

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

163-716-0000

ORIGINAL

County

Rooks

S/2 -NE -SW Sec. 24 Twp. 9S Rge. 20 X W

1535 Feet from S (circle one) Line of Section

1900 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kuehn1 Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2132 KB 2137

Total Depth 3688 PBDT

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PJA KJR 12/19/07
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 340 bbls

Dewatering method used allow to dry; then backfill

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 32639

Name: Coral Production Corporation

Address 1600 Stout St., Suite 1500

City/State/Zip Denver, Colorado 80202

Purchaser: _____

Operator Contact Person: Jim Weber

Phone (303) 623-3573

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Tim Lauer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3-9-01 3-18-01 3-18-01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

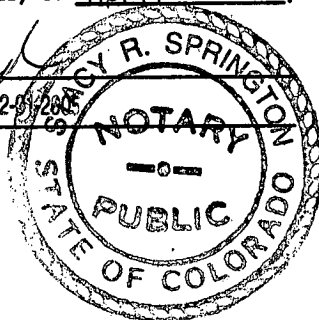
Signature Jim R. Weber

Title President Date 04/13/2001

Subscribed and sworn to before me this 13th day of April, 19 2001.

Notary Public Shay R. Springton

Date Commission Expires _____ My Commission Expires 02-01-2005



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name _____

Lease Name Kuehn1 Well # 1

Sec. 24 Twp. 9S Rge. 20

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Sonic log from 3688 to 265 ft.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T. Anhydrite	1528	+608
B. Anhydrite	1610	+526
Heebner	3334	-1198
Toronto	3355	-1219
T. LKC	3373	-1237
B. LKC	3585	-1449
Arbuckle	3637	-1501
T.D.	3687	-1551

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	265	60/40 Poz	165	3% C1 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD See Plugging report

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

ALLIED CEMENTING CO., INC. 6709 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-9-01</u>	SEC <u>24</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START	JOB FINISH <u>11:30 PM</u>
LEASE <u>Kuehn</u>		WELL # <u>1</u>	LOCATION <u>Zurich 3W 12N</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Vonuedt Drc
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 23 # DEPTH 265
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 15.8

OWNER SAME
 CEMENT AMOUNT ORDERED 16.5 nh 60/40 3-2

COMMON	<u>99</u>	@ <u>6.35</u>	<u>628.45</u>
POZMIX	<u>66</u>	@ <u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>173</u>	@ <u>1.05</u>	<u>181.65</u>
MILEAGE	<u>44 1/2</u>	/ mile	<u>256.00</u>
TOTAL			<u>1449.34</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 177 HELPER Glen
 BULK TRUCK
 # 260 DRIVER Shane
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

RAM 6 bbls 8 5/8 size 264
Cemt. w/ 16.5 nh
pump plug w/ 15.8 bbls
Cemt did cur.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>37</u>	@ <u>3.00</u>	<u>111.00</u>
PLUG	<u>8 5/8 Surf</u>	@	<u>45.00</u>
		@	
		@	
TOTAL			<u>626.00</u>

CHARGE TO: Coral Prod. Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____