-Mix

COMMON @

POZMIX 125sk 60/40:6 @ 6.65 831.25

GEL @

CHLORIDE @

HANDLING 125 @ 1.05 131.25

MILEAGE 60X.04 X 125 300.00

TOTAL 1262.50

EQUIPMENT

PUMP TRUCK CEMENTER Larry Storm

356-302 HELPER Dan West

BULK TRUCK

353-250 DRIVER JASON TRIFF

BULK TRUCK

DRIVER

REMARKS:

1st Plug at 1530 ft - Displaced - 15 bbls - 50 sks

2nd Plug at 550 ft - Displaced - 5 bbls 40 sks

3rd " " 40 ft " " 10 sks

Rathole - 15 sks Mousehole - 10 sks

SERVICE

DEPTH OF JOB 1530 ft

PUMP TRUCK CHARGE 470.00 ~~1080.00~~

EXTRA FOOTAGE @

MILEAGE 40 @ 1.50 60.00

PLUG @

TOTAL 1140.00

CHARGE TO: Parwest Land & Exploration Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1840.65
184.07

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TAX 1840.65

TOTAL CHARGE 2402.50

DISCOUNT 240.25 184.07 IF PAID IN 30 DAYS

SIGNATURE Richard Donofrio

Richard Donofrio
PRINTED NAME

1656.58

API 15-119-21045-0000



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Parwest Land Explora

Dorothy Roberts #1

2601 NW Express suite 512 W Oklahoma City, OK
73112

26-31S-27W Meade KS

Job Ticket: 13466

DST#: 1

ATTN: Jon Christensen

Test Start: 2001.03.21 @ 06:30:00

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 21:15:15
Time Test Ended: 12:15:00

RECEIVED
STATE CORPORATION COMMISSION

APR - 5 2001

Test Type: Conventional Straddle
Tester: Mike Colantonio
Unit No: 20

Interval: **5406.00 ft (KB) To 5459.00 ft (KB) (TVD)**
Total Depth: **5663.00 ft (KB)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**

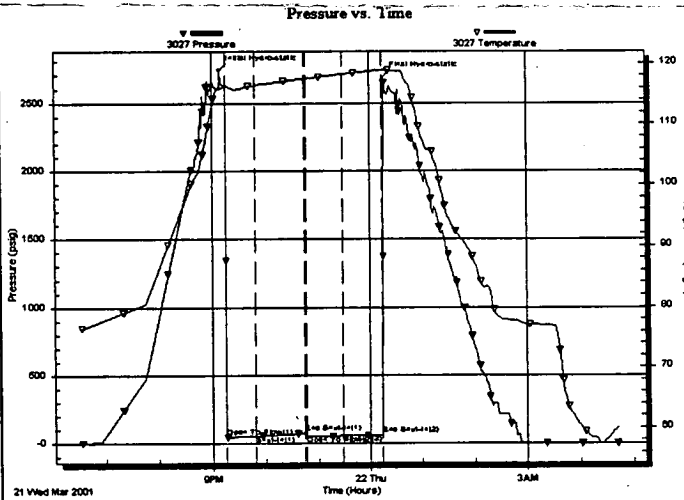
CONSERVATION DIVISION
Wichita, Kansas

Reference Elevations: **2502.00 ft (KB)**
2492.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: **3027** Inside
Press@RunDepth: **56.40 psig @ 5445.00 ft (KB)**
Start Date: **2001.03.21** End Date: **2001.03.22**
Start Time: **18:33:32** End Time: **04:43:15**

Capacity: **7000.00 psig**
Last Calib.: **2001.03.20**
Time On Btm: **2001.03.21 @ 21:08:30**
Time Off Btm: **2001.03.22 @ 00:15:45**

TEST COMMENT: 1st opening weak surface blow through.
2nd opening no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
155	2740.49	115.87	Initial Hydro-static
162	44.27	116.36	Open To Flow (1)
196	52.72	116.38	Shut-In(1)
252	72.24	117.50	End Shut-In(1)
253	52.28	117.53	Open To Flow (2)
295	56.40	118.21	Shut-In(2)
341	62.77	118.88	End Shut-In(2)
343	2686.26	118.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% Drig. Mud	0.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)